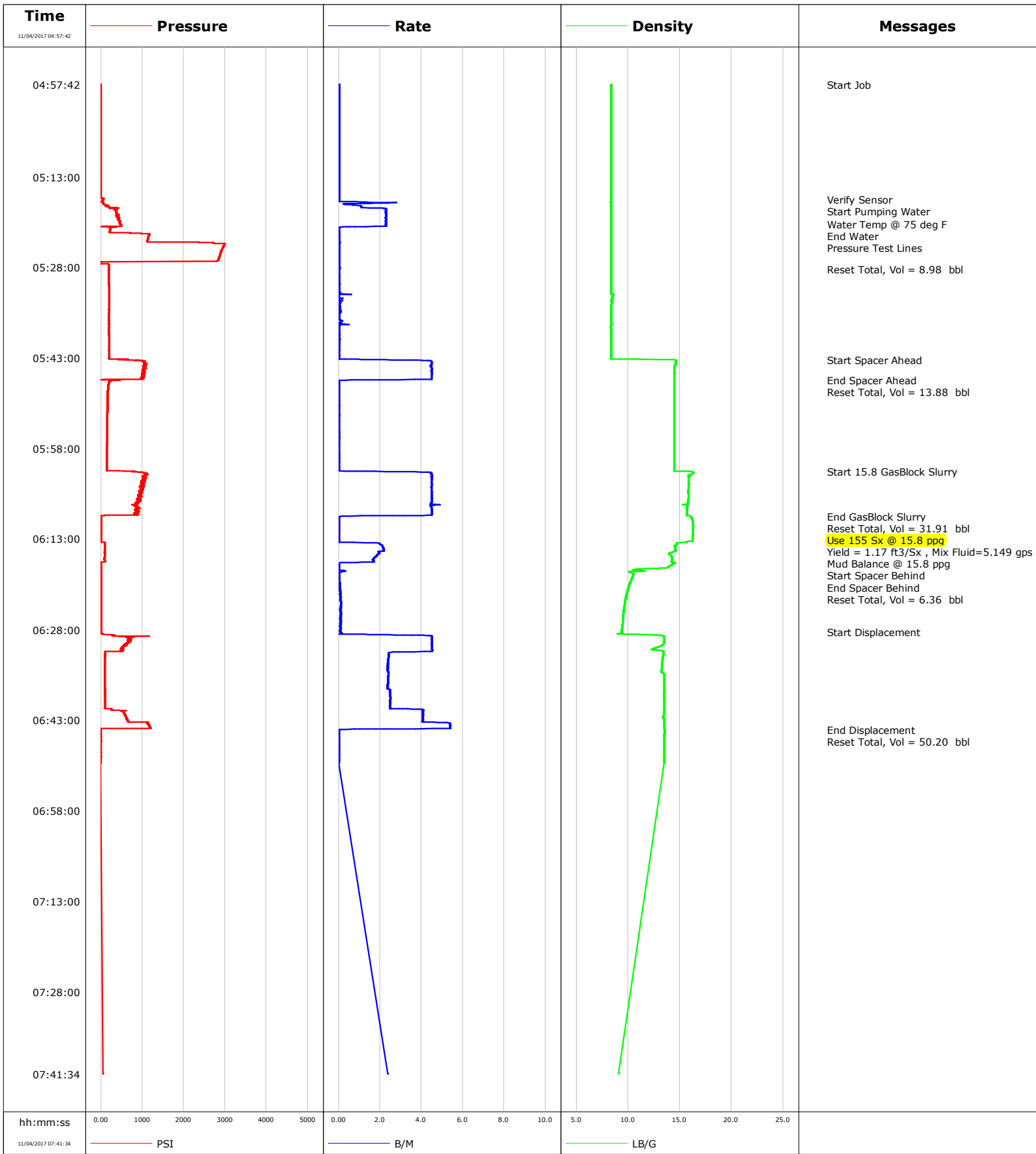
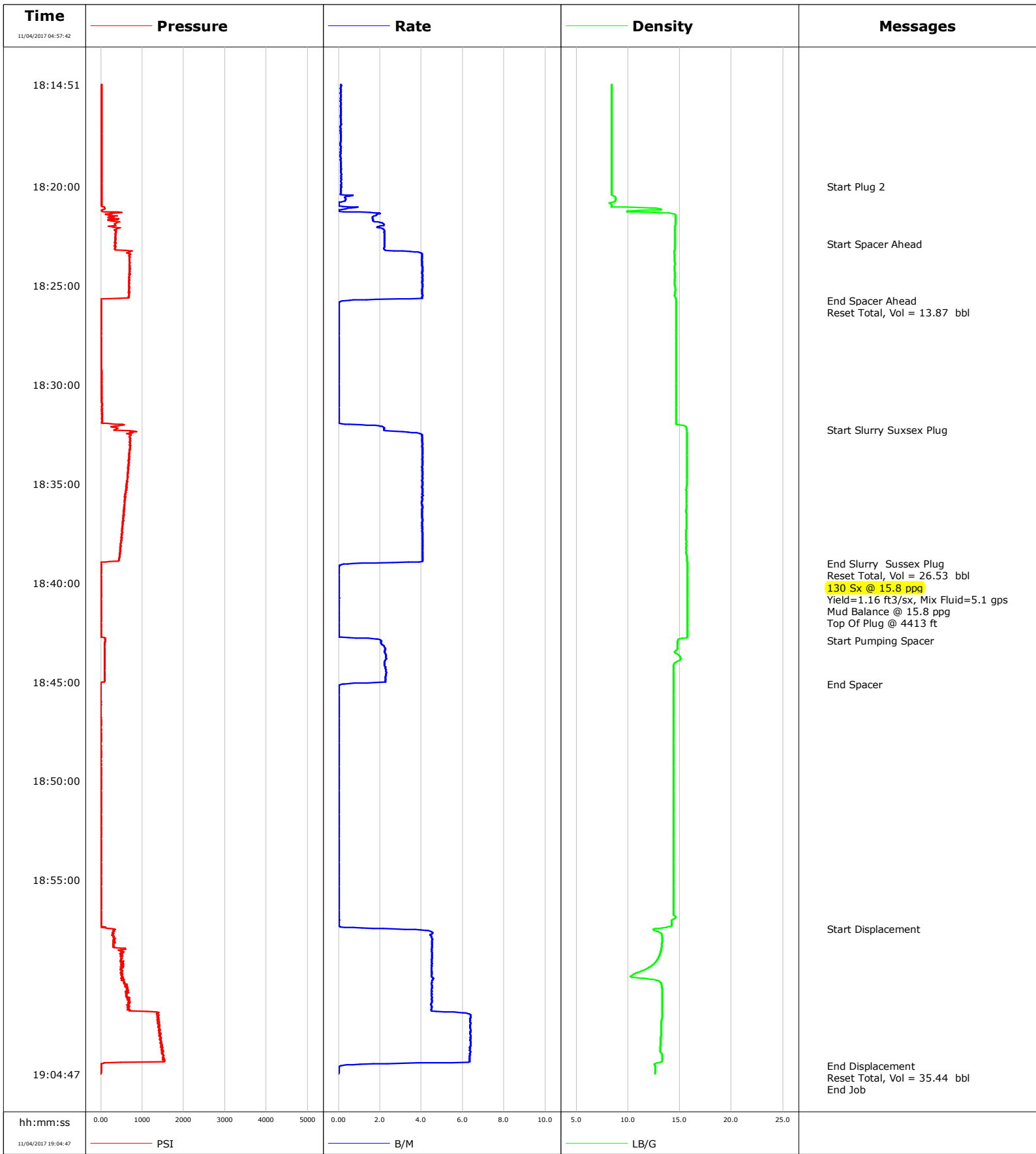


