

US ROCKIES REGION
Operation Summary Report

Well: UPRC 33-11J5

Spud date: 1/21/1994

Project: COLORADO-WELD-NAD83-UTM13

Site: UPRC 33-11J5

Rig name no.: LEED/710, BASIC 1509/1509

Event: CONST- CAP WELL WORK

Start date: 11/9/2017

End date:

Active datum: RKB @4,853.99usft (above Mean Sea Level)

UWI:

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
11/9/2017	-							
	13:00 - 14:00	1.00	WO/REP	30	G	P		CREW TRAVEL FROM OLD LOCATION, TO HERE, HELD SAFETY MEETING, (RIGGING UP HAZARDS)
	14:00 - 16:00	2.00	WO/REP	30	A	P		BASIC WINCH TRUCKS SPOTTED IN EQUIPMENT, RIG CREW RU BASIC #1509 / WORKOVER RIG, RU HARD LINES TO WELL & TO WORK TANK
	16:00 - 17:00	1.00	WO/REP	33	F	P		2.063" TP=800 PSI, 3.5" CP=800 PSI, BLOW DOWN WELL INTO WORK TANK
	17:00 - 17:30	0.50	WO/REP	30	E	P		KILL WELL USING RIG PUMP BY PUMPING 40 BBLS OF BIO-WATER DOWN 3.5" CSG & 20 BBLS OF BIO-WATER DOWN 2.063" TBG, WELL WENT ON VAC
	17:30 - 18:00	0.50	WO/REP	30	F	P		ND 3K WH TOP, FUNCTION TEST & NU 5K BOPS, RU WORK FLOOR & TONGS, PULL HANGER THRU BOPS & REMOVE, INSTALL TIW VALVE, SWI
	17:30 - 17:30	0.00	WO/REP	52	I	P		0 PSI ON SC, LEAVE OPEN ALL DAY, SC DIDNT PRODUCE ANY GAS OR FLUID, SHUT IN AT THE END OF THE DAY
	18:00 - 18:30	0.50	WO/REP	30	I	P		BLOW OUT LINES WITH AIR, DRAIN PUMP & FILL WITH METHANOL TO WINTERIZE PUMP & LINES, SDFN
	18:30 - 19:30	1.00	WO/REP	30	G	P		CREW TRAVEL HOME
11/10/2017	6:00 - 7:00	1.00	WO/REP	30	G	P		CREW TRAVELED TO LOCATION, FILLED OUT DAILY JSA, HELD SAFETY MEETING (TRIPPING PIPE / EMI'ING), START & WARM UP RIG AND RIG PUMP
	7:00 - 10:00	3.00	WO/REP	31	I	P		40 PSI ON 2.063" J-55 10RD IJ TBG, 40 PSI ON 3.5", 7.7# CSG, PRESSURE BLED OFF IN 3 MINUTES, MIRU PICK PRODUCTION EQUIPMENT CORP. EMI UNIT, TOOH SB, TALLY & EMI 218 JTS OF 2.063" J-55 10RD IJ TBG, EMI REJECTED 20 JTS HAVING >35% WALL LOSS, LD & REPLACED THOSE JTS, RDMO EMI UNIT
	7:00 - 7:00	0.00	WO/REP	52	I	P		0 PSI ON 8.625" SC, DIDNT PRODUCED ANY GAS OR FLUID, LEAVE OPEN ALL DAY. SHUT IN AT THE END OF THE DAY
	10:00 - 12:00	2.00	WO/REP	31	I	P		MAKE UP THUNDERBIRDS CSG SCRAPER FOR 3.5" 7.7# CSG, TIH FROM DERRICK 208 JTS OF 2.063" J-55 10RD IJ TBG, (EOT @6840'), WORK SCRAPER UP & DOWN A COUPLE OF TIMES FROM 6840' TO 6776'
	12:00 - 14:00	2.00	WO/REP	31	I	P		TOOH SB 208 JTS OF YELLOWBAND JTS OF 2.063" J-55 10RD IJ TBG, LD THUNDERBIRDS SCRAPER
	14:00 - 16:00	2.00	WO/REP	31	G	P		PU & MAKE UP RETRIEVING HEAD & RBP FOR 3.5" 7.7# CSG PROVIDED BY THUNDERBIRD TOOLS, TIH FROM DERRICK 220 JTS OF 2.063" J-55 10RD IJ TBG, PU & TIH 1 JT, SET RBP @6600' W/ 221 JTS OF 2.063" J-55 10RD IJ TBG, J-OFF RBP & LD 1 JT

