

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401538884

Date Received:

02/07/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: PO BOX 370

City: PARACHUTE

State: CO

Zip: 81635

4. Contact Name: Kellye Garcia

Phone: (832) 726-1159

Fax:

Email: kgarcia@terraep.com

5. API Number 05-045-23449-00

7. Well Name: WARE

6. County: GARFIELD

Well Number: SR 412-12

8. Location: QtrQtr: NESW

Section: 12

Township: 7S

Range: 94W

Meridian: 6

9. Field Name: RULISON

Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/11/2018

End Date: 01/14/2018

Date of First Production this formation: 02/01/2018

Perforations

Top: 7761

Bottom: 9797

No. Holes: 480

Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

53127 bbls of slickwater; 1003200 100/Mesh; 1358 gals of biocide

This formation is commingled with another formation:



Yes



No

Total fluid used in treatment (bbl): 53159

Max pressure during treatment (psi): 7036

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl):

Number of staged intervals: 10

Recycled water used in treatment (bbl): 53127

Flowback volume recovered (bbl): 10917

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1003200

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/01/2018

Hours: 24

Bbl oil: 0

Mcf Gas: 1108

Bbl H2O: 0

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 1108

Bbl H2O: 0

GOR:

Test Method: FLOWING

Casing PSI: 1862

Tubing PSI: 1534

Choke Size: 20/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1092

API Gravity Oil:

Tubing Size: 2 + 3/8

Tubing Setting Depth: 9599

Tbg setting date: 01/23/2018

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐

Yes

☐

No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 2/7/2018 Email kgarcia@terraep.com
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Attachment Check List

Att Doc Num **Name**

401538884	FORM 5A SUBMITTED
401538905	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Corrected Min frac gradient via email from Kellye Garcia.	02/12/2018
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Total: 1 comment(s)