Well	Meguire 2	Client	ANADARKO PETROLEUM COMPANY
Field	DJ	SIR No.	CSS9-00799
Engineer	Wence Luste	Job Type	GasBlock 15.8 ppg Plug and Aba
Country	United States	Job Date	11-04-2017



Well	Meguire 2	Client	ANADARKO PETROLEUM COMPANY
Field	DJ	SIR No.	CSS9-00799
Engineer	Wence Luste	Job Type	Sussex Plug
Country	United States	Job Date	11-04-2017



				Customer			Job Number				
				ANADARKO PETROLEUM COMPANY			CSS9-00799				
Well		Location (legal)			Schlumberger Location			Job Start			
Meguire 2 0631738377		0631738377						Nov/04/2017			
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD		
DJ					deg	6.1 in		7350.0 ft	6857.0 ft		
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient			
Weld		Colorado			psi	217 degF	191 degF	lb/gal			
Well Master		API/UWI									
0631738377		0631738377									
Rig Name	Drilled For		Service Via		Casing/Liner						
PD 461	Oil & Gas		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class		Well Type		55.0	5.5	17.0	P110	8RD		
	New		Exploration		6565.0	7.0	26.0	N80	8RD		
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe						
WBM		14.00 lb/gal	10.000 cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Service Line	Job Type				T	901.1	2.9	7.9	NC100	EUE	
Cementing	Sussex Plug				D	5727.0	4.0	14.0	S135	3 1/2 IF	
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection			Perforations/Open Hole					
psi	psi		2" 1502 X 4" DP			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Perform job as per proposal.					ft	ft			ft		
					ft	ft			Diameter		
					ft	ft			in		
Treat Down		Displacement		Packer Type		Packer Depth					
Casing		85.0 bbl				ft					
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.					
4.7 bbl		249.0 bbl		149.3 bbl		bbl					
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job			
<input checked="" type="checkbox"/>		<input type="checkbox"/>									
Lift Pressure		Shoe Type			Shoe Depth			Squeeze Type			
psi					ft						
Pipe Rotated		Pipe Reciprocated			Stage Tool Type			Tool Type			
<input type="checkbox"/>		<input type="checkbox"/>									
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Depth			Tool Depth			
					ft			ft			
Cement Head Type					Collar Type			Tail Pipe Size			
					ft			in			
Job Scheduled For		Arrived on Location		Leave Location		Collar Depth			Tail Pipe Depth		
Nov/04/2017 05:00		Nov/04/2017 02:00		Nov/04/2017 21:00		ft			ft		
						Sqz. Total Vol.			bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
11/04/2017	04:57:42	-7	0.0	8.38	0.0	Started Acquisition					
11/04/2017	04:57:44	-8	0.0	8.38	0.0	Start Job					
11/04/2017	04:58:02	-7	0.0	8.38	0.0						
11/04/2017	04:58:22	-7	0.0	8.38	0.0						
11/04/2017	04:58:42	-7	0.0	8.38	0.0						
11/04/2017	04:59:02	-8	0.0	8.38	0.0						
11/04/2017	04:59:22	-7	0.0	8.38	0.1						
11/04/2017	04:59:42	-7	0.0	8.38	0.1						
11/04/2017	05:00:02	-7	0.0	8.38	0.1						
11/04/2017	05:00:22	-7	0.0	8.38	0.1						
11/04/2017	05:00:42	-8	0.0	8.38	0.1						
11/04/2017	05:01:02	-7	0.0	8.38	0.1						
11/04/2017	05:01:22	-7	0.0	8.38	0.1						
11/04/2017	05:01:42	-7	0.0	8.38	0.1						
11/04/2017	05:02:02	-8	0.0	8.38	0.1						
11/04/2017	05:02:22	-7	0.0	8.38	0.1						
11/04/2017	05:03:02	-7	0.0	8.38	0.2						
11/04/2017	05:03:22	-8	0.0	8.38	0.2						
11/04/2017	05:03:42	-7	0.0	8.38	0.2						
11/04/2017	05:04:02	-7	0.0	8.38	0.2						
11/04/2017	05:04:22	-7	0.0	8.38	0.2						

Well		Field		Job Start		Customer		Job Number	
Meguire 2 0631738377		DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/04/2017	05:05:02	-7	0.0	8.38	0.2				
11/04/2017	05:05:22	-8	0.0	8.38	0.2				
11/04/2017	05:05:42	-7	0.0	8.38	0.2				
11/04/2017	05:06:02	-7	0.0	8.38	0.2				
11/04/2017	05:06:22	-7	0.0	8.38	0.2				
11/04/2017	05:06:42	-7	0.0	8.38	0.2				
11/04/2017	05:07:02	-6	0.0	8.38	0.3				
11/04/2017	05:07:22	-6	0.0	8.38	0.3				
11/04/2017	05:07:42	-6	0.0	8.38	0.3				
11/04/2017	05:08:02	-5	0.0	8.38	0.3				
11/04/2017	05:08:22	-7	0.0	8.38	0.3				
11/04/2017	05:08:42	-5	0.0	8.38	0.3				
11/04/2017	05:09:02	-4	0.0	8.38	0.3				
11/04/2017	05:09:22	-5	0.0	8.38	0.3				
11/04/2017	05:09:42	-5	0.0	8.38	0.3				
11/04/2017	05:10:02	-5	0.0	8.38	0.3				
11/04/2017	05:10:22	-5	0.0	8.38	0.3				
11/04/2017	05:10:42	-5	0.0	8.38	0.4				
11/04/2017	05:11:02	-5	0.0	8.38	0.4				
11/04/2017	05:11:22	-6	0.0	8.38	0.4				
11/04/2017	05:11:42	-5	0.0	8.38	0.4				
11/04/2017	05:12:02	-5	0.0	8.38	0.4				
11/04/2017	05:12:22	-6	0.0	8.38	0.4				
11/04/2017	05:12:42	-6	0.0	8.38	0.4				
11/04/2017	05:13:02	-6	0.0	8.38	0.4				
11/04/2017	05:13:22	-6	0.0	8.38	0.4				
11/04/2017	05:13:42	-5	0.0	8.38	0.4				
11/04/2017	05:14:02	-6	0.0	8.38	0.5				
11/04/2017	05:14:22	-5	0.0	8.38	0.5				
11/04/2017	05:14:42	-6	0.0	8.38	0.5				
11/04/2017	05:15:02	-5	0.0	8.38	0.5				
11/04/2017	05:15:22	-6	0.0	8.38	0.5				
11/04/2017	05:15:42	-6	0.0	8.38	0.5				
11/04/2017	05:16:02	-5	0.0	8.38	0.5				
11/04/2017	05:16:22	-5	0.0	8.38	0.5				
11/04/2017	05:16:42	62	0.0	8.38	0.0				
11/04/2017	05:16:50	49	0.0	8.38	0.0	Verify Sensor			
11/04/2017	05:17:02	45	0.0	8.38	0.0				
11/04/2017	05:17:22	57	2.0	8.37	0.4				
11/04/2017	05:17:42	116	0.7	8.37	0.7				
11/04/2017	05:17:51	109	1.1	8.37	0.8	Start Pumping Water			
11/04/2017	05:18:02	207	1.1	8.37	1.0				
11/04/2017	05:18:42	369	2.3	8.37	2.4				
11/04/2017	05:19:02	378	2.3	8.37	3.1				
11/04/2017	05:19:22	406	2.3	8.37	3.9				
11/04/2017	05:19:42	439	2.3	8.37	4.7				
11/04/2017	05:20:02	431	2.3	8.37	5.4				
11/04/2017	05:20:22	469	2.3	8.38	6.2				
11/04/2017	05:20:42	455	2.3	8.38	6.9				
11/04/2017	05:20:50	458	2.3	8.38	7.2	Water Temp @ 75 deg F			
11/04/2017	05:21:02	492	2.3	8.38	7.7				
11/04/2017	05:21:22	244	0.0	8.38	8.2				
11/04/2017	05:21:42	223	0.0	8.38	8.2				
11/04/2017	05:21:52	219	0.0	8.38	8.2	End Water			

