



Synthetic Triple Combo from RST

Schlumberger Petro Technical Services  
Processed Presentation

COMPANY: Caerus Operating LLC WELL: Puckett 15C-23 697 FIELD: Grand Valley COUNTY: Garfield STATE: Colorado COUNTRY: USA		COMPANY: Caerus Operating LLC WELL: Puckett 15C-23 697 FIELD: Grand Valley COUNTY: Garfield STATE: Colorado COUNTRY: USA	
API No: 05045233780000      PTS Job Number:		Other Services:	
Location			
Field Location: Lat. 39.3007.76"N Long. 108.11'18.38"W, Section 6S Township 23 Range 97W Latitude: 0    Longitude: 0			
Permanent Datum:	GL	Elev: 8432 ft	
Log Measured From:	KB	30 ft above Permanent Datum	Elevations: K.B. 8462 ft D.F. 8462 ft G.L. 8432 ft
Drilling Measured from:	KB		
Date	20-Dec-2017		
Run No.	RST1		
Depth Driller	9109 ft		
Depth Logger (Schl)	9109 ft		
Btm. Log Interval	9075 ft		
Top Log Interval	2500 ft		
Casing-Driller	4.5 in @9109 ft		
Casing-Logger	9109 ft		
Bit Size	8.5 in		
Type Fluid in Hole	WATER		
Dens.	Visc.		-999.25 s
pH	Fluid loss		-999.25 in3
Source of Sample	Active Tank		
Rm @Meas. Temp.	0.2 ohm.m @      68 degF		
Rrnf @Meas. Temp.	0.15 ohm.m @      68 degF		
Rrnc @Meas. Temp.	-999.25 ohm.m @      68 degF		
Source: Rrnf	Rrnc	Pressed	
Rm @BHT	0.0683549 @ 232 degF		
Circulation Stopped			
Logger on Bottom	15:02:10		
Max Rec. Temp.	232 deg F		
Equipment	Location	3003        Evanson	
Recorded by:	John Eney		
Witnessed by:	Ryan Tompkins		

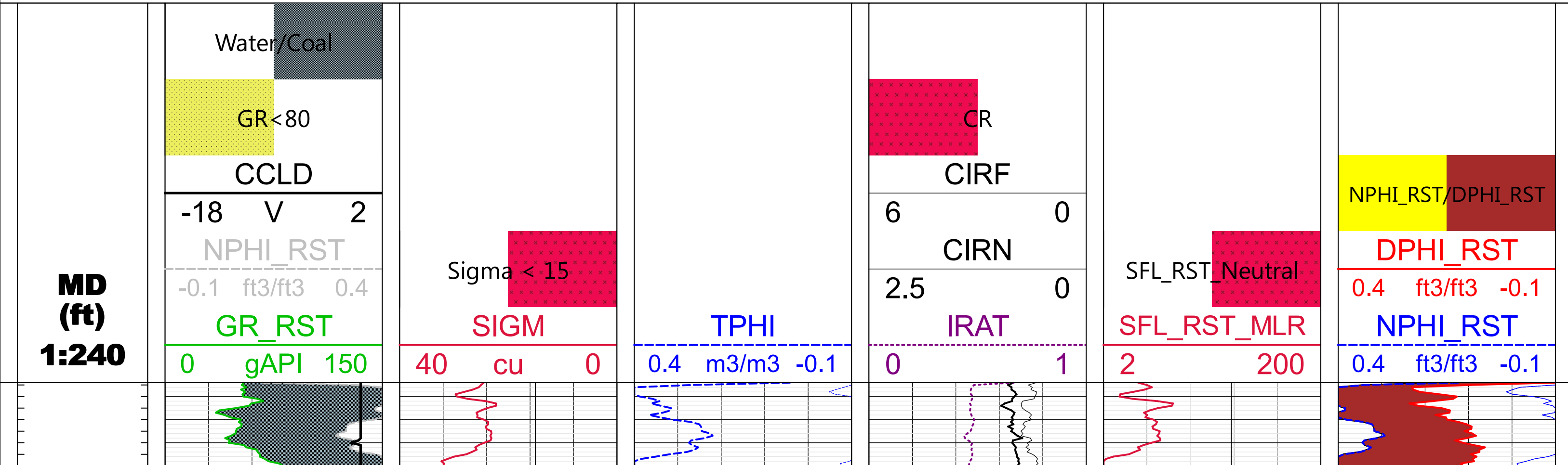
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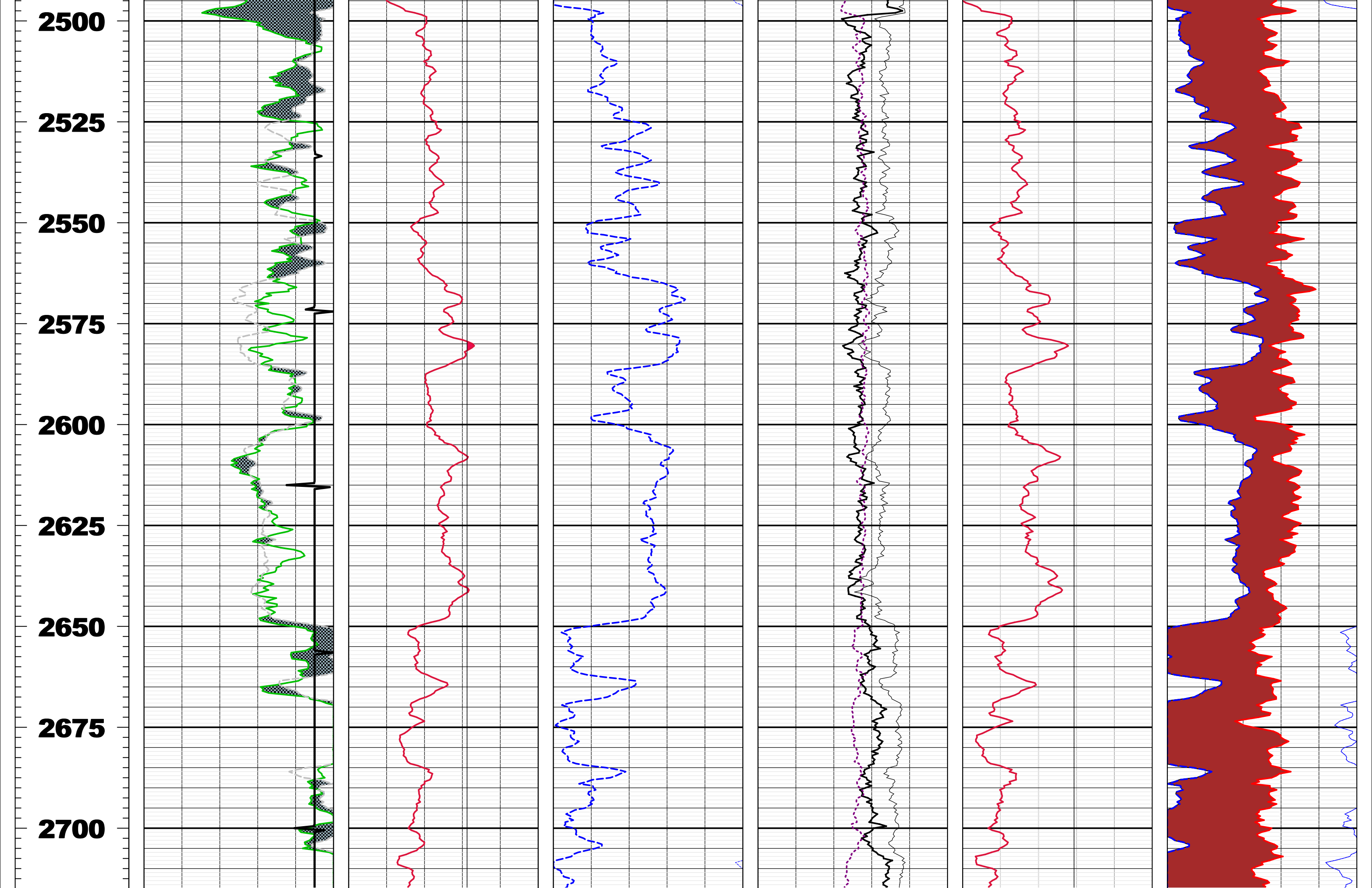
The well name, location and borehole reference data were furnished by the customer

