

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/20/2018

Submitted Date:

02/21/2018

Document Number:

689500597**FIELD INSPECTION FORM**Loc ID 315225 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 16700

Name of Operator: CHEVRON USA INC

Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX Zip: 79706

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230442	WELL	TA	04/20/2017	ERIW	103-08105	EMERALD 73X	TA

General Comment:

On location in regards to form 42 doc# 401539567 to witness MIT

Top of packer at 5510.39'

Top of perf at 5614'

103.61' between packer and top of perf - variance on file for greater than 100'

No casing or tubing pressure before or after test

Casing start psi 370

Casing 5 min psi 370

Casing 10 min psi 370

Casing final psi 370

0 psi change during test

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-3700

Corrective Action: _____ Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	230442	Type:	WELL	API Number:	103-08105	Status:	TA	Insp. Status:	TA
Workover									
<div><div>Comment:</div><div>On location in regards to form 42 doc# 401539567 to witness MIT Top of packer at 5510.39' Top of perf at 5614' 103.61' between packer and top of perf - variance on file for greater than 100' No casing or tubing pressure before or after test Casing start psi 370 Casing 5 min psi 370 Casing 10 min psi 370 Casing final psi 370 0 psi change during test</div></div>									
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Compaction	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689500602	Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384053