Well		Field		Job Start	Customer	Job Number
Meguire 2 0631738377		DJ		Nov/04/2017	ANADARKO PETROLEUM COMPANY	CSS9-00799
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
11/04/2017	05:22:22	721	0.0	8.38	8.2	
11/04/2017	05:22:42	1159	0.0	8.38	8.3	
11/04/2017	05:22:54	1148	0.0	8.38	8.3	Pressure Test Lines
11/04/2017	05:23:02	1142	0.0	8.38	8.3	
11/04/2017	05:23:22	1130	0.0	8.38	8.3	
11/04/2017	05:23:42	1117	0.0	8.38	8.3	
11/04/2017	05:24:02	2761	0.0	8.37	8.3	
11/04/2017	05:24:22	2972	0.0	8.38	8.3	
11/04/2017	05:24:42	2949	0.0	8.38	8.3	
11/04/2017	05:25:02	2922	0.0	8.37	8.3	
11/04/2017	05:25:22	2902	0.0	8.37	8.4	
11/04/2017	05:25:42	2887	0.0	8.37	8.4	
11/04/2017	05:26:02	2871	0.0	8.37	8.4	
11/04/2017	05:26:22	2854	0.0	8.37	8.4	
11/04/2017	05:26:42	2839	0.0	8.37	8.4	
11/04/2017	05:27:02	2782	0.0	8.37	8.4	
11/04/2017	05:27:22	-3	0.0	8.38	8.4	
11/04/2017	05:27:42	190	0.0	8.37	8.4	
11/04/2017	05:28:18	189	0.0	8.37	8.5	Reset Total, Vol = 8.98 bbl
11/04/2017	05:28:22	190	0.0	8.37	8.5	
11/04/2017	05:28:42	189	0.0	8.37	0.0	
11/04/2017	05:29:02	189	0.0	8.37	0.0	
11/04/2017	05:29:22	190	0.0	8.37	0.0	
11/04/2017	05:29:42	190	0.0	8.37	0.0	
11/04/2017	05:30:02	190	0.0	8.37	0.0	
11/04/2017	05:30:22	191	0.0	8.37	0.0	
11/04/2017	05:30:42	191	0.0	8.37	0.0	
11/04/2017	05:31:02	191	0.0	8.37	0.1	
11/04/2017	05:31:22	194	0.0	8.37	0.1	
11/04/2017	05:31:42	193	0.0	8.37	0.1	
11/04/2017	05:32:02	193	0.0	8.37	0.1	
11/04/2017	05:32:22	194	0.0	8.38	0.1	
11/04/2017	05:32:42	195	0.0	8.49	0.1	
11/04/2017	05:33:02	196	0.0	8.46	0.1	
11/04/2017	05:33:22	196	0.0	8.40	0.1	
11/04/2017	05:33:42	194	0.0	8.41	0.1	
11/04/2017	05:34:02	194	0.0	8.41	0.2	
11/04/2017	05:34:22	193	0.0	8.39	0.2	
11/04/2017	05:34:42	195	0.1	8.39	0.2	
11/04/2017	05:35:02	193	0.0	8.38	0.2	
11/04/2017	05:35:22	193	0.1	8.38	0.2	
11/04/2017	05:35:42	191	0.0	8.36	0.2	
11/04/2017	05:36:02	191	0.0	8.37	0.2	
11/04/2017	05:36:22	191	0.0	8.36	0.3	
11/04/2017	05:36:42	191	0.1	8.36	0.3	
11/04/2017	05:37:02	192	0.1	8.36	0.3	
11/04/2017	05:37:22	192	0.1	8.35	0.3	
11/04/2017	05:37:42	192	0.0	8.33	0.4	
11/04/2017	05:38:02	192	0.0	8.34	0.4	
11/04/2017	05:38:22	191	0.0	8.38	0.4	
11/04/2017	05:38:42	192	0.0	8.38	0.4	
11/04/2017	05:39:02	191	0.0	8.38	0.4	
11/04/2017	05:39:22	192	0.0	8.37	0.4	
11/04/2017	05:39:42	196	0.0	8.37	0.4	