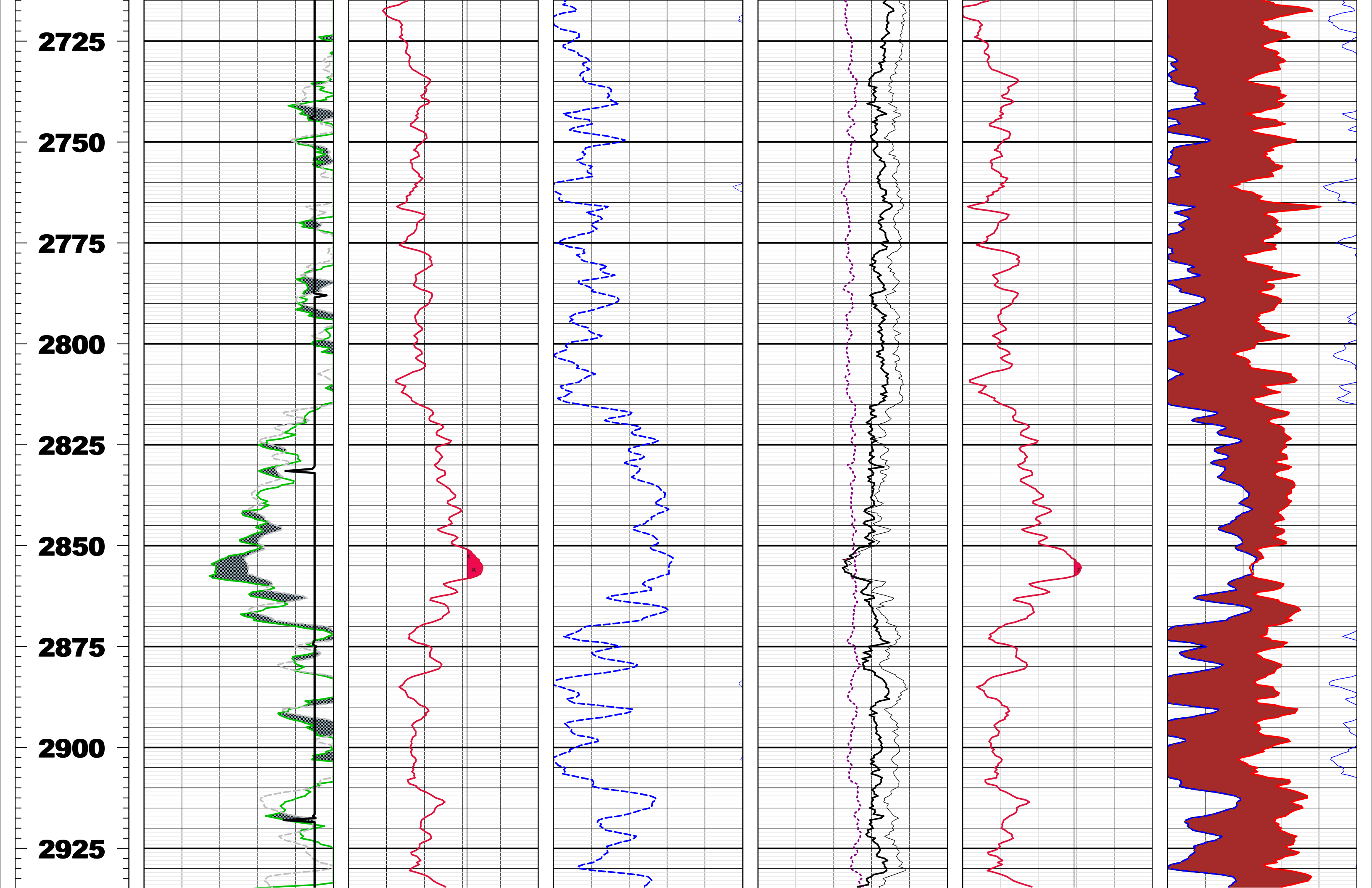
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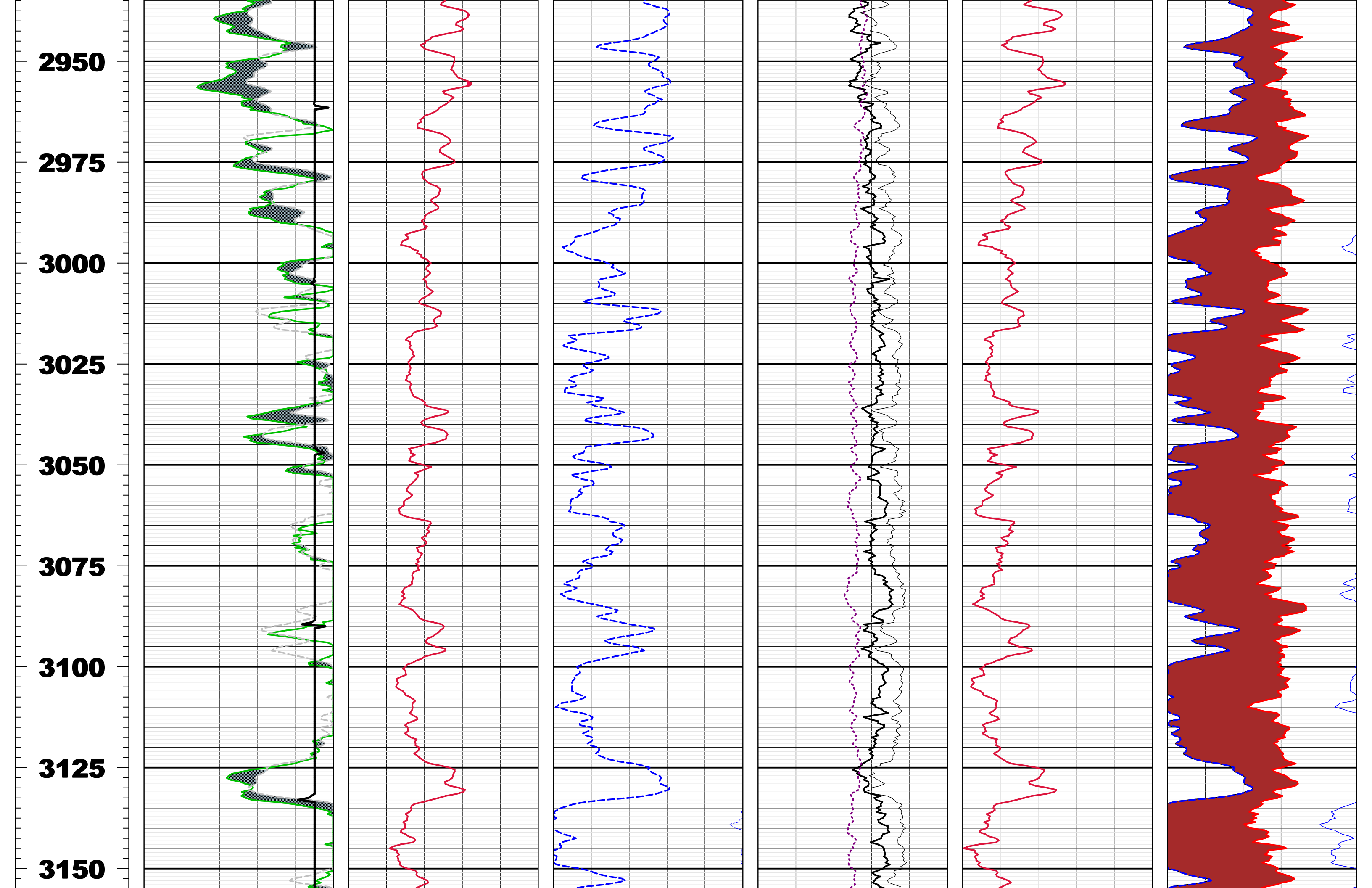
Synthetic triple combo outputs computed from correlations and neural networks.  
TPHI Neutron normalized to OH logs, Density from Inelastic counts, sigma and neutron correlations.  
SFL\_RST synthetic resistivity computed from Sigma and calculated Density and Neutron using Multi Linear regression.  
Thank you for choosing Schlumberger.

