

Document Number:
401490792

Date Received:
12/28/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Brad Brinkerhoff
 Name of Operator: WEXPRO COMPANY Phone: (801) 324-5519
 Address: P O BOX 45003 Fax: (307) 352-7575
 City: SALT LAKE CITY State: UT Zip: 84145- Email: Brad.Brinkerhoff@dominionenergy.com

For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
 Email: emily.waldron@state.co.us

COGCC contact:

API Number 05-081-06026-00 Well Number: 8
 Well Name: JACKS DRAW UNIT
 Location: QtrQtr: SWSW Section: 15 Township: 11N Range: 97W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 38399
 Field Name: POWDER WASH Field Number: 69800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.907895 Longitude: -108.284804
 GPS Data:
 Date of Measurement: 04/07/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: Michael L. Brown
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	6830	7103	10/18/1967	B PLUG CEMENT TOP	7065

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	7+5/8	32.3	328	175	328	0	VISU
1ST	7+7/8	5+1/2	17	7,408	350	7,408	5,500	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 5588 ft. to 5412 ft. Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 2412 ft. to 2236 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6780 ft. with 150 sacks. Leave at least 100 ft. in casing 6780 CICR Depth
Perforate and squeeze at 378 ft. with 175 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tammy Fredrickson
Title: Senior Permit Agent Date: 12/28/2017 Email: Tammy.Fredrickson@dominionenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 2/26/2018

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/25/2018

COA Type

Description

	1)Provide 48 hour notice of plugging MIRU via electronic Form 42. 2)Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete. 3)This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401490792	FORM 6 INTENT SUBMITTED
401490823	PROPOSED PLUGGING PROCEDURE
401497037	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised zone information, top perforation is at 6830'. Revised plugging procedure to match attached procedure and wellbore diagram. Requested CBL from operator. 2/26: added CBL provided by operator to well file.	02/05/2018
Public Room	Document verification complete 01/22/18	01/22/2018
Permit	Returned to draft at operator request.	12/28/2017

Total: 3 comment(s)