Well		Field		Job Start	Customer	Job Number
Meguire 2 0631738377		DJ		Nov/04/2017	ANADARKO PETROLEUM COMPANY	CSS9-00799
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
11/04/2017	05:40:22	194	0.0	8.37	0.4	
11/04/2017	05:40:42	194	0.0	8.37	0.4	
11/04/2017	05:41:02	194	0.0	8.37	0.4	
11/04/2017	05:41:22	193	0.0	8.37	0.5	
11/04/2017	05:41:42	192	0.0	8.37	0.5	
11/04/2017	05:42:02	192	0.0	8.37	0.5	
11/04/2017	05:42:22	195	0.0	8.37	0.5	
11/04/2017	05:42:42	193	0.0	8.37	0.0	
11/04/2017	05:43:02	193	0.0	8.37	0.0	
11/04/2017	05:43:16	552	1.8	13.47	0.1	Start Spacer Ahead
11/04/2017	05:43:22	854	3.5	14.61	0.3	
11/04/2017	05:43:42	1072	4.5	14.61	1.7	
11/04/2017	05:44:02	1092	4.5	14.59	3.2	
11/04/2017	05:44:22	1028	4.4	14.46	4.7	
11/04/2017	05:44:42	1095	4.5	14.48	6.2	
11/04/2017	05:45:02	1064	4.5	14.47	7.7	
11/04/2017	05:45:22	1040	4.5	14.48	9.2	
11/04/2017	05:45:42	1005	4.5	14.47	10.7	
11/04/2017	05:46:02	1058	4.5	14.46	12.2	
11/04/2017	05:46:22	977	4.5	14.46	13.7	
11/04/2017	05:46:41	477	0.2	14.46	14.8	End Spacer Ahead
11/04/2017	05:46:42	360	0.1	14.46	14.8	
11/04/2017	05:46:44	189	0.0	14.46	14.8	Reset Total, Vol = 13.88 bbl
11/04/2017	05:47:02	199	0.0	14.46	14.9	
11/04/2017	05:47:22	183	0.0	14.46	14.9	
11/04/2017	05:47:42	176	0.0	14.46	14.9	
11/04/2017	05:48:02	171	0.0	14.46	14.9	
11/04/2017	05:48:22	169	0.0	14.46	14.9	
11/04/2017	05:48:42	166	0.0	14.46	14.9	
11/04/2017	05:49:02	163	0.0	14.46	14.9	
11/04/2017	05:49:22	161	0.0	14.46	14.9	
11/04/2017	05:49:42	160	0.0	14.46	14.9	
11/04/2017	05:50:02	158	0.0	14.46	14.9	
11/04/2017	05:50:22	157	0.0	14.46	14.9	
11/04/2017	05:50:42	156	0.0	14.46	14.9	
11/04/2017	05:51:02	157	0.0	14.46	14.9	
11/04/2017	05:51:22	157	0.0	14.46	14.9	
11/04/2017	05:51:42	157	0.0	14.46	14.9	
11/04/2017	05:52:02	155	0.0	14.46	14.9	
11/04/2017	05:52:22	155	0.0	14.46	14.9	
11/04/2017	05:52:42	153	0.0	14.46	14.9	
11/04/2017	05:53:02	154	0.0	14.46	14.9	
11/04/2017	05:53:42	152	0.0	14.46	14.9	
11/04/2017	05:54:02	150	0.0	14.46	14.9	
11/04/2017	05:54:22	150	0.0	14.46	14.9	
11/04/2017	05:54:42	149	0.0	14.46	14.9	
11/04/2017	05:55:02	151	0.0	14.46	14.9	
11/04/2017	05:55:22	149	0.0	14.46	14.9	
11/04/2017	05:55:42	148	0.0	14.46	14.9	
11/04/2017	05:56:02	147	0.0	14.46	14.9	
11/04/2017	05:56:22	146	0.0	14.47	14.9	
11/04/2017	05:56:42	145	0.0	14.47	14.9	
11/04/2017	05:57:02	144	0.0	14.47	15.0	
11/04/2017	05:57:22	144	0.0	14.47	15.0	

Well		Field		Job Start	Customer		Job Number
Meguire 2 0631738377		DJ		Nov/04/2017	ANADARKO PETROLEUM COMPANY		CSS9-00799
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/04/2017	05:58:02	142	0.0	14.47	15.0		
11/04/2017	05:58:22	142	0.0	14.47	15.0		
11/04/2017	05:58:42	142	0.0	14.47	15.0		
11/04/2017	05:59:02	140	0.0	14.46	15.0		
11/04/2017	05:59:22	140	0.0	14.47	15.0		
11/04/2017	05:59:42	141	0.0	14.47	15.0		
11/04/2017	06:00:02	140	0.0	14.47	15.0		
11/04/2017	06:00:22	140	0.0	14.47	15.0		
11/04/2017	06:00:42	139	0.0	14.47	15.0		
11/04/2017	06:01:02	140	0.0	14.47	15.0		
11/04/2017	06:01:22	138	0.0	14.47	15.0		
11/04/2017	06:01:42	140	0.0	14.46	15.0		
11/04/2017	06:01:51	826	3.3	16.19	15.2	Start 15.8 GasBlock Slurry	
11/04/2017	06:02:02	1035	4.5	16.29	15.9		
11/04/2017	06:02:22	1061	4.5	15.96	17.4		
11/04/2017	06:02:42	1079	4.5	15.89	18.9		
11/04/2017	06:03:22	1036	4.5	15.85	21.9		
11/04/2017	06:03:42	962	4.5	15.85	23.4		
11/04/2017	06:04:02	1023	4.5	15.86	24.9		
11/04/2017	06:04:22	975	4.5	15.84	26.4		
11/04/2017	06:04:42	948	4.5	15.82	27.9		
11/04/2017	06:05:02	956	4.5	15.81	29.4		
11/04/2017	06:05:22	941	4.5	15.81	30.9		
11/04/2017	06:05:42	935	4.5	15.83	32.4		
11/04/2017	06:06:02	976	4.5	15.85	33.9		
11/04/2017	06:06:22	915	4.5	15.81	35.4		
11/04/2017	06:06:42	918	4.5	15.80	36.9		
11/04/2017	06:07:02	828	4.5	15.76	38.4		
11/04/2017	06:07:22	839	4.6	15.54	39.9		
11/04/2017	06:07:42	845	4.5	15.67	41.4		
11/04/2017	06:08:02	892	4.5	15.67	42.9		
11/04/2017	06:08:22	875	4.5	15.68	44.4		
11/04/2017	06:08:42	862	4.5	15.70	45.9		
11/04/2017	06:09:02	879	4.5	15.67	47.4		
11/04/2017	06:09:11	3	0.4	16.01	47.9	End GasBlock Slurry	
11/04/2017	06:09:14	8	0.1	16.10	47.9	Reset Total, Vol = 31.91 bbl	
11/04/2017	06:09:17	7	0.0	16.09	47.9	Use 155 Sx @ 15.8 ppg	
11/04/2017	06:09:20	7	0.0	16.09	47.9	Yield = 1.17 ft3/Sx , Mix Fluid=5.149 gps	
11/04/2017	06:09:21	6	0.0	16.09	47.9	Mud Balance @ 15.8 ppg	
11/04/2017	06:09:22	7	0.0	16.10	47.9		
11/04/2017	06:09:42	5	0.0	16.17	47.9		
11/04/2017	06:10:02	5	0.0	16.23	47.9		
11/04/2017	06:10:21	7	0.0	16.26	47.9	Tag Plug @ 5814 ft.	
11/04/2017	06:10:22	6	0.0	16.26	47.9		
11/04/2017	06:10:42	5	0.0	16.28	47.9		
11/04/2017	06:11:02	5	0.0	16.28	47.9		
11/04/2017	06:11:22	5	0.0	16.29	47.9		
11/04/2017	06:11:42	6	0.0	16.28	47.9		
11/04/2017	06:12:02	5	0.0	16.26	47.9		
11/04/2017	06:12:22	3	0.0	16.24	47.9		
11/04/2017	06:12:42	4	0.0	16.23	47.9		
11/04/2017	06:13:02	3	0.0	16.21	47.9		
11/04/2017	06:13:22	3	0.0	16.19	47.9		
11/04/2017	06:13:42	92	2.0	14.70	48.1		

