

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401545670

Date Received:

02/14/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454026

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: GRYNBERG* JACK DBA GRYNBERG PETROLEUM CO	Operator No: 36200	Phone Numbers
Address: 3600 S. YOSEMITE ST - STE 900		Phone: (303) 850-7490
City: DENVER	State: CO	Zip: 80237-1830
Contact Person: Randy Edelen		Mobile: ()
		Email: r.edelen@grynberg.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401540996

Initial Report Date: 02/08/2018 Date of Discovery: 02/07/2018 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 26 TWP 9N RNG 62W MERIDIAN 6

Latitude: 40.724000 Longitude: -104.294000

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: FLOWLINE ☐ Facility/Location ID No ☐
☒ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 25 degrees F, 10 m, wind E6

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Discovered vegetation kill while on location preparing for MIT.

List Agencies and Other Parties Notified:

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Weld County contacted about release February 14, 2018
Surface owner contacted about release February 14, 2018

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Randy Edelen

Title: Regulatory Manager Date: 02/14/2018 Email: r.edelen@grynberg.com

COA Type	Description
	Discrete soil samples must be collected to determine the vertical and horizontal extent of impacts to soil in accordance with Rule 910. Soil samples must be collected from the floor and sidewalls of any excavation and from surface areas impacted by the release. Analyze all soil samples for BTEX, TPH-GRO, TPH-DRO, pH, EC, and SAR.
	Investigate source of dead vegetation. Investigation must include pressure testing of flowlines in accordance with Rule 1102.e. at a minimum. Provide results of pressure testing on a Supplemental Form 19.
	A Supplemental Report is still required by February 17, 2018. The Supplemental Report should include an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. This information should be supplied on the Spill/Release Detail Report.

Attachment Check List

Att Doc Num	Name
401545670	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401548018	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Reporting to Surface Owner and Local Government as required by Rule 906.b. was late.	02/16/2018

Total: 1 comment(s)