

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401557646

Date Received:

02/28/2018

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>TIMBER CREEK OPERATING LLC</u>	Operator No: <u>10672</u>	Phone Numbers
Address: <u>1001 17TH STREET #1000</u>		Phone: <u>(719) 845-2100</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(719) 859-2263</u>
Contact Person: <u>Joseph Amato</u>		Email: <u>josephamato@tcenergy.us</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401557646

Initial Report Date: 02/28/2018 Date of Discovery: 02/26/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 5 TWP 35S RNG 67W MERIDIAN 6

Latitude: 37.024196 Longitude: -104.902793

Municipality (if within municipal boundaries): _____ County: LAS ANIMAS

Reference Location:

Facility Type: OTHER Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-071-07639

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 16.3 BBL Produced Water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear/ Sunny

Surface Owner: FEE Other(Specify): Hill Ranch

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A Timber Creek Lease operator arrived on location and noticed produced water coming from the separator house. The well was immediately taken out of service. The spill did not leave location and no water was recovered. The spill did not reach waters of the state.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
2/27/2018	COGCC	Jason Kosola	719-641-0291	verbal @ 8:40 a.m., e-mail @ 9:43 a.m.
2/27/2018	Hill Ranch	Mike Powell	719-859-3207	verbal @ 8:43 a.m.
2/27/2018	Las Animas County	Robert Lucero	719-680-5100	verbal @ 8:45 a.m., e-mail @ 9:43 a.m.

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Joseph Amato

Title: Environmental Manager Date: 02/28/2018 Email: josephamato@tcenergy.us

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

401557756	TOPOGRAPHIC MAP
-----------	-----------------

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)