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	16:00 - 17:00	1.00	WO/REP	31	H	P		RU CIRCULATING EQUIPMENT, USING RIG PUMP LOAD 4.5", 11.6# CSG W/ 50 BBLS OF BIO-WATER, REVERSE CIRCULATE 30 BBLS OF BIO-WATER RETURNS CONSISTED OF GAS & OIL, ROLLED UNTIL CLEAN
	17:00 - 17:30	0.50	WO/REP	33	C	P		CLOSE TBG VALVE, PT 3.5" RBP & 3.5" CSG TO 500 PSI FOR 15 MINUTES USING RIG PUMP, (GOOD-TEST), BLEED OFF PRESSURE, RD CIRCULATING EQUIPMENT, SWI, SDFN
	17:30 - 18:00	0.50	WO/REP	30	I	P		BLOW OUT LINES WITH AIR, DRAIN PUMP & FILL WITH METHANOL TO WINTERIZE PUMP & LINES
	18:00 - 19:00	1.00	WO/REP	30	G	P		CREW TRAVEL HOME
11/11/2017	6:00 - 7:00	1.00	WO/REP	30	G	P		CREW TRAVELED TO LOCATION, FILLED OUT DAILY JSA, HELD SAFETY MEETING (HYDRO-TESTING / TORQUE & TESTING), START & WARM UP RIG AND RIG PUMP
	7:00 - 7:00	0.00	WO/REP	52	I	P		0 PSI ON SC, OPEN & LEAVE OPEN ALL DAY, DIDNT PRODUCE ANY GAS OR FLUID, SHUT IN @ THE END OF THE DAY
	7:00 - 8:30	1.50	WO/REP	31	1	P		LOWER TBG ONTO RBP & STACK OUT, REMOVE 1 JT OF 2.063" J-55 3.25# 10 RD IJ TBG, RD WORK FLOOR & TONGS, ND 5K BOPS, ND 3K WH OFF OF 3.5" CSG, INSTALL NEW 4-PIN - 5K WH PROVIDED BY APC, VALVES NIPPLES, BULL PLUGS, ECT. PROVIDED BY MCJUNKIN REDMAN, CHANGEOVER & SWEGE PROVIDED BY WB SUPPLY, NU 5K BOPS, INSERT TBG INTO WELL & MAKE UP INTO TBG STRING, J-OFF RBP, LD 1 JT OF 2.063" J-55 3.25# 10 RD IJ TBG
	8:30 - 9:00	0.50	WO/REP	33	C	P		PT WH CONNECTION TO 500 PSI FOR 15 MINUTES USING RIG PUMP, (GOOD-TEST), BLEED OFF PRESSURE
	9:00 - 11:00	2.00	WO/REP	31	I	P		TIH 1 JT OF 2.063" J-55 3.25# 10 RD IJ TBG, MAKE UP INTO TBG STRING, RELEASE 3.5" RBP @6600', TOOH SB 200 JTS OF 2.063" J-55 3.25# 10 RD IJ TBG, LD RETRIEVING HEAD & RBP
	11:00 - 15:00	4.00	WO/REP	33	B	P		MIRU ANYTIME HYDRO-TESTER, PU & MAKE UP 2.063" NC, START HYDRO-TESTING TBG, TIH 11 JTS OF 2.063" J-55 3.25# 10 RD IJ TBG, INSTALL THUNDERBIRD'S 3.5" AS-1X PKR, INSTALL 2.063" XN-PROFILE NIPPLE, TIH 207 JTS OF 2.063" J-55 3.25# 10 RD IJ TBG PRESSURE TESTING TBG TO 6000 PSI, (ALL TBG TESTED GOOD), RD & STAND BYE TESTER, SET PKR @6810' W/ 5,000 LBS ON IT, INSTALL TBG MANDREL & LAND EOT @7180' W/ 218 JTS OF 2.063" J-55 3.25# 10 RD IJ TBG
	15:00 - 16:30	1.50	WO/REP	31	Y	P		RU RIG LUBE, RIH 1.65" TBG BROACH DOWN TO 7150', (30' ABOVE XN NIPPLE), POOH, RD RIG BROACH
	16:30 - 17:00	0.50	WO/REP	31	1	P		RD WORK FLOOR & TONGS, ND 5K BOPS NU 5K WH TOP W/ FLANGED MASTER VALVE
	17:00 - 17:30	0.50	PROD	52	B	P		ANYTIME TESTING TORQUED WH BOLTS TO SPECS, PT THROUGH WH TO 5000 PSI FOR 15 MINUTES, (GOOD-TEST), RDMO ANYTIME TESTING

