

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23452-00 6. County: GARFIELD 7. Well Name: WARE Well Number: SR 323-12 8. Location: QtrQtr: NESW Section: 12 Township: 7S Range: 94W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/11/2018 End Date: 01/14/2018 Date of First Production this formation: 02/01/2018

Perforations Top: 7355 Bottom: 9348 No. Holes: 480 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

51478 bbls of slickwater; 978450 100/Mesh; 1334 gals of biocide

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 51510 Max pressure during treatment (psi): 7770 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.73 Total acid used in treatment (bbl): Number of staged intervals: 10 Recycled water used in treatment (bbl): 51478 Flowback volume recovered (bbl): 11325 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 978450 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/01/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1280 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1280 Bbl H2O: 0 GOR: Test Method: FLOWING Casing PSI: 1821 Tubing PSI: 1580 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1090 API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 9142 Tbg setting date: 01/24/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 2/7/2018 Email kgarcia@terraep.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401538782	FORM 5A SUBMITTED
401538785	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	-Corrected min frac gradient via email from Kellye Garcia	02/23/2018

Total: 1 comment(s)