Well		Field		Job Start		Customer		Job Number	
Meguire 2 0631738377		DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/04/2017	06:14:02	86	2.1	14.54	48.8				
11/04/2017	06:14:22	86	2.1	14.52	49.5				
11/04/2017	06:14:42	87	2.2	14.56	50.2				
11/04/2017	06:15:02	88	2.0	14.55	51.0				
11/04/2017	06:15:22	98	1.9	13.96	51.6				
11/04/2017	06:15:42	86	1.8	14.11	52.3				
11/04/2017	06:16:02	85	1.7	14.22	52.9				
11/04/2017	06:16:22	80	1.7	14.24	53.4				
11/04/2017	06:16:42	93	1.7	14.19	54.0				
11/04/2017	06:16:53	2	0.3	14.31	54.3	End Spacer Behind			
11/04/2017	06:16:56	2	0.1	14.50	54.3	Reset Total, Vol = 6.36 bbl			
11/04/2017	06:17:02	4	0.0	14.53	54.3				
11/04/2017	06:17:22	0	0.0	14.21	54.3				
11/04/2017	06:17:42	2	0.0	13.84	54.3				
11/04/2017	06:18:02	2	0.0	10.63	54.3				
11/04/2017	06:18:22	5	0.2	10.28	54.3				
11/04/2017	06:18:42	3	0.0	10.50	54.4				
11/04/2017	06:19:02	3	0.0	10.49	54.4				
11/04/2017	06:19:22	3	0.0	10.41	54.4				
11/04/2017	06:19:42	3	0.0	10.32	54.4				
11/04/2017	06:20:02	4	0.0	10.24	54.4				
11/04/2017	06:20:22	4	0.1	10.16	54.4				
11/04/2017	06:20:42	4	0.1	10.09	54.4				
11/04/2017	06:21:02	4	0.1	10.03	54.4				
11/04/2017	06:21:22	3	0.1	9.98	54.5				
11/04/2017	06:21:42	3	0.1	9.92	54.5				
11/04/2017	06:22:02	3	0.1	9.86	54.5				
11/04/2017	06:22:22	4	0.1	9.82	54.5				
11/04/2017	06:22:42	3	0.1	9.78	54.6				
11/04/2017	06:23:02	3	0.1	9.74	54.6				
11/04/2017	06:23:22	3	0.1	9.70	54.6				
11/04/2017	06:23:42	4	0.1	9.67	54.7				
11/04/2017	06:24:02	3	0.1	9.64	54.7				
11/04/2017	06:24:22	3	0.1	9.61	54.7				
11/04/2017	06:24:42	4	0.1	9.59	54.8				
11/04/2017	06:25:02	3	0.1	9.57	54.8				
11/04/2017	06:25:22	4	0.1	9.54	54.8				
11/04/2017	06:25:42	3	0.1	9.53	54.9				
11/04/2017	06:26:02	4	0.1	9.51	54.9				
11/04/2017	06:26:22	3	0.1	9.48	54.9				
11/04/2017	06:26:42	3	0.1	9.47	55.0				
11/04/2017	06:27:02	3	0.1	9.45	55.0				
11/04/2017	06:27:22	4	0.1	9.44	55.0				
11/04/2017	06:27:42	3	0.1	9.43	55.0				
11/04/2017	06:28:02	3	0.1	9.38	55.1				
11/04/2017	06:28:22	3	0.1	9.39	55.1				
11/04/2017	06:28:24	3	0.1	9.37	55.1	Start Displacement			
11/04/2017	06:28:42	49	0.0	9.01	55.1				
11/04/2017	06:29:02	304	4.5	13.37	56.0				
11/04/2017	06:29:22	704	4.5	13.48	57.5				
11/04/2017	06:29:42	670	4.5	13.48	59.0				
11/04/2017	06:30:02	707	4.5	13.48	60.5				
11/04/2017	06:30:22	630	4.5	13.42	62.0				
11/04/2017	06:30:42	582	4.5	13.16	63.5				

Well		Field		Job Start		Customer		Job Number	
Meguire 2 0631738377		DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/04/2017	06:31:22	521	4.5	12.63	66.5				
11/04/2017	06:31:42	98	2.7	13.40	67.9				
11/04/2017	06:32:02	98	2.4	13.39	68.7				
11/04/2017	06:32:22	97	2.4	13.37	69.6				
11/04/2017	06:32:42	95	2.4	13.34	70.4				
11/04/2017	06:33:02	90	2.4	13.31	71.2				
11/04/2017	06:33:22	89	2.4	13.29	72.0				
11/04/2017	06:33:42	89	2.4	13.27	72.7				
11/04/2017	06:34:02	89	2.4	13.25	73.5				
11/04/2017	06:34:22	88	2.4	13.24	74.3				
11/04/2017	06:34:42	88	2.4	13.22	75.1				
11/04/2017	06:35:02	92	2.4	13.20	75.9				
11/04/2017	06:35:22	93	2.4	13.46	76.7				
11/04/2017	06:35:42	93	2.4	13.48	77.5				
11/04/2017	06:36:02	91	2.4	13.48	78.3				
11/04/2017	06:36:22	90	2.4	13.49	79.1				
11/04/2017	06:36:42	91	2.4	13.49	79.9				
11/04/2017	06:37:02	92	2.4	13.48	80.7				
11/04/2017	06:37:22	91	2.4	13.48	81.5				
11/04/2017	06:37:42	91	2.4	13.48	82.3				
11/04/2017	06:38:22	97	2.5	13.47	83.9				
11/04/2017	06:38:42	98	2.5	13.46	84.7				
11/04/2017	06:39:02	99	2.5	13.44	85.5				
11/04/2017	06:39:22	98	2.5	13.48	86.4				
11/04/2017	06:39:42	99	2.5	13.49	87.2				
11/04/2017	06:40:02	97	2.5	13.49	88.0				
11/04/2017	06:40:22	98	2.5	13.49	88.9				
11/04/2017	06:40:42	97	2.5	13.48	89.7				
11/04/2017	06:41:02	98	2.5	13.48	90.5				
11/04/2017	06:41:22	290	4.1	13.48	91.7				
11/04/2017	06:41:42	548	4.1	13.47	93.1				
11/04/2017	06:42:02	572	4.1	13.45	94.4				
11/04/2017	06:42:22	603	4.1	13.41	95.8				
11/04/2017	06:42:42	624	4.1	13.44	97.1				
11/04/2017	06:43:02	639	4.1	13.50	98.5				
11/04/2017	06:43:22	1120	5.2	13.51	99.9				
11/04/2017	06:43:42	1154	5.4	13.50	101.6				
11/04/2017	06:44:02	1173	5.4	13.49	103.4				
11/04/2017	06:44:22	765	5.4	13.49	105.2				
11/04/2017	06:44:38	-2	0.0	13.52	105.6	End Displacement			
11/04/2017	06:44:39	-1	0.0	13.52	105.6	Reset Total, Vol = 50.20 bbl			
11/04/2017	06:44:42	-1	0.0	13.52	105.6				
11/04/2017	06:45:02	-2	0.0	13.52	105.6				
11/04/2017	06:45:22	-4	0.0	13.52	105.6				
11/04/2017	06:45:42	-3	0.0	13.51	105.6				
11/04/2017	06:46:02	-1	0.0	13.51	105.6				
11/04/2017	06:46:22	0	0.0	13.51	105.6				
11/04/2017	06:46:42	-1	0.0	13.51	105.6				
11/04/2017	06:47:02	-1	0.0	13.51	105.6				
11/04/2017	06:47:22	-0	0.0	13.51	105.6				
11/04/2017	06:47:42	-0	0.0	13.51	105.6				
11/04/2017	06:48:02	-1	0.0	13.50	105.6				
11/04/2017	06:48:22	0	0.0	13.50	105.7				
11/04/2017	06:48:42	-0	0.0	13.50	105.7				

