

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/20/2018

Submitted Date:

02/21/2018

Document Number:

689500599**FIELD INSPECTION FORM**

Loc ID 314644	Inspector Name: GRANAHAN, KYLE	On-Site Inspection <input type="checkbox"/>	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 5 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
2A Doc Num: _____			

Operator Information:

OGCC Operator Number: 16700

Name of Operator: CHEVRON USA INC

Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX Zip: 79706

Contact Information:

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229185	WELL	SI	08/01/1997	OW	103-06270	SHARPLES-MC LAUGHLIN 3-32	TA

General Comment:

On location in regards to form 42 doc# 401539582 to witness MIT

Top of packer at 4128'

Top of perf at 5610'

1482' between packer and tip of perf - variance on file for greater than 100' Another packer present at 5364.77'

No casing or tubing pressure before or after test

Casing start psi 390

Casing 5 min psi 390

Casing 10 min psi 390

Casing final psi 390

0 psi change during test

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-675-3700	Date:	
Corrective Action:			

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 229185 Type: WELL API Number: 103-06270 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

Workover

Comment: _____

On location in regards to form 42 doc# 401539582 to witness MIT
Top of packer at 4128'
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packer present at 5364.77'
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Casing 5 min psi 390
Casing 10 min psi 390
Casing final psi 390
0 psi change during test

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Compaction	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401551985	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384060
689500604	Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384055