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Event: CONST- CAP WELL WORK		Start date: 11/9/2017	End date:
Active datum: RKB @4,853.99usft (above Mean Sea Level)		UWI:	

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	17:30 - 18:00	0.50	PROD	33	C	P		PUMP 25 BBLs OF PKR FLUID, PT BACKSIDE TO 500 PSI FOR 15 MINUTES, (GOOD-TEST), BLEED OFF PRESSURE, SWI, HANG SHUT IN SIGN
	18:00 - 19:00	1.00	RDMO	30	C	P		RD RIG PUMP & PUMP LINES, RD BASIC PULLING UNIT #1509, PUT UP CATTLE PANELS AROUND WH, PICKED UP LOCATION, SDFN
	19:00 - 20:00	1.00	WO/REP	30	G	P		CREW TRAVEL HOME
1/8/2018	15:30 - 20:00	4.50	WO/REP	47	C	P		NUFB, ATTEMPT TO BLOW DOWN CASING
1/16/2018	7:30 - 8:30	1.00	WO/REP	30	G	P		CREW TRAVEL TO LOCATION.
	8:30 - 10:30	2.00	WO/REP	30	A	P		START RIG AND WARM UP. RD RIG TO NEW LOCATION.
	10:30 - 11:00	0.50	WO/REP	30	A	P		RU RIG. HOOK UP PUMP AND LINES. STP 2000 PSI. SCP 2000 PSI.
	11:00 - 16:00	5.00	WO/REP	30	E	P		START BLOWING WELL DOWN. CASING BLEW DOWN IN 1/2 HR. TUBING BLEW DOWN IN 15 MIN. RU TO CIRCULATE. TOOK 5 BBLs TO GET CIRCULATION. ROLL HOLE @900 PSI @1.5 BPM. ROLL HOLE FOR 1 HOUR. WELL CONTINUED TO FLOW. ROLL FOR 1 MORE HR. SWI. CASING PRESSURED UP TO 1000 PSI IN 5 MIN. TUBING PRESSURED TO 500 IN 5 MIN.
	16:00 - 18:00	2.00	WO/REP	46	F	S		ORDERED MUD. WAITED FOR MUD TO GET TO LOCATION.
	18:00 - 19:30	1.50	WO/REP	31	H	S		RU TO CIRCULATE. ROLL HOLE WITH 9.5# MUD BACK TO SURFACE WITH 55 BBLs. SHUT CASING IN AND TRY TO PUMP INTO. PSI WENT TO 1000 PSI. BLEED DOWN PSI. SWI.
	19:30 - 20:00	0.50	WO/REP	30	I	P		BLOW OUT PUMP AND LINES.
	20:00 - 21:00	1.00	WO/REP	30	G	P		CREW TRAVEL TO YARD.
1/17/2018	6:00 - 7:00	1.00	WO/REP	30	G	P		CREW TRAVEL TO LOCATION. HOLD SAFETY MEETING. CHECK PRESSURES. SCP 1500 PSI. STP 1500 PSI. SSP 0 PSI.
	7:00 - 10:30	3.50	WO/REP	31	H	S		RU TO CIRCULATE. ROLL 11.5# BRINE WATER BACK TO SURFACE W/400 PSI @1 BPM. SHUT IN CASING AND PRESSURE UP TO 1200 PSI INSTANTLY TOOK NO FLUID. CIRCULATE THE REST OF BRINE WATER INTO WELL A TOTAL OF 115 BBLs.
	10:30 - 12:30	2.00	WO/REP	31	H	S		OPEN WELL TO TANK AND WAS STILL FLOWING. LEFT OPEN FOR 1/2 HOUR AND CONTINUED TO FLOW.
	12:30 - 13:30	1.00	WO/REP	31	H	S		CONTINUE TO CIRCULATE BRINE FOR 1 HR. STOP AND CHECK WELL. WELL STILL FLOWING.
	13:30 - 14:30	1.00	WO/REP	31	H	S		CONTINUE TO CIRCULATE BRINE FOR 1 HR. STOP AND CHECK WELL. WELL STILL FLOWING.
	14:30 - 15:30	1.00	WO/REP	31	H	S		CONTINUE TO CIRCULATE BRINE FOR 1 HR. STOP AND CHECK WELL. WELL STILL FLOWING.
	15:30 - 17:00	1.50	WO/REP	31	H	S		CONTINUE TO CIRCULATE BRINE FOR 1 HR. STOP AND CHECK WELL. WELL STILL FLOWING. LEFT OPEN FOR 1/2 HOUR AND CONTINUED TO FLOW.
	17:00 - 17:30	0.50	WO/REP	30	I	P		SWI. BLOW OUT PUMP AND LINE. HOOKED UP HEATER AND COVERED WH.
	17:30 - 18:30	1.00	WO/REP	30	G	P		CREW TRAVEL TO YARD.