Well		Field		Job Start		Customer		Job Number	
Meguire 2 0631738377		DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/04/2017	06:49:22	-1	0.0	13.50	105.7				
11/04/2017	06:49:42	-0	0.0	13.50	105.7				
11/04/2017	06:50:02	-0	0.0	13.50	105.7				
11/04/2017	18:15:02	22	0.1	8.41	0.0				
11/04/2017	18:15:22	22	0.1	8.41	0.0				
11/04/2017	18:15:42	23	0.1	8.41	0.0				
11/04/2017	18:16:02	22	0.1	8.41	0.0				
11/04/2017	18:16:22	22	0.1	8.41	0.1				
11/04/2017	18:16:42	23	0.1	8.41	0.1				
11/04/2017	18:17:02	23	0.1	8.41	0.1				
11/04/2017	18:17:22	23	0.1	8.41	0.2				
11/04/2017	18:17:42	22	0.1	8.41	0.2				
11/04/2017	18:18:02	22	0.1	8.41	0.2				
11/04/2017	18:18:22	23	0.1	8.41	0.3				
11/04/2017	18:18:42	22	0.1	8.41	0.3				
11/04/2017	18:19:02	20	0.1	8.41	0.3				
11/04/2017	18:19:22	20	0.1	8.41	0.4				
11/04/2017	18:19:42	21	0.1	8.41	0.4				
11/04/2017	18:20:00	22	0.1	8.41	0.4	Start Plug 2			
11/04/2017	18:20:02	22	0.1	8.41	0.4				
11/04/2017	18:20:22	22	0.1	8.41	0.5				
11/04/2017	18:20:42	22	0.3	8.78	0.6				
11/04/2017	18:21:02	76	0.5	8.37	0.6				
11/04/2017	18:21:22	221	2.0	14.19	0.1				
11/04/2017	18:21:42	178	1.7	14.58	0.7				
11/04/2017	18:22:02	308	1.9	14.56	1.3				
11/04/2017	18:22:22	362	2.2	14.55	2.1				
11/04/2017	18:22:42	345	2.2	14.55	2.8				
11/04/2017	18:22:53	360	2.2	14.54	3.2	Start Spacer Ahead			
11/04/2017	18:23:02	334	2.2	14.53	3.5				
11/04/2017	18:23:22	627	4.0	14.49	4.4				
11/04/2017	18:23:42	688	4.0	14.50	5.7				
11/04/2017	18:24:02	700	4.0	14.52	7.1				
11/04/2017	18:24:22	697	4.0	14.53	8.4				
11/04/2017	18:24:42	692	4.0	14.52	9.8				
11/04/2017	18:25:02	680	4.1	14.55	11.1				
11/04/2017	18:25:22	683	4.0	14.56	12.5				
11/04/2017	18:25:42	-7	1.8	14.63	13.8				
11/04/2017	18:25:45	5	0.5	14.65	13.9	End Spacer Ahead			
11/04/2017	18:25:48	2	0.1	14.65	13.9	Reset Total, Vol = 13.87 bbl			
11/04/2017	18:26:02	4	0.0	14.65	13.9				
11/04/2017	18:26:22	3	0.0	14.64	13.9				
11/04/2017	18:26:42	3	0.0	14.64	13.9				
11/04/2017	18:27:02	3	0.0	14.64	13.9				
11/04/2017	18:27:22	2	0.0	14.64	13.9				
11/04/2017	18:27:42	3	0.0	14.64	13.9				
11/04/2017	18:28:02	2	0.0	14.64	13.9				
11/04/2017	18:28:22	2	0.0	14.64	13.9				
11/04/2017	18:28:42	2	0.0	14.64	13.9				
11/04/2017	18:29:02	3	0.0	14.64	13.9				
11/04/2017	18:29:22	14	0.0	14.63	13.9				
11/04/2017	18:29:42	17	0.0	14.63	13.9				
11/04/2017	18:30:02	20	0.0	14.65	13.9				
11/04/2017	18:30:22	22	0.0	14.64	13.9				

Well		Field		Job Start		Customer		Job Number	
Meguire 2 0631738377		DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/04/2017	18:31:02	24	0.0	14.64	13.9				
11/04/2017	18:31:22	24	0.0	14.64	13.9				
11/04/2017	18:31:42	24	0.0	14.64	13.9				
11/04/2017	18:32:02	568	1.1	14.95	14.0				
11/04/2017	18:32:17	331	2.2	15.67	14.4	Start Slurry Suxsex Plug			
11/04/2017	18:32:22	866	3.1	15.68	14.6				
11/04/2017	18:32:42	706	4.0	15.68	15.9				
11/04/2017	18:33:02	703	4.0	15.68	17.2				
11/04/2017	18:33:22	689	4.1	15.69	18.6				
11/04/2017	18:33:42	681	4.1	15.71	19.9				
11/04/2017	18:34:02	678	4.1	15.71	21.3				
11/04/2017	18:34:22	654	4.1	15.71	22.6				
11/04/2017	18:34:42	646	4.0	15.70	24.0				
11/04/2017	18:35:02	643	4.1	15.70	25.3				
11/04/2017	18:35:22	601	4.0	15.62	26.7				
11/04/2017	18:35:42	603	4.0	15.63	28.0				
11/04/2017	18:36:02	578	4.0	15.63	29.4				
11/04/2017	18:36:22	557	4.0	15.59	30.7				
11/04/2017	18:36:42	548	4.0	15.63	32.1				
11/04/2017	18:37:02	528	4.0	15.63	33.4				
11/04/2017	18:37:22	511	4.0	15.62	34.8				
11/04/2017	18:37:42	490	4.0	15.62	36.1				
11/04/2017	18:38:02	489	4.1	15.61	37.5				
11/04/2017	18:38:22	455	4.1	15.63	38.8				
11/04/2017	18:38:42	453	4.1	15.68	40.2				
11/04/2017	18:39:02	8	0.7	15.73	41.4	End Slurry Sussex Plug			
11/04/2017	18:39:05	5	0.2	15.73	41.5	Reset Total, Vol = 26.53 bbl			
11/04/2017	18:39:12	4	0.0	15.73	41.5	130 Sx @ 15.8 ppg			
11/04/2017	18:39:14	5	0.0	15.73	41.5	Yield=1.16 ft3/sx, Mix Fluid=5.1 gps			
11/04/2017	18:39:22	5	0.0	15.73	41.5				
11/04/2017	18:39:35	6	0.0	15.72	41.5	Mud Balance @ 15.8 ppg			
11/04/2017	18:39:42	6	0.0	15.72	41.5				
11/04/2017	18:40:02	5	0.0	15.72	41.5				
11/04/2017	18:40:22	5	0.0	15.72	41.5				
11/04/2017	18:40:42	4	0.0	15.72	41.5				
11/04/2017	18:40:52	4	0.0	15.72	41.5	Top Of Plug @ 4413 ft			
11/04/2017	18:41:02	5	0.0	15.73	41.5				
11/04/2017	18:41:22	4	0.0	15.73	41.5				
11/04/2017	18:41:42	5	0.0	15.73	41.5				
11/04/2017	18:42:22	4	0.0	15.73	41.5				
11/04/2017	18:42:42	4	0.0	15.73	41.5				
11/04/2017	18:42:55	98	2.0	14.81	41.7	Start Spacer Behind			
11/04/2017	18:43:02	96	2.0	14.80	42.0				
11/04/2017	18:43:22	90	2.2	14.77	42.7				
11/04/2017	18:43:42	91	2.3	14.99	43.4				
11/04/2017	18:44:02	90	2.2	14.56	44.2				
11/04/2017	18:44:22	88	2.3	14.40	45.0				
11/04/2017	18:44:42	87	2.3	14.40	45.7				
11/04/2017	18:45:02	-9	1.8	14.40	46.5				
11/04/2017	18:45:06	-2	0.3	14.40	46.6	End Spacer Behind			
11/04/2017	18:45:22	-4	0.0	14.40	46.6				
11/04/2017	18:45:42	-1	0.0	14.40	46.6				
11/04/2017	18:46:02	0	0.0	14.40	46.6				
11/04/2017	18:46:22	-0	0.0	14.40	46.6				

