

FORM
2A

Rev
08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401441194

Date Received:

11/20/2017

Oil and Gas Location Assessment

New Location Refile Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

454131

Expiration Date:

02/24/2021

This location assessment is included as part of a permit application.

CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10669
Name: NICKEL ROAD OPERATING LLC
Address: 999 18TH STREET #3370
City: DENVER State: CO Zip: 80202

Contact Information

Name: Andrew Haney
Phone: (720) 315-8487
Fax: ()
email: andrew.haney@nickelroadoperating.com

RECLAMATION FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID: 20170087 Gas Facility Surety ID: _____
- Waste Management Surety ID: _____

LOCATION IDENTIFICATION

Name: Noble Number: 3N68W5
County: WELD
Quarter: NWSW Section: 5 Township: 3N Range: 68W Meridian: 6 Ground Elevation: 5102

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2340 feet FSL from North or South section line
810 feet FWL from East or West section line

Latitude: 40.254008 Longitude: -105.033646

PDOP Reading: 1.5 Date of Measurement: 09/18/2017

Instrument Operator's Name: Jason Dahlman

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID # FORM 2A DOC #



FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>12</u>	Oil Tanks*	<u>24</u>	Condensate Tanks*	<u> </u>	Water Tanks*	<u>6</u>	Buried Produced Water Vaults*	<u> </u>
Drilling Pits	<u> </u>	Production Pits*	<u> </u>	Special Purpose Pits	<u> </u>	Multi-Well Pits*	<u> </u>	Modular Large Volume Tanks	<u> </u>
Pump Jacks	<u> </u>	Separators*	<u>12</u>	Injection Pumps*	<u> </u>	Cavity Pumps*	<u> </u>	Gas Compressors*	<u> </u>
Gas or Diesel Motors*	<u> </u>	Electric Motors	<u> </u>	Electric Generators*	<u> </u>	Fuel Tanks*	<u> </u>	LACT Unit*	<u> </u>
Dehydrator Units*	<u> </u>	Vapor Recovery Unit*	<u>2</u>	VOC Combustor*	<u> </u>	Flare*	<u> </u>	Pigging Station*	<u> </u>

OTHER FACILITIES*

Other Facility Type

Number

ECD	<u>4</u>
Vapor Recovery Tower	<u>4</u>

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

1 flowline, oil production line, water production line and a backpressure line, each battery will have a gas sales line. Flowlines and oil production lines are 3" steel Sched 80 FB PE DRL. Water and low-pressure gas vent lines are 2" SDR 7 poly material. Gas sales lines are normally 6" steel FBE.

CONSTRUCTION

Date planned to commence construction: 03/01/2018 Size of disturbed area during construction in acres: 9.80
Estimated date that interim reclamation will begin: 06/01/2018 Size of location after interim reclamation in acres: 4.60
Estimated post-construction ground elevation: 5102

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Vernon & Alice Noble

Phone: _____

Address: 17400 County Road 3

Fax: _____

Address: _____

Email: _____

City: Berthoud State: CO Zip: 80513

Surface Owner: Fee State Federal Indian

Check all that apply. The Surface Owner: is the mineral owner

is committed to an oil and Gas Lease

has signed the Oil and Gas Lease

is the applicant

The Mineral Owner beneath this Oil and Gas Location is: Fee State Federal Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation 10/03/2017

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): _____

Subdivided: Industrial Commercial Residential

Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): _____

Subdivided: Industrial Commercial Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	549 Feet	658 Feet
Building Unit:	549 Feet	658 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	797 Feet	686 Feet
Above Ground Utility:	782 Feet	671 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	258 Feet	38 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- Buffer Zone
 Exception Zone
 Urban Mitigation Area

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: 10/30/2017

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility - as defined in 100-Series Rules.

