



**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	OTHER		
Comment:	Electrical Transformers Electric pumping unit controller is not locked or fenced.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Pump jack within chainlink fence with barb wire top.		
Corrective Action:		Date:	

**Equipment:**

Type	#	corrective date
Prime Mover	# 1	
Comment:	Electric motor on pumping unit.	
Corrective Action:		Date:
Pump Jack	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>

Other (Type) _____				
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:			Date:	
<b>Venting:</b>				
Yes/No	NO			
Comment:				
Corrective Action:			Date:	
<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:			Date:	

**Inspected Facilities**

Facility ID: 242082 Type: WELL API Number: 123-09873 Status: PR Insp. Status: PR

**Producing Well**

Comment: Intermittent production.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Complaint**

Comment: Complaint #: 200445459  
Inspection Document # 690001148

Nature of complaint: Safety concerns, proximity to playground area, land use setback requirements.

Inspection details:

Email set to complainant at time of inspection informing them that the inspection was being conducted.

Left voicemail with operator requesting callback (Feb 16 AM)

Location was inspected on the date that the complaint was received. A single well operated by KPK on the location. The well is intermittently produced via pumping unit with an electric motor, latest production indicated in COGCC data base October 2016. Bradenhead test was performed 9/17/2010. Chain-link fence with barb wire top surrounds the pumping unit. Electrical equipment to the southwest of the well is surrounded by pipe barrier.

At time of inspection no odors or leaks were observed.

Distance from the wellhead to the playground entrance is estimated to be 180 ft. (See attached image). Well was spud in 1980. Construction of the playground is estimated to be between 2/28/16 and 6/9/17 determined from Google Earth surface images. COGCC setback rules specify distance requirements for installation of oil and gas facilities to existing structures. Local and county governments have jurisdiction regarding placement of new construction.

Suggest referral to Enforcement Group for possible further action: No

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: Bradenhead plumbed to surface.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>Complaint #: 200445459</p> <p>Inspection Document # 690001148</p> <p>Nature of complaint: Safety concerns, proximity to playground area, land use setback requirements.</p> <p>Inspection details:</p> <p>Email set to complainant at time of inspection informing them that the inspection was being conducted.</p> <p>Left voicemail with operator requesting callback (Feb 16 AM)</p> <p>Location was inspected on the date that the complaint was received. A single well operated by KPK on the location. The well is intermittently produced via pumping unit with an electric motor, latest production indicated in COGCC data base October 2016. Bradenhead test was performed 9/17/2010. Chain-link fence with barb wire top surrounds the pumping unit. Electrical equipment to the southwest of the well is surrounded by pipe barrier.</p> <p>At time of inspection no odors or leaks were observed.</p> <p>Distance from the wellhead to the playground entrance is estimated to be 180 ft. (See attached image). Well was spud in 1980. Construction of the playground is estimated to be between 2/28/16 and 6/9/17 determined from Google Earth surface images. COGCC setback rules specify distance requirements for installation of oil and gas facilities to existing structures. Local and county governments have jurisdiction regarding placement of new construction.</p> <p>Suggest referral to Enforcement Group for possible further action: No</p>	carlilec	02/15/2018

#### **Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401548161	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4380631">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4380631</a>
690001149	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4380621">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4380621</a>
690001150	Overhead Distances	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4380622">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4380622</a>