## PRELIMINARY PRESENTATION

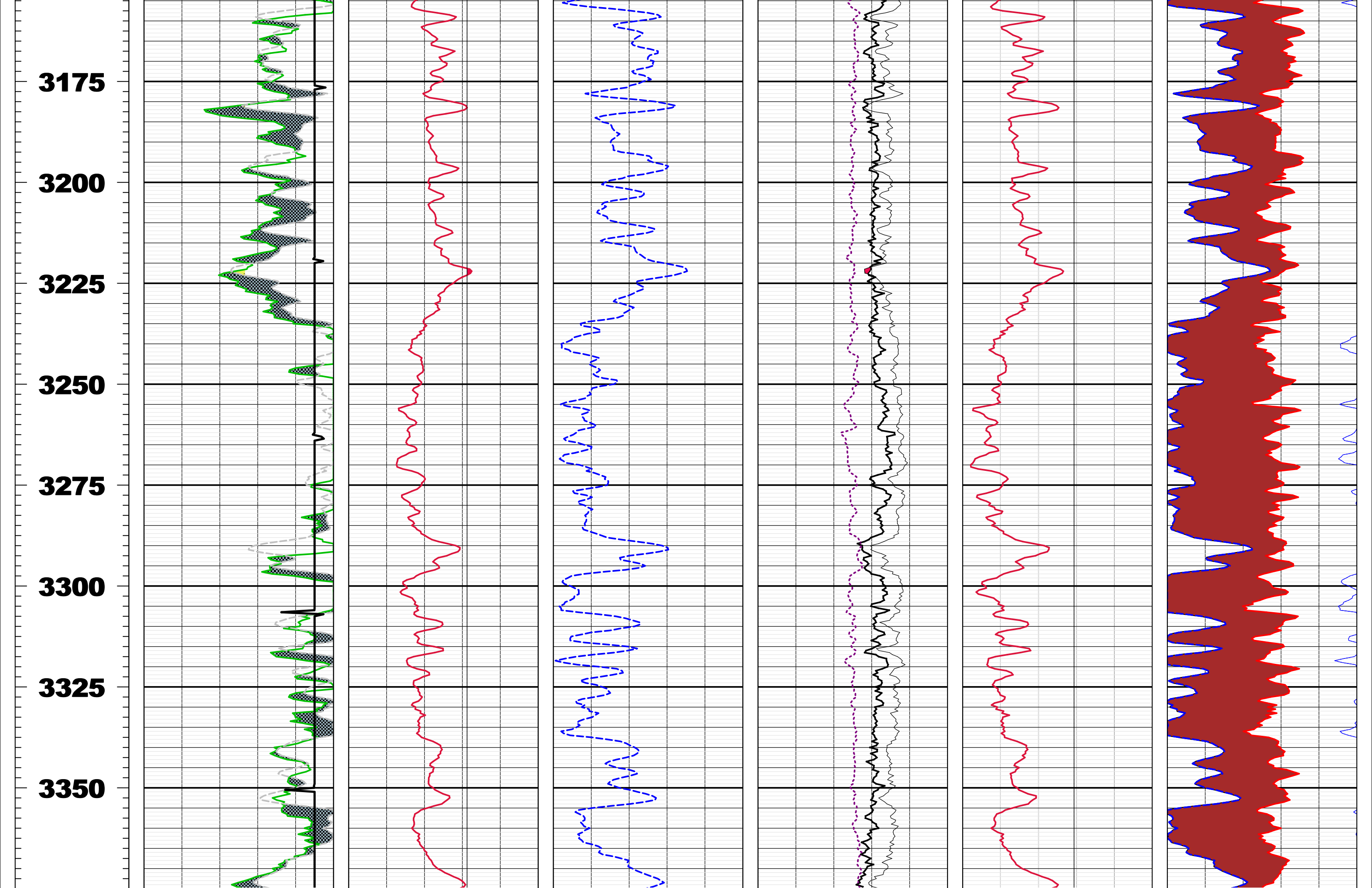


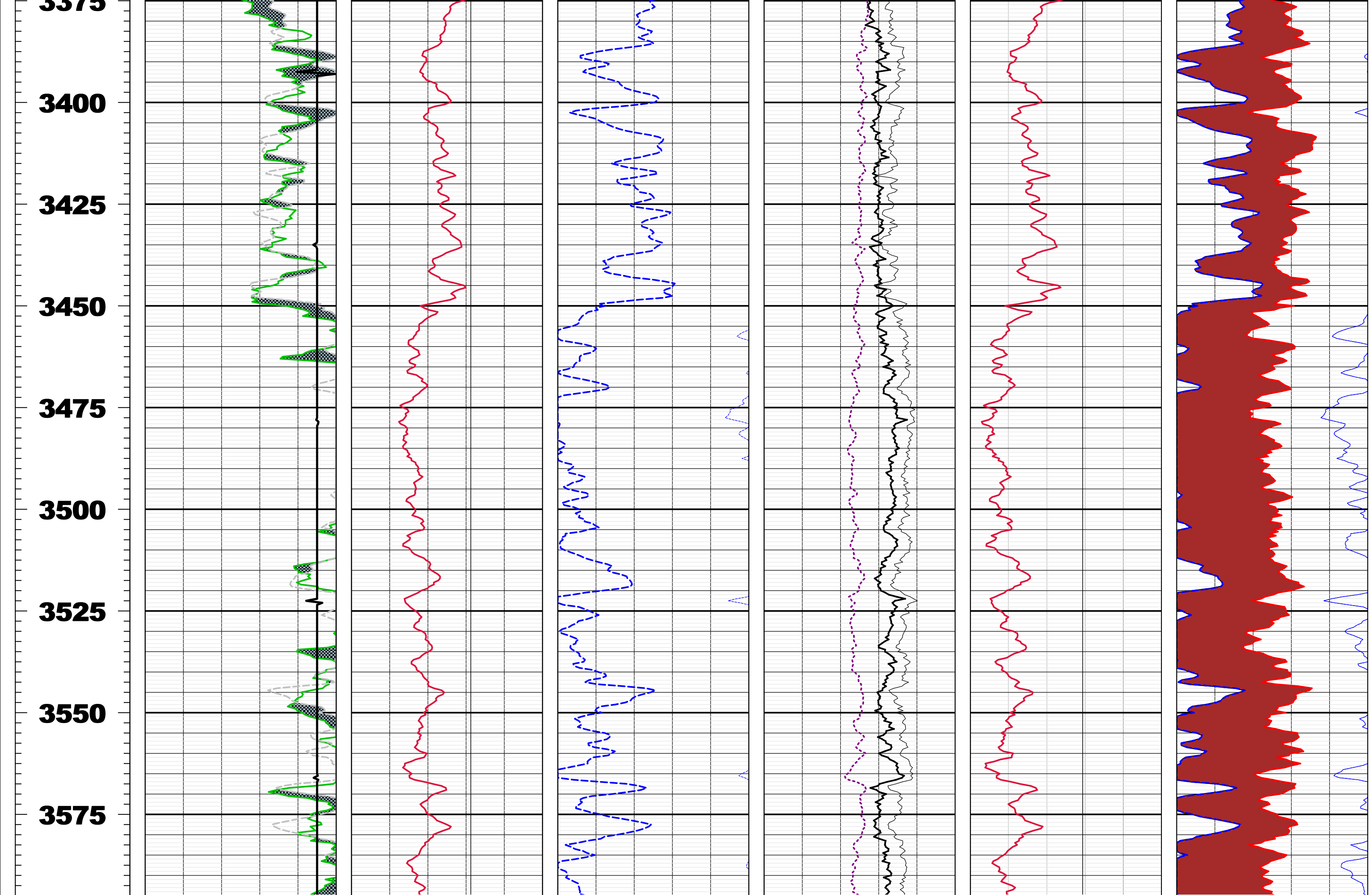