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*

By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

Please see the attached Siting Rationale.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Map Unit 79: Weld loam, 1 to 3 percent slopes

NRCS Map Unit Name: Map Unit 82: Wiley-Colby complex, 1 to 3 percent slopes

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

WATER RESOURCES

Is this a sensitive area: No Yes

Distance to nearest

downgradient surface water feature: _____ 1 Feet

water well: _____ 2111 Feet

Estimated depth to ground water at Oil and Gas Location _____ 67 Feet

Basis for depth to groundwater and sensitive area determination:

Sensitive area was marked yes due to the proximity to a nearby irrigation ditch. Depth to ground water was determined from Water Well Permit 72302.

Is the location in a riparian area: No Yes

Was an Army Corps of Engineers Section 404 permit filed No Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer _____ No _____
zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? No Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other _____

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule _____ 318A _____

WILDLIFE

This location is included in a Wildlife Mitigation Plan

This location was subject to a pre-consultation meeting with CPW held on _____

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Building Unit owners have waived the 30 day pre-application notification. The waivers are enclosed in the 305.a.(2) certification.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/20/2017 Email: agross@upstreampm.com

Print Name: Andrea Gross Title: Permit Agent

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/25/2018

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type

Description

	The Approved Form 2A permit will be posted at the location during construction, drilling, and completions operations.
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Best Management Practices

No BMP/COA Type

Description

1	Planning	Nickel Road is constructing this multi-well pad which is located in a manner allowing for resource development and extraction while maintaining the highest distances possible from the offsetting residential area(s).
2	Traffic control	Access roads will be constructed to accommodate local emergency vehicles. This road will be maintained for access at all times. A traffic plan will be done if request by Weld County as part of the local permitting process.

3	General Housekeeping	804. Visual Impacts: All long term facility structures will be painted a color that enables the facilities to blend in with the natural background color of the landscape, as seen from a viewing distance and location typically used by the public
4	General Housekeeping	Nickel Road will maintain appearance with garbage clean-up; a trash bin will be located on site to accumulate waste by the personnel drilling the wells. Site will have unused equipment, trash and junk removed immediately.
5	General Housekeeping	Guy line anchors will be used and shall be brightly marked pursuant to Rule 604.c(2)Q. All guy line anchors left buried for future use will be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor.
6	Storm Water/Erosion Control	Nickel Road will implement and maintain BMPs to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Flowlines will be co-located to the maximum extent practicable and any erosion problems that arise due to the construction of any pipeline(s) will be mitigated. Location will be covered under Nickel Road Operating's field wide permit, currently pending approval through CDPHE. Typical stormwater BMPs installed include a diversion ditch and berm with sediment traps and installation of wattles where necessary."
7	Storm Water/Erosion Control	Berm Construction: A steel containment berm or structure will be erected around the oil and water storage tanks. The berm will enclose an area sufficient to contain and provide secondary containment for 150% of the largest single tank. The berm will be inspected at least every 14 calendar days while the site is under construction and within 24 hours of a precipitation event. Inspection records will be kept on file for a minimum of three (3) years from expiration or inactivation of permit coverage. These records will be made available to the regulatory agencies upon request.
8	Material Handling and Spill Prevention	To ensure protection for the surface during fracturing treatment, the location will be specifically constructed to contain any releases or spills. Secondary containment from any chemical spills or leaks will surround any trucks that carry, mix, or add chemicals to the flow stream as well as connections that could possibly leak fluid. If any spill or release occur, every reasonable step will be taken to quickly remediate the disturbed area. Pumper will visit the location daily and visually inspect all tanks and fittings for leaks. Additionally, monthly documented SPCCP inspections are conducted pursuant to 40 CFR §112.
9	Dust control	Nickel Road shall employ practices for control of fugitive dust caused by their operations. Such practices shall include but are not limited to the use of speed restrictions, regular road maintenance, restriction of construction activity during high-wind days, and silica dust controls when handling sand used in hydraulic fracturing operations. Additional management practices such as road surfacing, wind breaks and barriers may be used.
10	Construction	803. Permanent lighting will be installed around the facility to allow both the operator and haulers to conduct safe operations at night. All lights will be directed down and inward toward the location or shielded so no light pollution leaves the location.
11	Construction	A permanent fencing plan will be agreed upon by the surface owner and the applicant. Fencing will be built and maintained by the operator.
12	Noise mitigation	Nickel Road will install temporary sound walls on the north, south, east and west sides of the Oil and Gas Location to reduce noise and light impacts to the nearby residences. The sound walls will be installed prior to the commencing drilling and the walls will remain in place throughout the completions activities. Drilling rig and completion equipment engine exhaust will be directed away from occupied buildings.

