

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/20/2018

Submitted Date:

02/21/2018

Document Number:

689500594**FIELD INSPECTION FORM**Loc ID 314467 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 6301 DEAUVILLE BLVDCity: MIDLAND State: TX Zip: 79706**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228782	WELL	TA	06/11/2009	OW	103-05766	MCLAUGHLIN (RE-ENTRY) 9	TA

**General Comment:**

On location in regards to form 42 doc# 401539589 to witness MIT

Top of packer at 5998.8'

Top of open hole at 6044'

45.2' between packer and open hole

No casing or tubing pressure before or after test

Casing start psi 350

Casing 5 min psi 350

Casing 10 min psi 350

Casing final psi 350

0 psi change during test

**Location**Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-3700

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities										
Facility ID:	228782	Type:	WELL	API Number:	103-05766	Status:	TA	Insp. Status:	TA	
Workover										
Comment:	<div>On location in regards to form 42 doc# 401539589 to witness MIT Top of packer at 5998.8' Top of open hole at 6044' 45.2' between packer and open hole No casing or tubing pressure before or after test Casing start psi 350 Casing 5 min psi 350 Casing 10 min psi 350 Casing final psi 350 0 psi change during test</div>									
Corrective Action:								Date:		

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689500600	Location	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384051">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4384051</a>