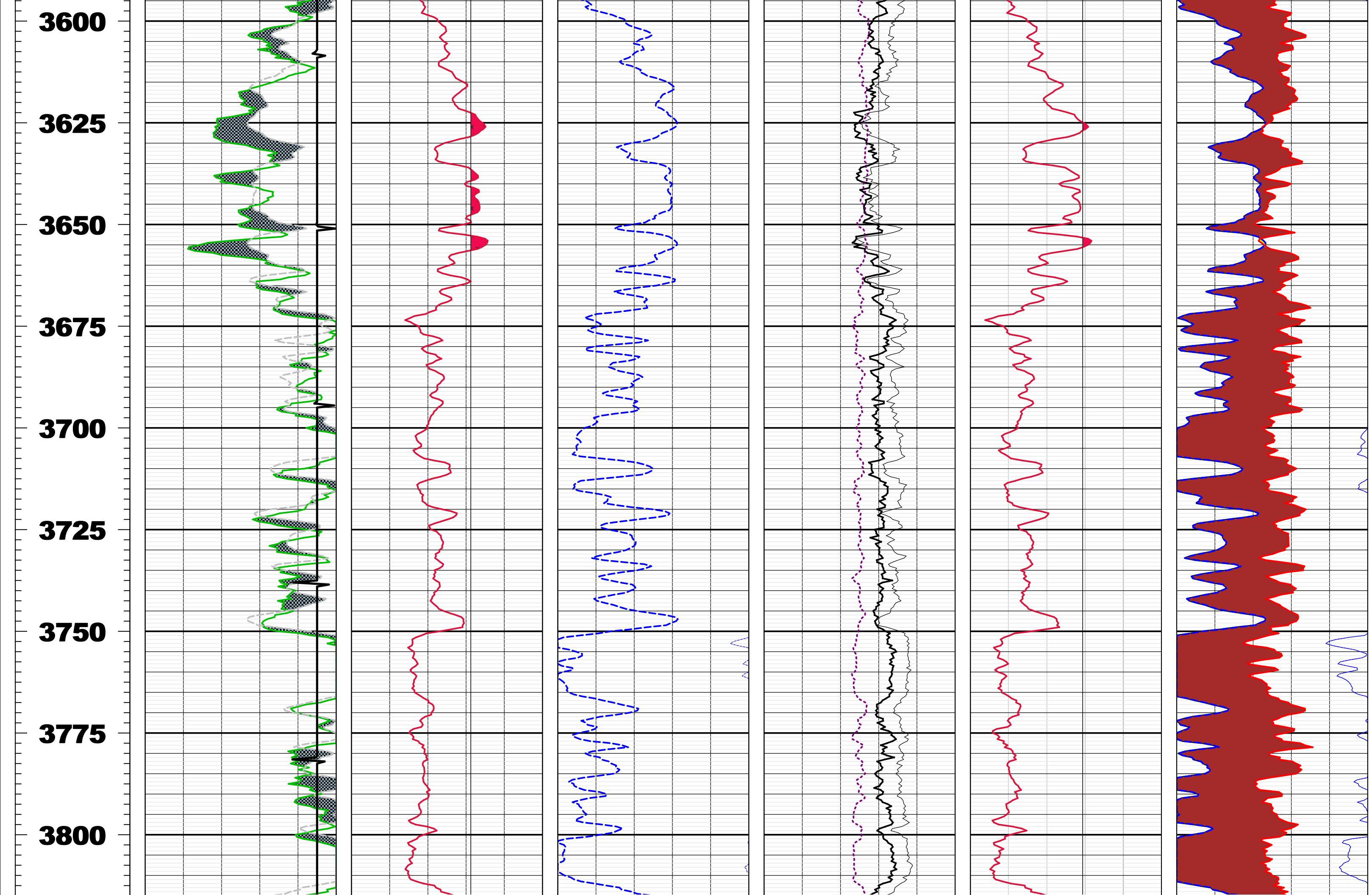




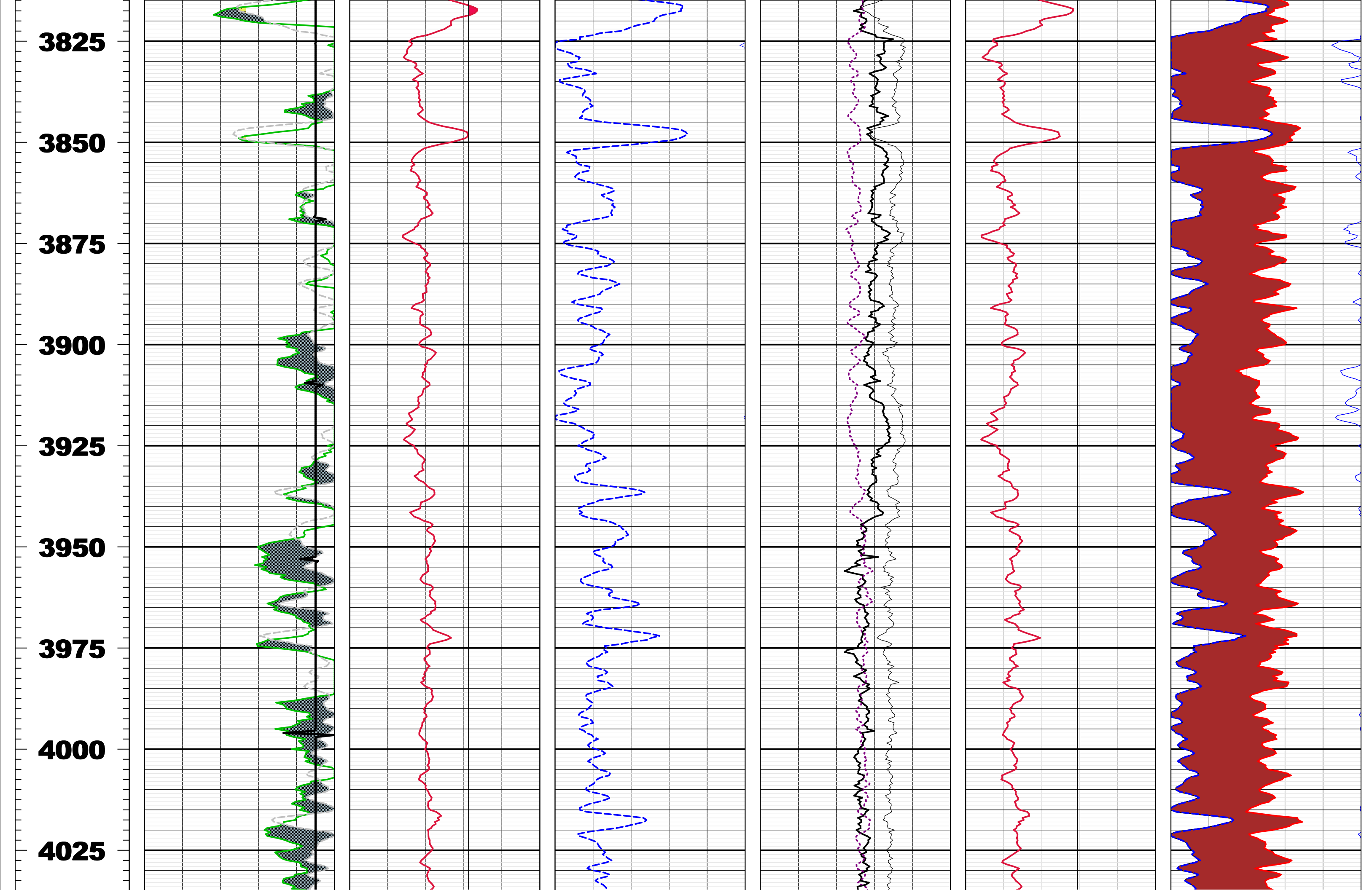


