

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400819865

Date Received:

05/07/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Kayla Hesseltnie
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-40923-00 County: WELD
Well Name: GRISWOLD Well Number: 26N-11HZ
Location: QtrQtr: SWSE Section: 11 Township: 1N Range: 66W Meridian: 6
Footage at surface: Distance: 560 feet Direction: FSL Distance: 1953 feet Direction: FEL
As Drilled Latitude: 40.060073 As Drilled Longitude: -104.741875

GPS Data:
Date of Measurement: 03/20/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Carli Sloan

** If directional footage at Top of Prod. Zone Dist.: 971 feet Direction: FSL Dist.: 56 feet. Direction: FEL
Sec: 11 Twp: 1N Rng: 66W

** If directional footage at Bottom Hole Dist.: 100 feet Direction: FNL Dist.: 62 feet. Direction: FEL
Sec: 11 Twp: 1N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/04/2015 Date TD: 02/14/2015 Date Casing Set or D&A: 02/16/2015
Rig Release Date: 03/19/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12302 TVD** 7404 Plug Back Total Depth MD 12239 TVD** 7401
Elevations GR 5126 KB 5142 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, LWD, (CNL in 123-40930)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 42.1 | 0 | 80 | 64 | 0 | 80 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,745 | 675 | 0 | 1,745 | VISU |
| 1ST | 7+7/8 | 5+1/2 | 17 | 0 | 12,289 | 1,830 | 1,405 | 12,289 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,980 | | | | |
| SHARON SPRINGS | 7,603 | | | | |
| NIOBRARA | 7,643 | | | | |

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. Per rule 317.p Exception, no open hole logs were run on this pad. Cased hole compensated neutron logs were run as an alternate log on the Griswold 2C-11HZ API# 123-40930.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: 5/7/2015 Email: kayla.hesseltine@anadarko.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| Attachment Checklist | | | |
| 400819881 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400819880 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400819865 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400819877 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400819878 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400819879 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400835554 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineering Tech | • Corrected the PBTVD per the directional data | 02/21/2018 |
| Permit | Changed Logs Run to CBL, LWD, (CNL in 123-40930) | 02/09/2018 |

Total: 2 comment(s)