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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-05766 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 9
Location QtrQtr: NENW Section: 24 Township: 2N Range: 103W Meridian: 6th

- SHUT-IN PRODUCTION WELL (checked)
INJECTION WELL
Test Type:
Test to Maintain SI/TA status (checked)
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Last MIT Date: 08/27/2013

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber
Perforated Interval:
Open Hole Interval: 6044-6567'

Tubing Casing/Annulus Test

Tubing Size: 2 7/8'
Tubing Depth: 6031.1'
Top Packer Depth: 5998.8'
Multiple Packers? No

Test Data

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative?

- Yes (checked)
No

OGCC Field Representative (Print Name):

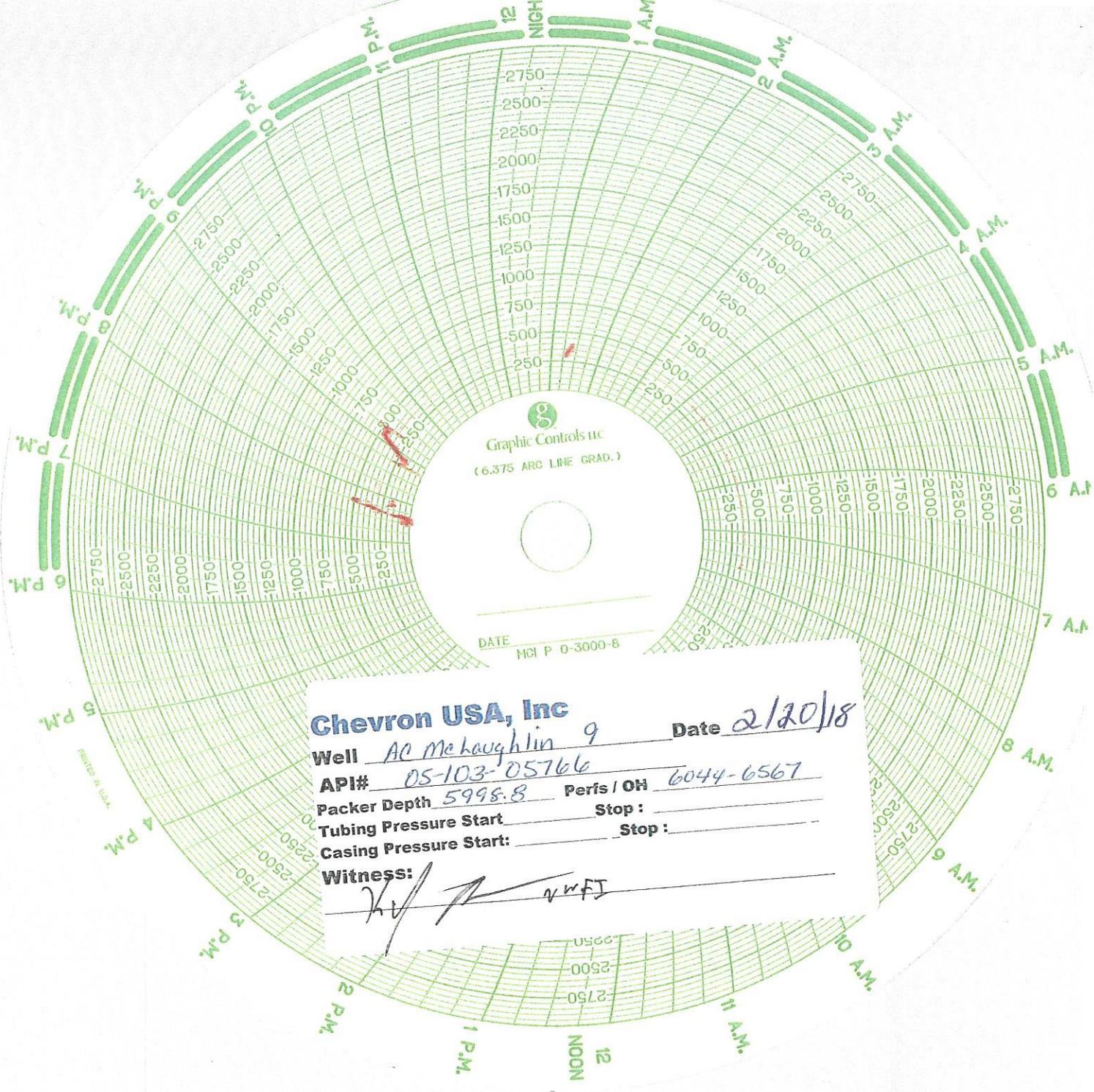
Kyle Granahan

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401539589 Field Inspection # 689500594
Signed: Diane L Peterson Title: Permitting Specialist Date: 2/20/18
OGCC Approval: Kyle Granahan Title: NWFI Date: 2-20-18

Conditions of Approval, if any:

Handwritten signature/initials



Graphic Controls Inc
(6.375 ARC LINE GRAD.)

DATE _____
MCI P 0-3000-8

Chevron USA, Inc
 Well AC McLaughlin 9 Date 2/20/18
 API# 05-103-05766
 Packer Depth 5998.8 Perfs / OH 6044-6567
 Tubing Pressure Start _____ Stop : _____
 Casing Pressure Start: _____ Stop : _____
 Witness: [Signature] v WFT