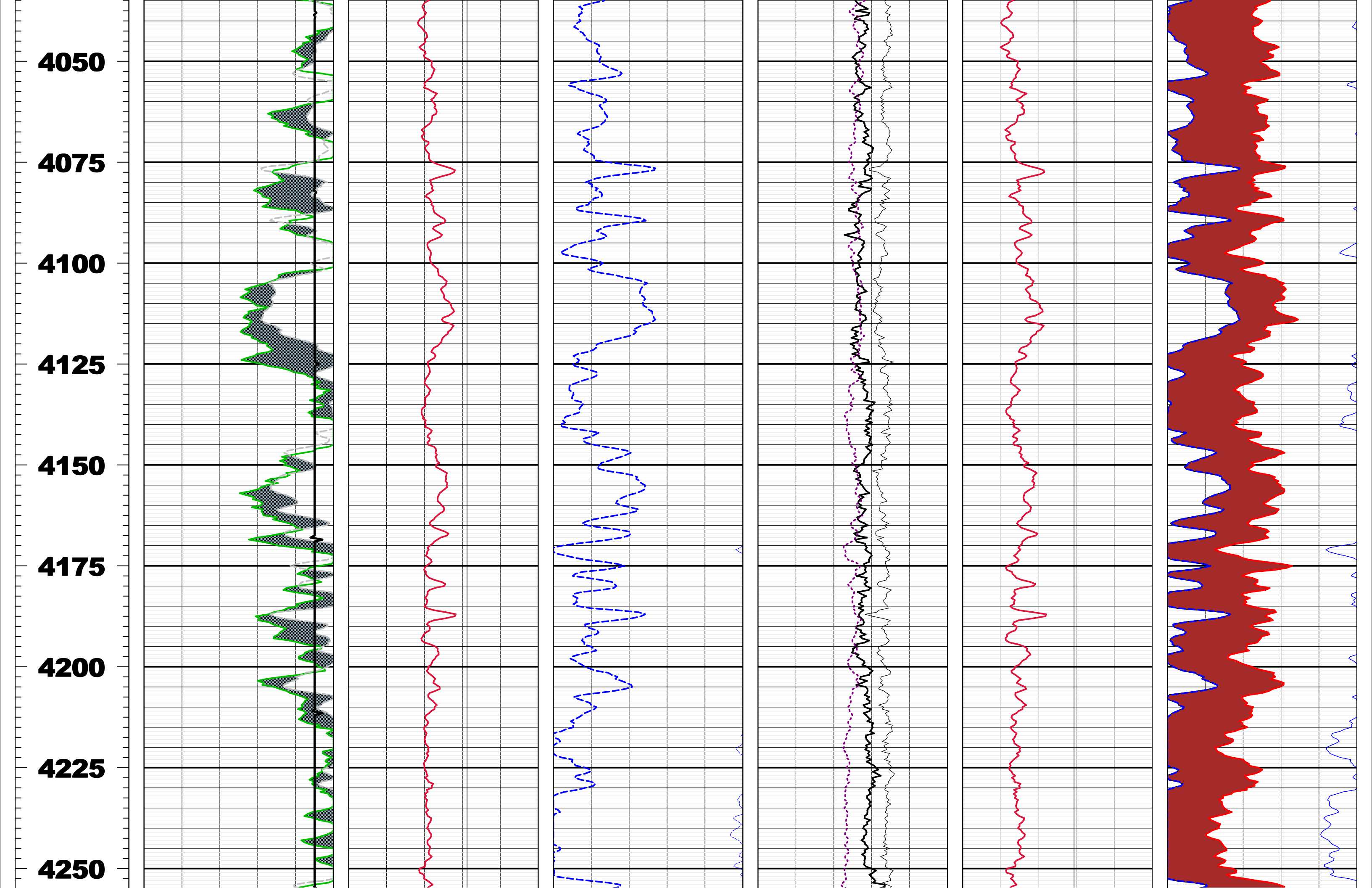


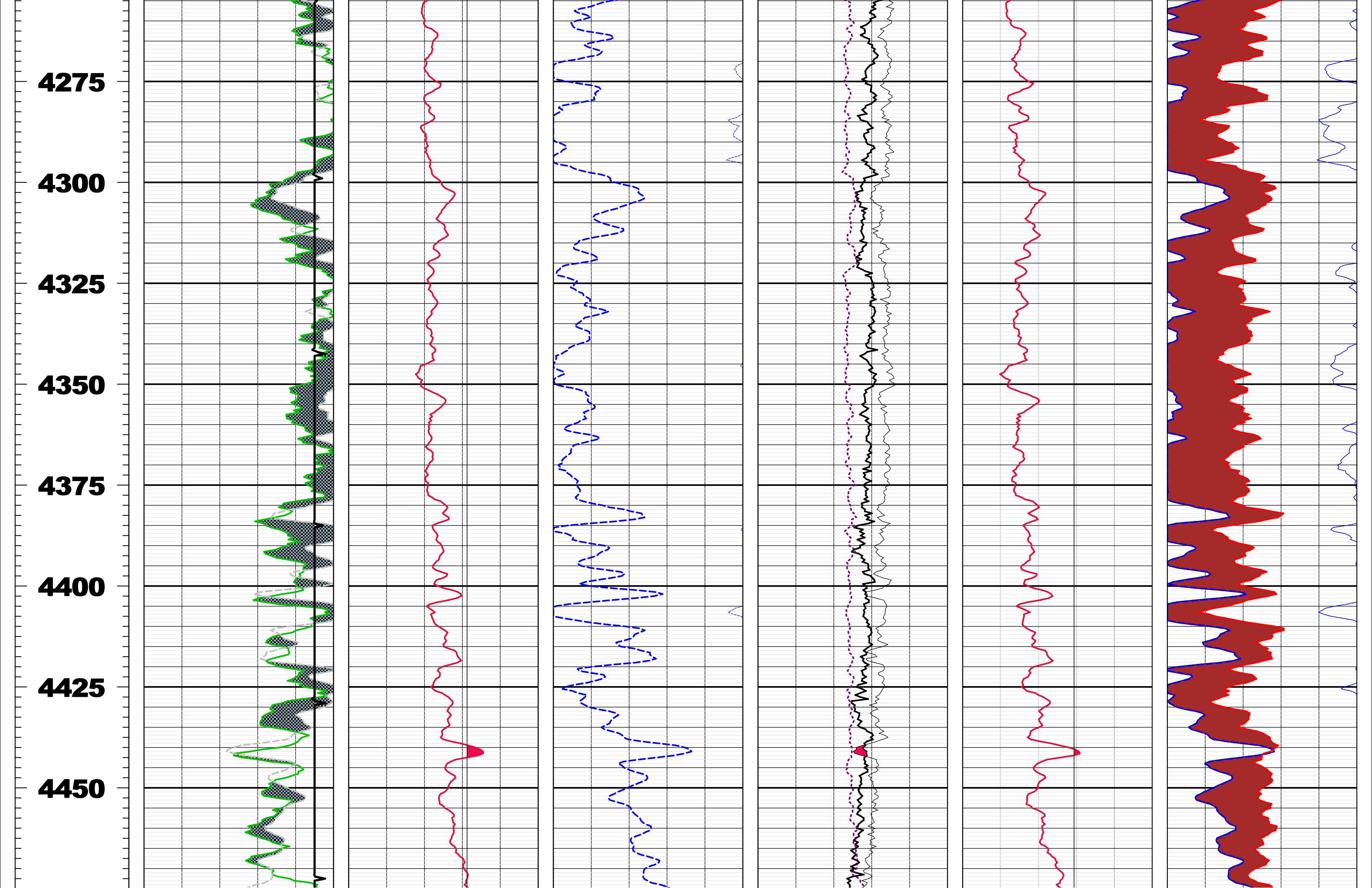