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Site: UPRC 33-11J5

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Event: CONST- CAP WELL WORK

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1/18/2018	6:00 - 7:00	1.00	WO/REP	30	G	P		CREW TRAVEL TO LOCATION. HOLD SAFETY MEETING. CHECK PRESSURES. STP 1000 PSI. SCP 1000 PSI. SSP 0 PSI.	
	7:00 - 9:00	2.00	WO/REP	31	H	S		BLOW WELL DOWN. START CIRCULATING. TOOK NO FLUID TO GET CIRCULATION CONTINUE TO ROLL HOLE W/BRINE WATER..	
	9:00 - 10:00	1.00	WO/REP	33	G	S		LEAVE WELL OPEN FOR 1 HR. RECOVERED 1.5 BBLS OF WATER NO SIGN OF GAS.	
	10:00 - 11:00	1.00	WO/REP	33	G	S		LEAVE WELL OPEN FOR 1 HR. RECOVERED 2.25 BBLS OF WATER NO SIGN OF GAS. RECOVERED 3.75 BBLS TOTAL.	
	11:00 - 12:00	1.00	WO/REP	33	G	S		LEAVE WELL OPEN FOR 1 HR. RECOVERED 2.25 BBLS OF WATER NO SIGN OF GAS. RECOVERED 6 BBLS TOTAL.	
	12:00 - 13:00	1.00	WO/REP	33	G	S		LEAVE WELL OPEN FOR 1 HR. RECOVERED 2.25 BBLS OF WATER NO SIGN OF GAS. RECOVERED 8.25 BBLS TOTAL.	
	13:00 - 14:00	1.00	WO/REP	33	G	S		LEAVE WELL OPEN FOR 1 HR. RECOVERED 2.25 BBLS OF WATER NO SIGN OF GAS. RECOVERED 10.5 TOTAL.	
	14:00 - 15:00	1.00	WO/REP	33	G	S		LEAVE WELL OPEN FOR 1 HR. RECOVERED 2.25 BBLS OF WATER NO SIGN OF GAS. RECOVERED 12.75 TOTAL.	
	15:00 - 17:30	2.50	WO/REP	31	H	S		RU TO CIRCULATE. ROLL ALL BRINE WATER OUT OF HOLE. TRANSFER BRINE INTO A&W FRAC TANK.	
	17:30 - 18:00	0.50	WO/REP	30	I	P		SWI. BLOW OUT PUMP AND LINES. CHECK PRESSURE AFTER 30 MIN AND WAS @1300 PSI.	
	18:00 - 19:00	1.00	WO/REP	30	G	P		CREW TRAVEL TO YARD.	
	1/19/2018	6:00 - 7:00	1.00	WO/REP	30	G	P		CREW TRAVEL TO LOCATION. HOLD SAFETY MEETING. CHECK PSI. STP 1000 PSI. SCP 1000 PSI. SSP 0 PSI.
		7:00 - 9:30	2.50	WO/REP	34	H	S		RU ROCKY MOUNTIAN WIRELINE SERVICE. HOLD SAFETY MEETING. PU 1.375 PERF GUN AND SHOOT 1 SHOT @6756 & 6749. RD WL.
9:30 - 11:00		1.50	WO/REP	31	H	S		RU TO CIRCULATE WITH WATER TO TEST PRESSURE. WE WERE PUMPING 1.75 BBLS W/750 PSI. HOOK UP MUD TRUCK AND PUMP 60 BBLS OF 15.9# MUD @100 PSI W/1.5 BPM. DID NOT GET MUD TO SURFACE.	
11:00 - 12:30		1.50	WO/REP	33	G	S		LEFT WELL OPEN TO BALANCE. ONCE BALANCED WELL STOPPED FLOWING.	
12:30 - 13:00		0.50	WO/REP	30	F	P		NDWH. NUBOP.	
13:00 - 14:00		1.00	WO/REP	31	I	P		RELEASE 3.5 7.7# ASX-1 CASING PACKER AND STARTED TO TOOH W/2.063 3.25# J-55 IJ TUBING.	
14:00 - 14:30		0.50	WO/REP	31	H	S		WELL STARTED FLOWING. RU TO CIRCULATE AND PSI STARTED TO CLIMB. SHUT DOWN PUMP. BLEED DOWN WELL.	
14:30 - 15:30		1.00	WO/REP	31	I	P		FINISH TOOH W/207 JTS, 1 XN NIPPLE, 1 ASX-1 CASING PACKER, 11 JTS AND 1 NC.	
15:30 - 20:30	5.00	WO/REP	34	I	P		RU CUTTERS WL. PU 3.5 GAUGE RING AND RUN TO 7150. PU AND SET 3.5 CIBP @7130. PU DUMP BAILER AND SPOT 2 SACS CMT ON PLUG. PU 2ND 3.5 CIBP AND SET @6820. PU DUMP BAILER AND SPOT 2 SACS CMT ON PLUG. RDWL.		

