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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

OGCC Operator Number: 16700	Contact Name and Telephone Diane L Peterson
Name of Operator: Chevron U.S.A. Inc	No: (970) 675-3842
Address: 100 Chevron Road	Email: dlpe@chevron.com
City: Rangely State: CO Zip: 81648	
API Number: 05-103-05766 OGCC Facility ID Number: 47443 / Rangely Field 72370	
Well/Facility Name: A.C. McLAUGHLIN	Well/Facility Number: 9
Location QtrQtr: NENW Section: 24 Township: 2N Range: 103W Meridian: 6th	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 08/27/2013

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) Weber	Perforated Interval:	Open Hole Interval: 6044-6567'
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8'	Tubing Depth: 6031.1'	Top Packer Depth: 5998.8'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 2/20/18	Well Status During Test SHUT IN / TA	Casing Pressure Before Test Ø	Initial Tubing Pressure Ø	Final Tubing Pressure Ø
Casing Pressure Start Test 350	Casing Pressure - 5 Min. 350	Casing Pressure - 10 Min. 350	Casing Pressure Final Test 350	Pressure Loss or Gain During Test Ø

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kyle Granahan

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401539589

Field Inspection # 68 9500594

Signed: Diane L Peterson Title: Permitting Specialist

Date: 2/20/18

OGCC Approval: Kyle Granahan Title: NV FI

Date: 2-20-18

Conditions of Approval, if any:

VR



Chevron USA, Inc

Well AC McLaughlin 9

Date 2/20/18

API# 05-103-05766

Packer Depth 5998.8 Perfs / OH 6044-6567

Tubing Pressure Start

Stop :

Casing Pressure Start:

Stop :

Witness:

[Signature] vwft