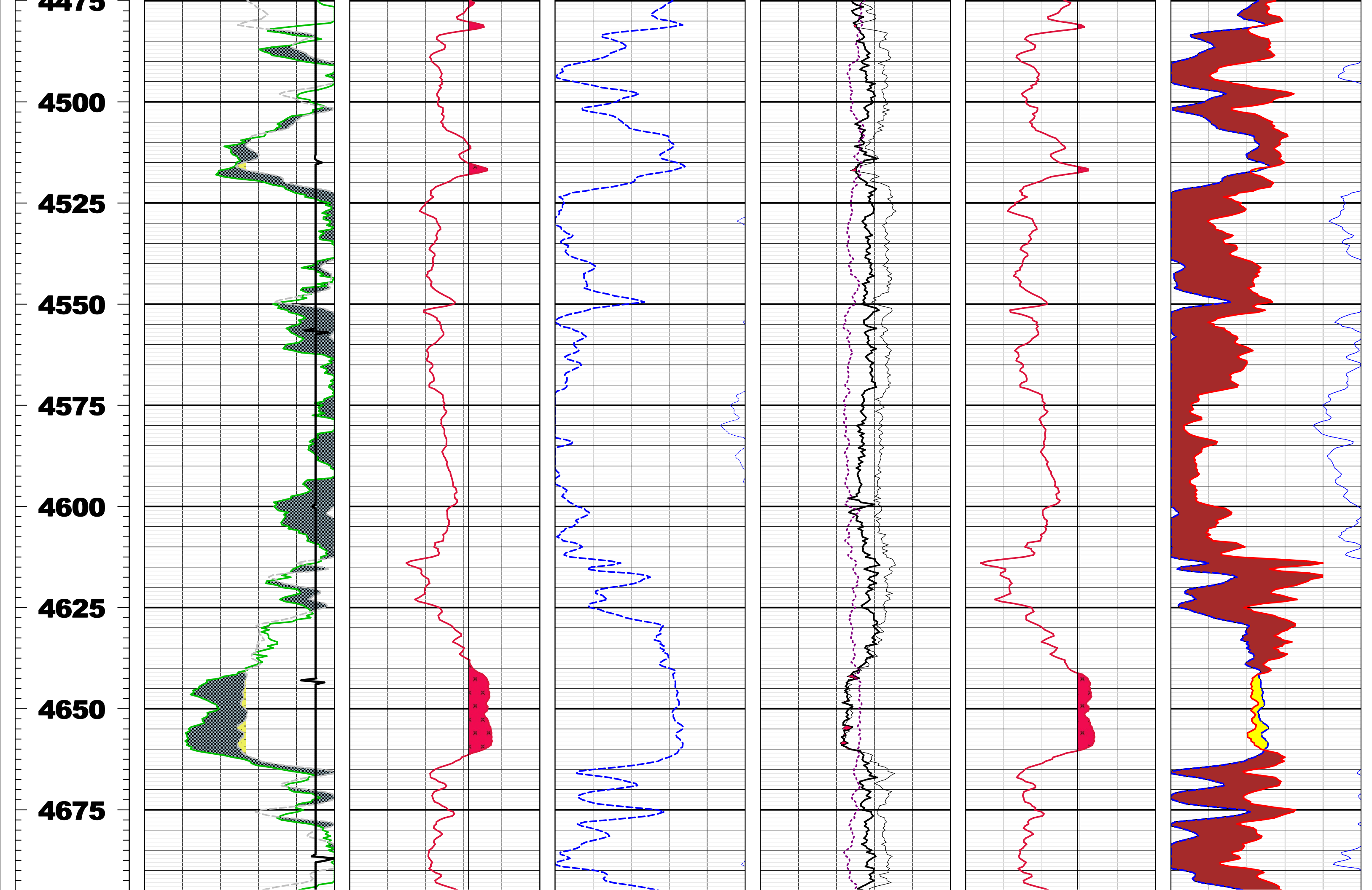




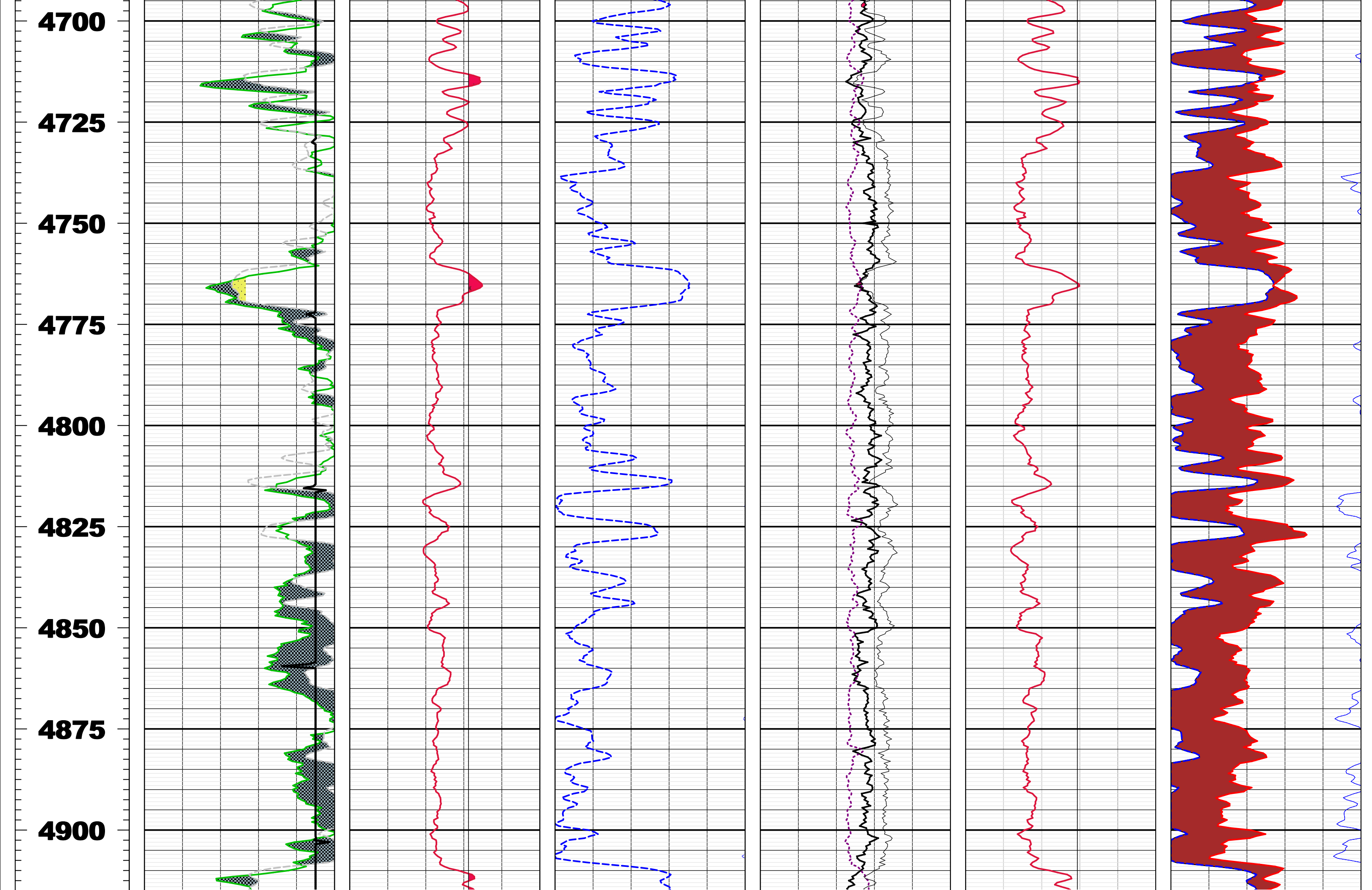