13	Odor mitigation	- 805. Oil & gas facilities and equipment shall be operated in such a manner that odors and dust do not constitute a nuisance or hazard to public welfare. Nickel Road is in the process of implementing a new base fluid for Oil Base Mud systems. The aromatics and BTEX concentrations are much less than that of generic diesel. With these two things being the major contributors to the odor from diesel, this should lead to less odor at the drill site caused by OBM.
14	Drilling/Completion Operations	Loadlines: All loadlines shall be bullplugged or capped.
15	Drilling/Completion Operations	Green Completions -Test separators and associated flow lines, sand traps and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b. (3)C.
16	Drilling/Completion Operations	Control of Fire Hazards: Nickel Road and its contractor's employ best management practices during the drilling and production of its wells and facilities. They will comply with appropriate COGCC and any county rules concerning fire and safety. Nickel Road will ensure that any flammable liquids will remain no less than 50 feet from the wellhead (s), tanks and separator(s) except for fuel in tanks or operating equipment. Any electrical equipment installations inside the bermed area will comply with API RP 500 classifications and comply with the current electrical code as adopted by Colorado.
17	Interim Reclamation	Nickel Road shall be responsible for segregating the topsoil, backfilling, re-compacting, reseeding, and re-contouring the surface of any disturbed area so as not to interfere with Owner's operations and shall reclaim such area to be returned to pre-existing conditions as best as possible with control of all noxious weeds.
18	Final Reclamation	<p>Identification of Plugged and Abandoned Wells: Nickel Road will identify the location of the wellbore with a permanent monument as specified in Rule 319.a.(5). Nickel Road will inscribe or imbed the well number and date of plugging upon the permanent monument.</p> <p>Pursuant to Rule 319.a.(5), once the well has been plugged and abandoned, Nickel Road will identify the location of the wellbore with a permanent monument that will detail the well name and date of plugging.</p>

Total: 18 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2316245	OTHER
2316246	NRCS MAP UNIT DESC
2316247	FACILITY LAYOUT DRAWING
2316260	RULE 306.E. CERTIFICATION
2316287	OTHER
401441194	FORM 2A RESUBMITTED
401459214	FORM 2A SUBMITTED
401459215	FORM 2A REJECTED
401464204	HYDROLOGY MAP
401464272	LOCATION DRAWING
401464277	MULTI-WELL PLAN
401464279	LOCATION PICTURES
401464283	SITING RATIONALE
401464306	ACCESS ROAD MAP
401464327	WASTE MANAGEMENT PLAN
401464369	PRE-APPLICATION NOTIFICATION CERTIFICATION
401464377	FORM 2A SUBMITTED

Total Attach: 17 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	02/23/2018
OGLA	Operator agreed to updated BMP for Green Completions - replaced in BMP section. Supervisor reviewed response to public and had no other comments for this permit. OGLA review complete and task passed.	02/23/2018
OGLA	<p>COGCC has prepared the following response to address the concerns expressed in the public comment that was placed on the Form 2A. The following site-specific issues that relate to compliance with COGCC Rules were identified and responded to:</p> <p>1.Pre-application notification and distance to building units: COGCC has reviewed the distances of the proposed location to existing building units in the area and the information provided by the Operator. The Operator has complied with the requirements for Rule 303.b.(J).iii.; Rule 305.a.; and 305.c.(1) and 305.c.(2). based on the 100-series rule definition of a Designated Setback Location.</p> <p>2.Limiting surface disturbance by consolidating wells: The proposed location is for 12 wells and production. The closest Building Unit to a well is owned by the surface owner. The Operator has complied with Rule 322, 604.c.(2).E., and 1002.e.</p> <p>3.Siting Rationale: Please see Operator response.</p> <p>4.Nuisance Mitigation Measures and impact to Health, Safety, and Welfare: COGCC has reviewed the mitigation measures provided by the Operator for noise, dust, light and odor. Operator has complied with mitigation measures as required by 604.c.(2).</p>	02/16/2018
OGLA	Supervisor review: Would like more information on noise mitigation and green completions. Operator provided response to public comments attached as Other doc no 2316287. Updated noise BMP. Waiting on Green Completions BMP.	02/15/2018

