

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401546945

Date Received:

02/15/2018

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

453631

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>PIONEER NATURAL RESOURCES USA INC</u>	Operator No: <u>10084</u>	Phone Numbers
Address: <u>5205 N O'CONNOR BLVD STE 200</u>		Phone: <u>(719) 846-7898</u>
City: <u>IRVING</u> State: <u>TX</u> Zip: <u>75039</u>		Mobile: <u>()</u>
Contact Person: <u>James Roybal</u>		Email: <u>james.roybal@pxd.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401501578

Initial Report Date: 01/03/2018 Date of Discovery: 01/02/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 23 TWP 33S RNG 67W MERIDIAN 6

Latitude: 37.150800 Longitude: -104.859450

Municipality (if within municipal boundaries): _____ County: LAS ANIMAS

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No _____

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05-071-07690

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: At Zero temps freezing conditions

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

We had a spill that found yesterday 1/2/2018 on the Weston Disposal 23-24 (API #05-071-07690) well site. It appears that the Tanks at the disposal well overflowed thus overflowing the overflow pit. The spill did enter live water just below the site in an un-named tributary of Wet Canyon, continuing into Wet Canyon running toward the Purgatorie river where we believe it too have ended at this time. There was a small amount of oil found in the spill. Notifications have been made to the COGCC, CDPHE and the NRC. It is estimated at this time that 500bbls of produced water were spilled along with an estimated 120 gallons of oil with the water was also spilled. The spill was isolated and Boom placed in the water way in several places with, a clean-up crew is on site and clean-up efforts are in progress.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/2/2018	COGCC	Jason Kosola	-	Phone
1/2/2018	CDPHE	Ann Nedrow	-	Spill Hotline
1/5/2018	NRC	Kevin William	-	1-800-424-8802
1/2/2018	Land owner	Pioneer Nat Res	-	owner operator
1/2/2018	Land owner	Bernard Parson	-	phone
1/2/2018	Land owner	Mike Powell/Ranch Foreman	-	phone
1/2/2018	Land owner	Steve Robinson	-	phone

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

This report was submitted to fulfill the corrective actions that were requested in document #401530860 showing specific use of the lube oil associated with this spill. The actions are listed in the attached PDF.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: James Roybal

Title: Environmental Supervisor Date: 02/15/2018 Email: james.roybal@pxd.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401546953	OTHER
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)