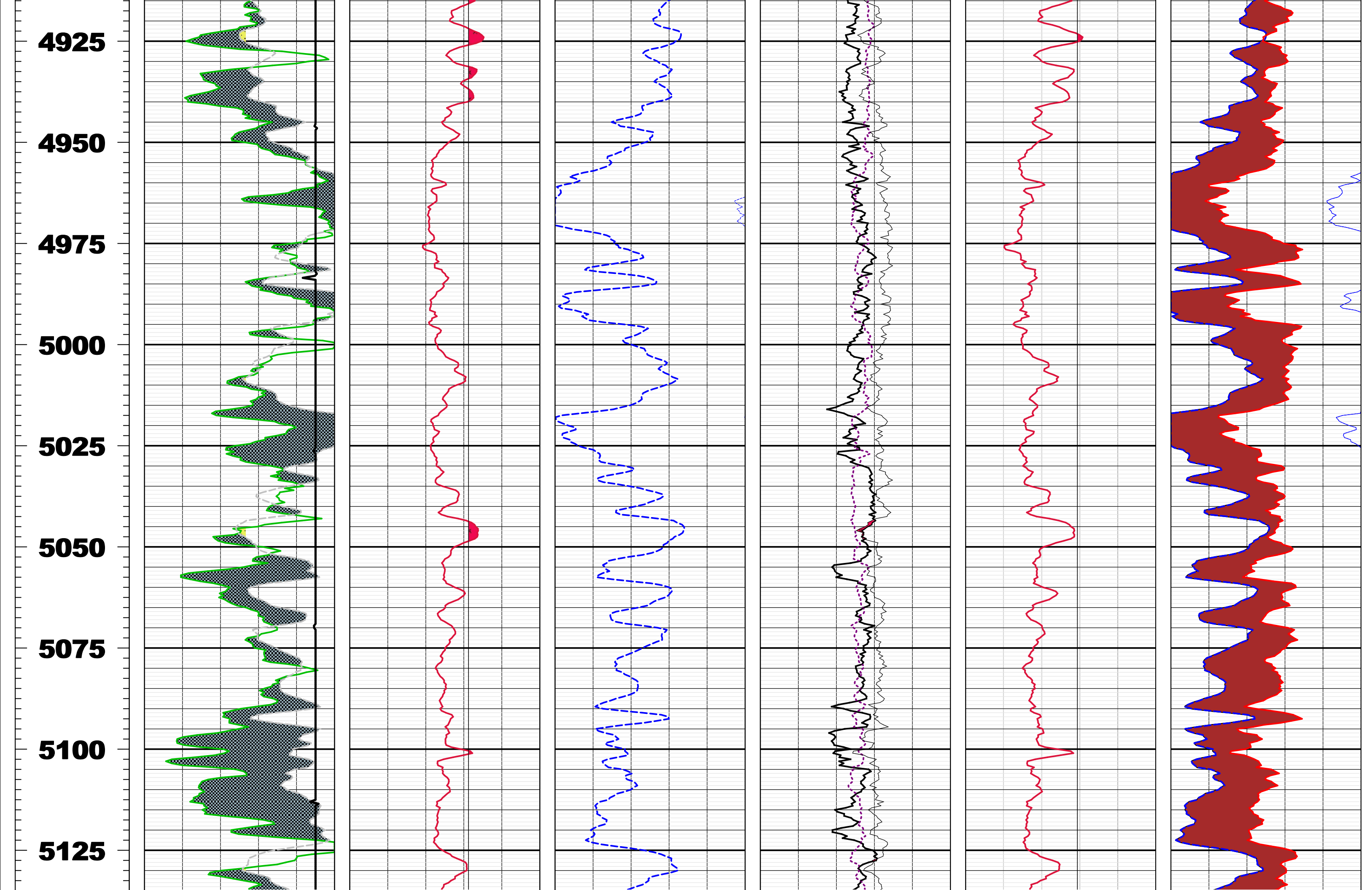


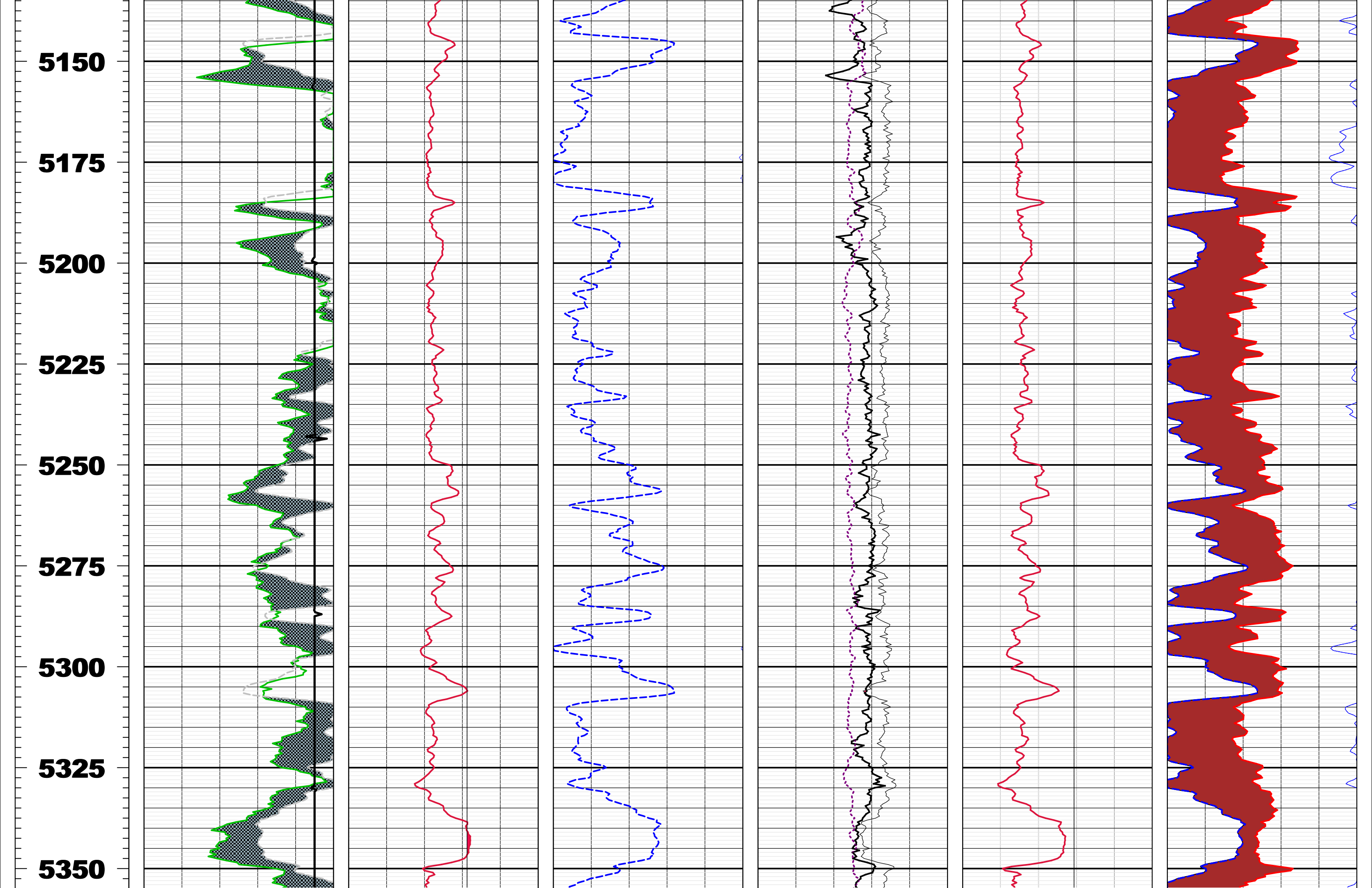


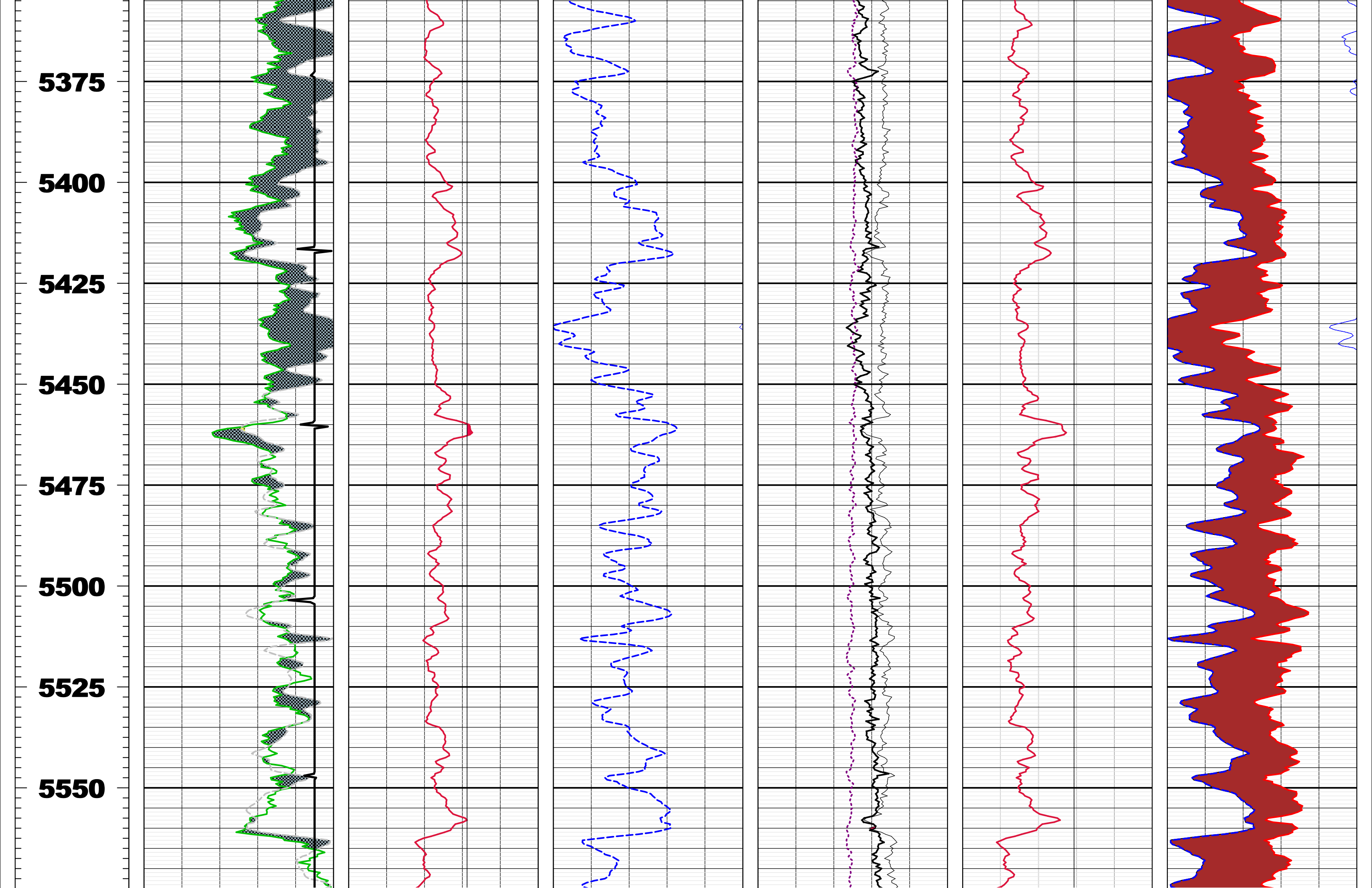