OGLA	COGCC has reviewed the public comments. The 306.e. certification provided by the Operator stated the Operator had made attempts to contact the individual with comments and was still willing to speak with the individual to discuss mitigation measures. Will forward 2A for supervisor review.	01/26/2018
Permit	Permitting Review Complete.	01/02/2018
OGLA	COGCC is reviewing the public comments on the 2A. Requested 306.e. certification from the Operator and further siting rationale.	12/28/2017
LGD	This proposed oil and gas facility is located in the Agricultural Zoned District of unincorporated Weld County. A Weld Oil and Gas Location Assessment (WOGLA) is required prior to constructing any improvements related to oil and gas exploration and production and prior to the issuance of building permits. The operator has noticed their intent to apply for the WOGLA. The LGD was contacted by a Building Unit owner to the southeast of the proposed location on 12/15/2017. Additional information was provided via e-mail and the operator will be contacting the caller as well. A building permit is required for the production facilities (tank battery, separators, pump jacks, compressors, generators, etc.) from the Department of Planning Services. Access points from County roads require an Access Permit from the Department of Public Works, which includes any necessary traffic control plans and Improvement Agreements. The use of County right-of-way requires a permit from the Department of Public Works. Troy Swain, Weld Oil/Gas Liaison and LGD (970) 400-3579.	12/20/2017
OGLA	Building unit to the southeast of the location contacted COGCC on 12/13 and 12/15. The individual was concerned regarding the 30-day pre application notification and had questions regarding the 2A process. COGCC OGLA reviewed the facility layout drawing and that the building unit is just over 1,000 feet from the nearest well. The individual did receive a WOGLA notice as the building unit is 1,000 feet from the disturbed area for the location. OGLA explained the 305 notifications to the individual and would ask for a surveyed drawing. The Operator provided a buffer zone map for the location based on wells and bermed area for production (attached as other 2316245).	12/16/2017
OGLA	Operator responded with updated facility layout and NRCS drawing (replaced). Added soundwall information to Noise BMP and fencing information.	12/08/2017
OGLA	OGLA review: missing NRCS #82, 2A has 24 oil tanks and facility drawing has condensate tanks, Facility drawing does not have specific equipment, BMP for noise is not proactive for buffer zone, fencing BMP needs more information, and Green completions need more specifics on sales line.	12/04/2017
Permit	Passed Completeness.	11/30/2017
OGLA	Passed Buffer Zone completeness review - address missing NRCS attachment for Unit 82 during technical review.	11/30/2017
Permit	Referred to OGLA Supervisor for buffer zone review.	11/21/2017
OGLA	The placement of the MLVTs does not meet the COGCC policy, therefore 4 attachments need to be replaced and the Form 2A is being rejected.	11/14/2017
OGLA	OGLA review: the MLVTs are less than 500 feet from the building unit - the access road, location drawing, facility layout, and hydrology map need to be replaced. Informed Operator via phone the 2A is going to be rejected. Missing NRCS #82 attachment, 2A has oil tanks and facility drawing has condensate tanks, noise mitigation BMP is not proactive.	11/14/2017
Permit	Passed Completeness.	11/09/2017
OGLA	Passed Buffer Zone completeness. Changed name of pre-application notification attachment doc #401444356.	11/09/2017
Permit	Returned to draft per operator's request.	11/07/2017
Permit	Referred to OGLA Supervisor for buffer zone review.	10/31/2017

Total: 20 comment(s)