

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

401545652

Date Received:

02/14/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454027

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>GRYNBERG* JACK DBA GRYNBERG PETROLEUM CO</u>	Operator No: <u>36200</u>	<b>Phone Numbers</b>
Address: <u>3600 S. YOSEMITE ST - STE 900</u>		Phone: <u>(303) 850-7490</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80237-1830</u>		Mobile: <u>( )</u>
Contact Person: <u>Randy Edelen</u>		Email: <u>r.edelen@grynberg.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401541084

Initial Report Date: 02/08/2018 Date of Discovery: 02/07/2018 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 26 TWP 9N RNG 62W MERIDIAN 6

Latitude: 40.724920 Longitude: -104.289840

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Reference Location:

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05-123-21426

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>Unknown</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_  
 Weather Condition: 25 F, 10 m, wind E6  
 Surface Owner: FEE Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Discovered a vegetation kill while preparing for a MIT.

List Agencies and Other Parties Notified:

### REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

Weld County contacted about release February 14, 2018  
Surface owner contacted about release February 14, 2018

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Edelen

Title: Regulatory Manager Date: 02/14/2018 Email: r.edelen@grynberg.com

<u>COA Type</u>	<u>Description</u>
	Discrete soil samples must be collected to determine the vertical and horizontal extent of impacts to soil in accordance with Rule 910. Soil samples must be collected from the floor and sidewalls of any excavation and from surface areas impacted by the release. Analyze all soil samples for BTEX, TPH-GRO, TPH-DRO, pH, EC, and SAR.
	Investigate source of dead vegetation. Investigation must include pressure testing of flowlines in accordance with Rule 1102.e. at a minimum. Provide results of pressure testing on a Supplemental Form 19.
	A Supplemental Report is still required by February 17, 2018. The Supplemental Report should include an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. This information should be supplied on the Spill/Release Detail Report.

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401545652	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401548017	FORM 19 SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Reporting to Surface Owner and Local Government as required by Rule 906.b. was late.	02/16/2018

Total: 1 comment(s)