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	20:30 - 21:30	1.00	WO/REP	30	G	P		SWI. CREW TRAVEL TO YARD.
1/20/2018	6:00 - 7:00	1.00	WO/REP	30	G	P		CREW TRAVEL TO LOCATION. HOLD SAFETY MEETING. CHECK PRESSURES. SCP 0 PSI. SSP 0 PSI.
	7:00 - 7:30	0.50	WO/REP	33	D	P		LOAD AND PRESSURE TEST CASING TO 500 PSI. HELD 15 MIN AND HAD GOOD TEST.
	7:30 - 8:30	1.00	WO/REP	31	I	P		PU 2.063 XN NIPPLE/NC AND TIH W/114 JTS.
	8:30 - 9:30	1.00	WO/REP	31	H	S		RU TO CIRCULATE. ROLL MUD TO SURFACE.
	9:30 - 10:30	1.00	WO/REP	31	I	P		FINISH TIH. TAG CIBP W/217 JTS. LD 1 JT.
	10:30 - 12:30	2.00	WO/REP	31	H	S		RU TO CIRCULATE. FINISH CIRCULATING MUD TO TANK.
	12:30 - 13:00	0.50	WO/REP	31	I	P		TOOH LD 10 JTS. PRESSURE TEST TO 500 PSI. HELD 15 MIN AND HAD GOOD TEST.
	13:00 - 14:00	1.00	WO/REP	30	J	P		ND BOP. NU WH. LAND WELL W/196 JTS @6445.01. (((NOTE; WILL NEED TO ORDER 10 JTS OF 2.063 IJ TO TAG PLUG.)))
	14:00 - 14:30	0.50	WO/REP	52	F	P		TORQUE AND TEST WELLHEAD. TESTED GOOD.
	14:30 - 15:30	1.00	WO/REP	30	C	P		RACK PUMP AND TANK. RIG DOWN. CLEAN UP LOCATION. MRO. FINAL REPORT.
								COULD NOT MOVE TO SCHRINER 11-5, WE HAD NO REPLY FROM LAND FOR CLEARANCE.