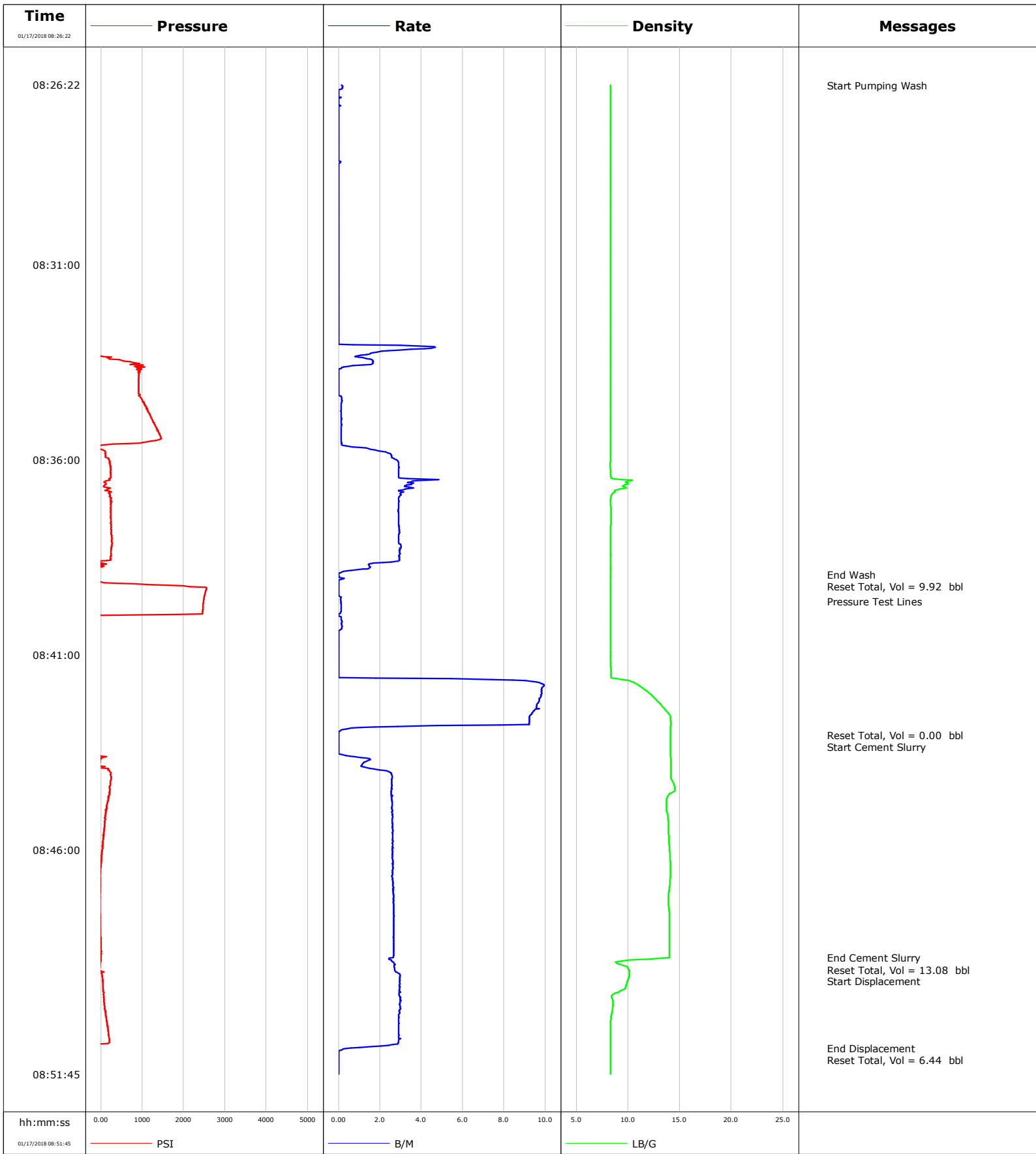
Well		Field		Job Start		Customer		Job Number	
Meguire 2 0631738377		DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/04/2017	18:47:02	1	0.0	14.40	46.6				
11/04/2017	18:47:22	0	0.0	14.40	46.6				
11/04/2017	18:47:42	0	0.0	14.40	46.6				
11/04/2017	18:48:02	0	0.0	14.40	46.6				
11/04/2017	18:48:22	0	0.0	14.40	46.6				
11/04/2017	18:48:42	1	0.0	14.40	46.6				
11/04/2017	18:49:02	0	0.0	14.40	46.6				
11/04/2017	18:49:22	1	0.0	14.40	46.6				
11/04/2017	18:49:42	1	0.0	14.40	46.6				
11/04/2017	18:50:02	1	0.0	14.40	46.6				
11/04/2017	18:50:22	2	0.0	14.40	46.6				
11/04/2017	18:50:42	2	0.0	14.41	46.6				
11/04/2017	18:51:02	2	0.0	14.40	46.6				
11/04/2017	18:51:22	2	0.0	14.40	46.6				
11/04/2017	18:52:02	2	0.0	14.40	46.6				
11/04/2017	18:52:22	2	0.0	14.40	46.6				
11/04/2017	18:52:42	2	0.0	14.40	46.6				
11/04/2017	18:53:02	2	0.0	14.40	46.6				
11/04/2017	18:53:22	3	0.0	14.40	46.6				
11/04/2017	18:53:42	3	0.0	14.40	46.6				
11/04/2017	18:54:02	3	0.0	14.40	46.6				
11/04/2017	18:54:22	3	0.0	14.40	46.6				
11/04/2017	18:54:42	2	0.0	14.40	46.6				
11/04/2017	18:55:02	2	0.0	14.40	46.6				
11/04/2017	18:55:22	1	0.0	14.41	46.6				
11/04/2017	18:55:42	2	0.0	14.40	46.6				
11/04/2017	18:56:02	3	0.0	14.40	46.6				
11/04/2017	18:56:22	3	0.0	14.40	46.6				
11/04/2017	18:56:42	2	0.0	14.41	46.6				
11/04/2017	18:57:02	2	0.0	14.23	46.6				
11/04/2017	18:57:22	114	0.1	13.83	46.6				
11/04/2017	18:57:28	322	2.7	12.50	46.7	Start Displacement			
11/04/2017	18:57:42	276	4.5	13.21	47.6				
11/04/2017	18:58:02	314	4.5	13.29	49.1				
11/04/2017	18:58:22	324	4.5	13.25	50.6				
11/04/2017	18:58:42	491	4.5	13.11	52.1				
11/04/2017	18:59:02	467	4.5	12.82	53.6				
11/04/2017	18:59:22	516	4.5	12.18	55.1				
11/04/2017	18:59:42	471	4.5	10.79	56.6				
11/04/2017	19:00:02	510	4.5	12.62	58.1				
11/04/2017	19:00:22	622	4.5	13.26	59.6				
11/04/2017	19:00:42	608	4.5	13.30	61.1				
11/04/2017	19:01:02	654	4.5	13.31	62.6				
11/04/2017	19:01:22	699	4.5	13.31	64.1				
11/04/2017	19:01:42	1387	6.1	13.31	65.7				
11/04/2017	19:02:02	1403	6.4	13.26	67.8				
11/04/2017	19:02:22	1410	6.4	13.22	69.9				
11/04/2017	19:02:42	1400	6.4	13.20	72.0				
11/04/2017	19:03:02	1454	6.4	13.17	74.1				
11/04/2017	19:03:22	1480	6.4	13.14	76.3				
11/04/2017	19:03:42	1489	6.4	13.16	78.4				
11/04/2017	19:04:02	1514	6.3	13.31	80.5				
11/04/2017	19:04:22	3	0.1	12.64	82.0				
11/04/2017	19:04:23	4	0.1	12.64	82.0	End Displacement			

