

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401556362

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Kellye Garcia
2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23649-00 6. County: GARFIELD
7. Well Name: TRI STATE TRUCKING Well Number: PA 441-26
8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/22/2018 End Date: 01/25/2018 Date of First Production this formation: 02/15/2018
Perforations Top: 6138 Bottom: 8415 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []
53672 bbls of slickwater; 1023500 100/Mesh; 1308 gals of biocide

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 53703 Max pressure during treatment (psi): 7446
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.81
Total acid used in treatment (bbl): Number of staged intervals: 11
Recycled water used in treatment (bbl): 53672 Flowback volume recovered (bbl): 27756
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1023500 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/15/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2500 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2500 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 2125 Tubing PSI: 2111 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1063 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8186 Tbg setting date: 02/04/2018 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: _____ Email kgarcia@terraep.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401556369	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)