

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/16/2018

Submitted Date:

02/16/2018

Document Number:

684905049

FIELD INSPECTION FORM

Loc ID: 319375 Inspector Name: Pesicka, Conor On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 31257
Name of Operator: FRITZLER RESOURCES INC
Address: P O BOX 114
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 16 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243352	WELL	SI	06/01/2017	OW	123-11143	LAW 1-17	SI

General Comment:

[CA dates used from doc#674103445, where applicable.](#)

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tanks are placarded		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact number not posted at wellhead or battery, as noted in prior inspection. Decal on production tank is not legible at 100 ft.

Corrective Action: Install sign to comply with rule 210.b

Date: 07/13/2016

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds at wellhead location		
Corrective Action:	Comply with rule 603.f	Date:	02/26/2018
Type	DEBRIS		
Comment:	Debris around tank battery		
Corrective Action:	Comply with rule 603.f	Date:	03/16/2018
Type	UNUSED EQUIPMENT		
Comment:	Unused fence at wellhead		
Corrective Action:	Comply with rule 603.f	Date:	03/16/2018
Type	UNUSED EQUIPMENT		
Comment:	Unused compressor at wellhead, as noted in prior inspection (no CA date given at time)		
Corrective Action:	Comply with rule 603.f	Date:	03/16/2018

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type			
Comment:			
Corrective Action:		Date:	

Equipment:		corrective date
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Compressor	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	Stained soil at wellhead, fluids on wellhead	
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e. ; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date: 08/13/2016

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.569600,-104.802290
Comment:	Paint is chipped in places, rust at base of tank. Stained soil at valve on tank.				
Corrective Action:	Repair and paint tanks per Rule 804. (6 mo CA) Properly treat or dispose of oily waste in accordance with Rule 907.e. ; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (30 days CA)				Date: 03/16/2018

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Burrows in berms			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 03/16/2018

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.569600,-104.802290
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	120bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	Shared with crude oil			
Corrective Action:			Date:	
Venting:				
Yes/No				
Comment:				
Corrective Action:			Date:	
Flaring:				
Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities

Facility ID: 243352 Type: WELL API Number: 123-11143 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: SI. Last reported Aug 2017. Last reported production May 2017.
No gas production reported.

Corrective Action: Submit reports per Rule 206.
Measure gas per Rule 329.

Date: 03/16/2018

BradenHead

Comment: Bradenhead plumbed to surface.

Corrective Action: _____

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): NO

Comment:

Pilot:

Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Contacted operator 02/16/18 at 1400hr about wellhead leak	pesickac	02/16/2018
Engineer D Burn included on inspection due to lack of gas reporting and prior engagement with site.	pesickac	02/16/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684905050	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4380963