Well Meguire 2 0631738377		Field DJ		Job Start Nov/04/2017		Customer ANADARKO PETROLEUM COMPANY		Job Number CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/04/2017	19:04:35	3	0.0	12.63	82.0	End Job			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.1	N2	Mud	Maximum Rate 6.4		Total Slurry 58.3	Mud 0.0	Spacer 39.2	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 1546	Final 500	Average 330	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 57.8 bbl		Displacement 85.9 bbl	Mix Water Temp 75 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative James Gober / Allan Madsen			Schlumberger Supervisor Wence Luste			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	

Well	Meguire #2	Client	Anadarko
Field	DJ	SIR No.	DXVN-00307
Engineer	Richard White	Job Type	P A Foxhills Plug
Country	United States	Job Date	01-17-2018



				Customer			Job Number		
				Anadarko			DXVN-00307		
Well		Location (legal)		Schlumberger Location			Job Start		
Meguire #2 2		CWY		Cheyenne			Jan/17/2018		
Field		Formation Name/Type		Deviation	Bit Size	Well MD		Well TVD	
DJ				deg	in	2235.0 ft		2235.0 ft	
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	90 degF	80 degF	lb/gal		
Well Master		API/UWI							
Rig Name	Drilled For	Service Via	Casing/Liner						
Ranger 23	Oil and Gas	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class	Well Type	2235.0	7.0	26.0	N/A	N/A		
	Old	Other	0.0	0.0	0.0				
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
Other		8.40 lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type			T	2235.0	2.4	4.7	N/A	N/A
Cementing	P & A Foxhills Plug				0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
				ft	ft			ft	
				ft	ft			Diameter	
				ft	ft			in	
Service Instructions		Treat Down	Displacement	Packer Type		Packer Depth			
Foxhills Plug/ water and cmt checked and verified Est. top of cmt @ 1874 ft 10 bbl cermwash 13.8bbl cmt @14ppg 1.55cuft/sk 50sks 7.914 gal/sk 6.5 bbl Displacement		Tubing	6.5 bbl			ft			
		Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.				
		bbl	bbl	bbl	bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools			Squeeze Job			
<input type="checkbox"/>		<input type="checkbox"/>							
Lift Pressure		Shoe Type	Squeeze Type						
psi									
Pipe Rotated		Pipe Reciprocated	Shoe Depth	ft	Tool Type				
<input type="checkbox"/>		<input type="checkbox"/>							
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth			
						ft			
Cement Head Type		Stage Tool Depth	ft	Tail Pipe Size		in			
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth			
Jan/17/2018		Jan/17/2018	Jan/17/2018			ft			
		Collar Depth	ft	Sqz. Total Vol.		bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume NULL	Message			
01/17/2018	08:26:22	-138	0.2	8.31	10	Started Acquisition			
01/17/2018	08:26:24	-138	0.2	8.31	10	Start Pumping Wash			
01/17/2018	08:28:22	-143	0.1	8.33	10				
01/17/2018	08:30:22	-138	0.0	8.34	10				
01/17/2018	08:32:22	-134	0.0	8.34	10				
01/17/2018	08:34:22	942	0.1	8.34	5				
01/17/2018	08:36:22	237	2.9	8.34	5				
01/17/2018	08:38:22	251	3.0	8.35	5				
01/17/2018	08:38:56	-111	0.0	8.33	11	End Wash			
01/17/2018	08:38:57	-111	0.0	8.33	12	Reset Total, Vol = 9.92 bbl			
01/17/2018	08:39:38	2480	0.1	8.33	10	Pressure Test Lines			
01/17/2018	08:40:22	-92	0.1	8.31	10				
01/17/2018	08:42:22	-97	9.6	13.47	10				
01/17/2018	08:43:03	-88	0.0	14.13	11	Reset Total, Vol = 0.00 bbl			
01/17/2018	08:43:04	-88	0.0	14.13	12	Start Cement Slurry			
01/17/2018	08:44:22	214	2.6	14.51	5				
01/17/2018	08:46:22	8	2.6	14.11	5				
01/17/2018	08:48:22	8	2.7	14.02	5				
01/17/2018	08:48:46	4	2.6	13.97	9	End Cement Slurry			
01/17/2018	08:48:47	-1	2.5	13.36	12	Reset Total, Vol = 13.08 bbl			
01/17/2018	08:48:49	4	2.5	10.92	12	Start Displacement			

Well Meguire #2 2		Field DJ		Job Start Jan/17/2018		Customer Anadarko		Job Number DXVN-00307	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume NULL	Message			
01/17/2018	08:51:05	-125	0.6	8.35	5	End Displacement			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.7	N2	Mud	Maximum Rate 9.9		Total Slurry 13.8	Mud 0.0	Spacer 10.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2558	Final -120	Average 483	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement 6.5 bbl	Mix Water Temp 35 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Rusty Tucker			Schlumberger Supervisor Richard White			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>	
						-	-	