

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/20/2018

Submitted Date:

02/21/2018

Document Number:

689500597**FIELD INSPECTION FORM**

Loc ID 315225	Inspector Name: GRANAHAH, KYLE	On-Site Inspection <input type="checkbox"/>	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 5 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
2A Doc Num: _____			

<b>Operator Information:</b>			
OGCC Operator Number: <u>16700</u>			
Name of Operator: <u>CHEVRON USA INC</u>			
Address: <u>6301 DEAUVILLE BLVD</u>			
City: <u>MIDLAND</u>	State: <u>TX</u>	Zip: <u>79706</u>	

**Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230442	WELL	TA	04/20/2017	ERIW	103-08105	EMERALD 73X	TA

**General Comment:**

On location in regards to form 42 doc# 401539567 to witness MIT  
 Top of packer at 5510.39'  
 Top of perf at 5614'  
 103.61' between packer and top of perf - variance on file for greater than 100'  
 No casing or tubing pressure before or after test  
 Casing start psi 370  
 Casing 5 min psi 370  
 Casing 10 min psi 370  
 Casing final psi 370  
 0 psi change during test

**Location**Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-675-3700	Date:	
Corrective Action:			

Overall Good: ☒**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	230442	Type:	WELL	API Number:	103-08105	Status:	TA	Insp. Status:	TA
Workover									
<div>Comment:<div>On location in regards to form 42 doc# 401539567 to witness MIT Top of packer at 5510.39' Top of perf at 5614' 103.61' between packer and top of perf - variance on file for greater than 100' No casing or tubing pressure before or after test Casing start psi 370 Casing 5 min psi 370 Casing 10 min psi 370 Casing final psi 370 0 psi change during test</div></div>									
Corrective Action:								Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401551983	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384058">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384058</a>
689500602	Location	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384053">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384053</a>