

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401546313

Date Received:

02/15/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454050

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>SRC ENERGY INC</u>	Operator No: <u>10311</u>	Phone Numbers
Address: <u>1675 BROADWAY SUITE 2600</u>		Phone: <u>(970) 4575220</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Dave Castro</u>		Mobile: <u>()</u>
		Email: <u>dcastro@srcenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401546313

Initial Report Date: 02/15/2018 Date of Discovery: 02/14/2018 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 34 TWP 6N RNG 66W MERIDIAN 6Latitude: 40.442047 Longitude: -104.762158Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Pending Assessment - greater than 0, less than 5 bbls

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: SunnySurface Owner: FEEOther(Specify): Tim and Jeanne Iverson

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

SRC Energy acquired this well from Noble Energy with an effective date of 9/1/17. The well was shut-in by Noble prior to the change of operator to SRC and continues to be shut-in. On Wednesday 2/14/18, SRC staff, COGCC's Rick Allison, and the landowner Tim Iverson met at the opened up disconnected flowline section for inspection and discussion. After walking the line from the hammer union related to Spill ID 454029, another hammer union was found to the ENE on the line at the above GPSd lat/long. PID field screening was conducted by SRC staff in front of all parties from the soil under the hammer union that showed an elevated result indicating the potential of a historical spill at that hammer union location. SRC has contracted Tasman Geosciences to do an onsite impact assessment on Tuesday 2/20/18. Tasman was originally scheduled to be out there on 2/13/18, but had to postpone due to their geoprobe operator having the flu. Tasman's scope of work is to now assess both spill impacts.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
2/14/2018	COGCC	Rick Allison	-	on-site
2/14/2018	Landowner	Tim Iverson	-	on-site
2/15/2018	Weld County	Roy Rudisill	-	email
2/15/2018	Weld County	Troy Swain	-	email

OPERATOR COMMENTS:

Any further action will be dependent on the findings and results of Tasman's 2/20/18 impact assessment.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dave Castro

Title: Sr. Env. Specialist Date: 02/15/2018 Email: dcastro@srcenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401546313	SPILL/RELEASE REPORT(INITIAL)
401546615	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)