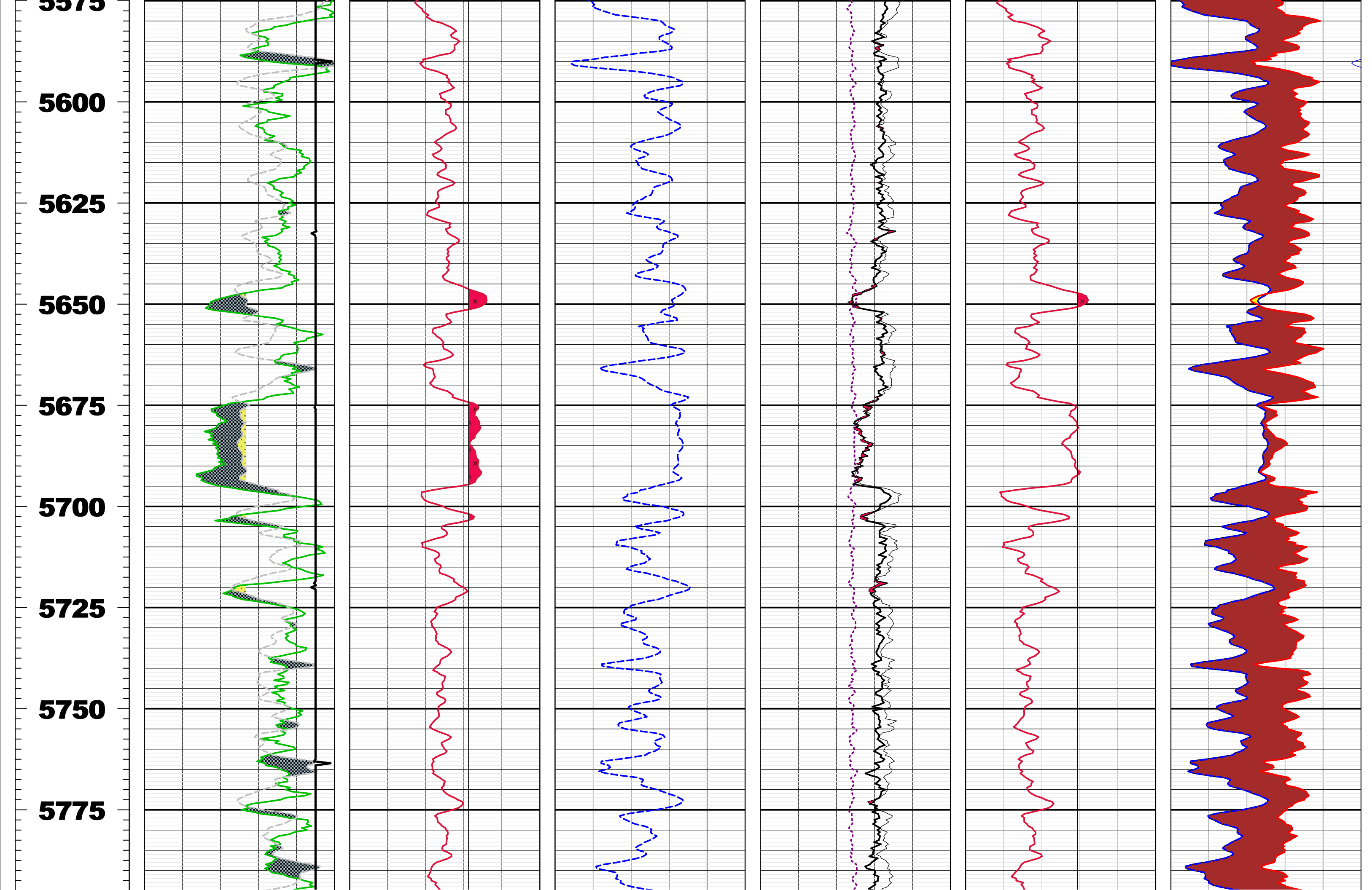




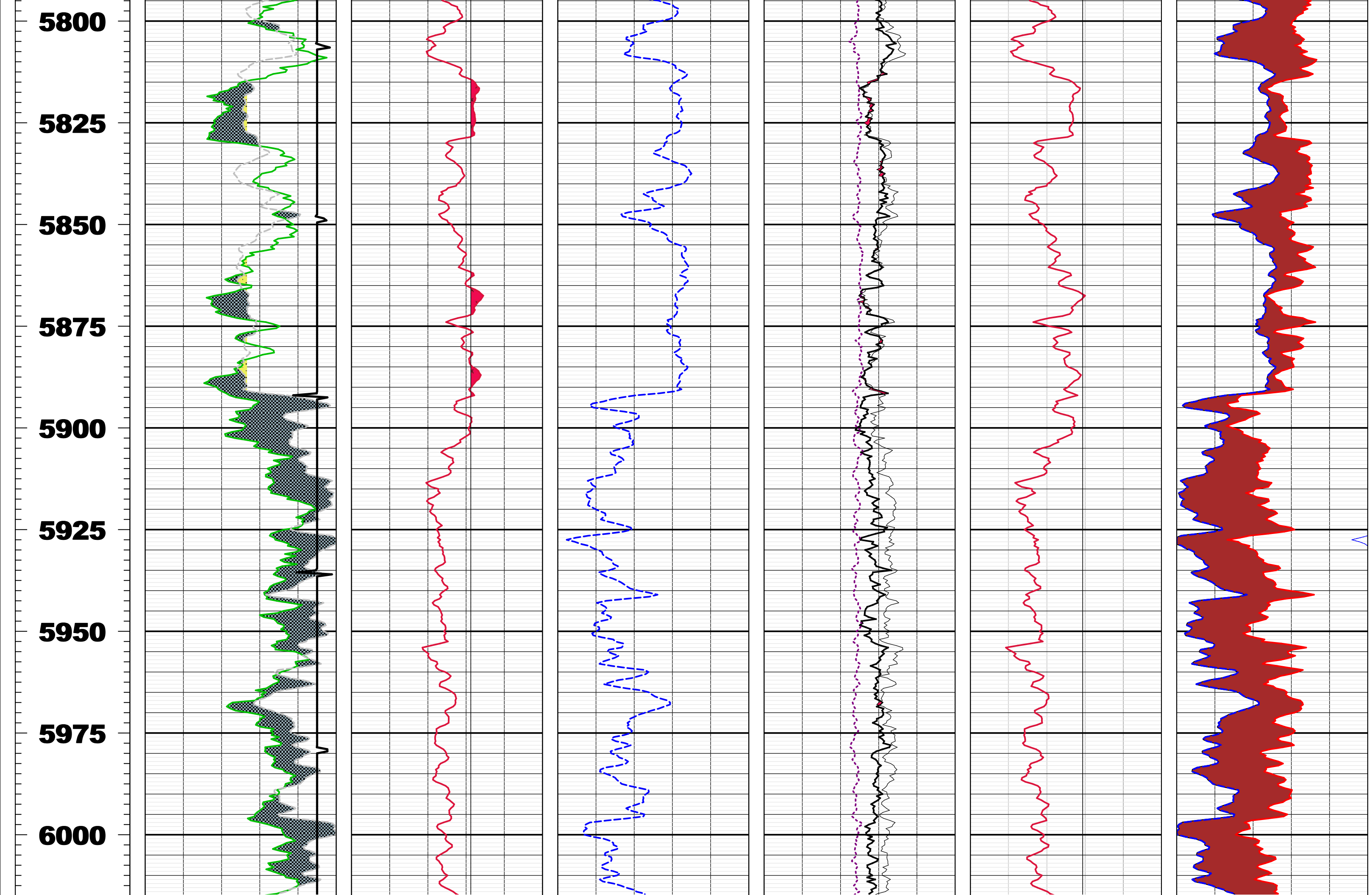




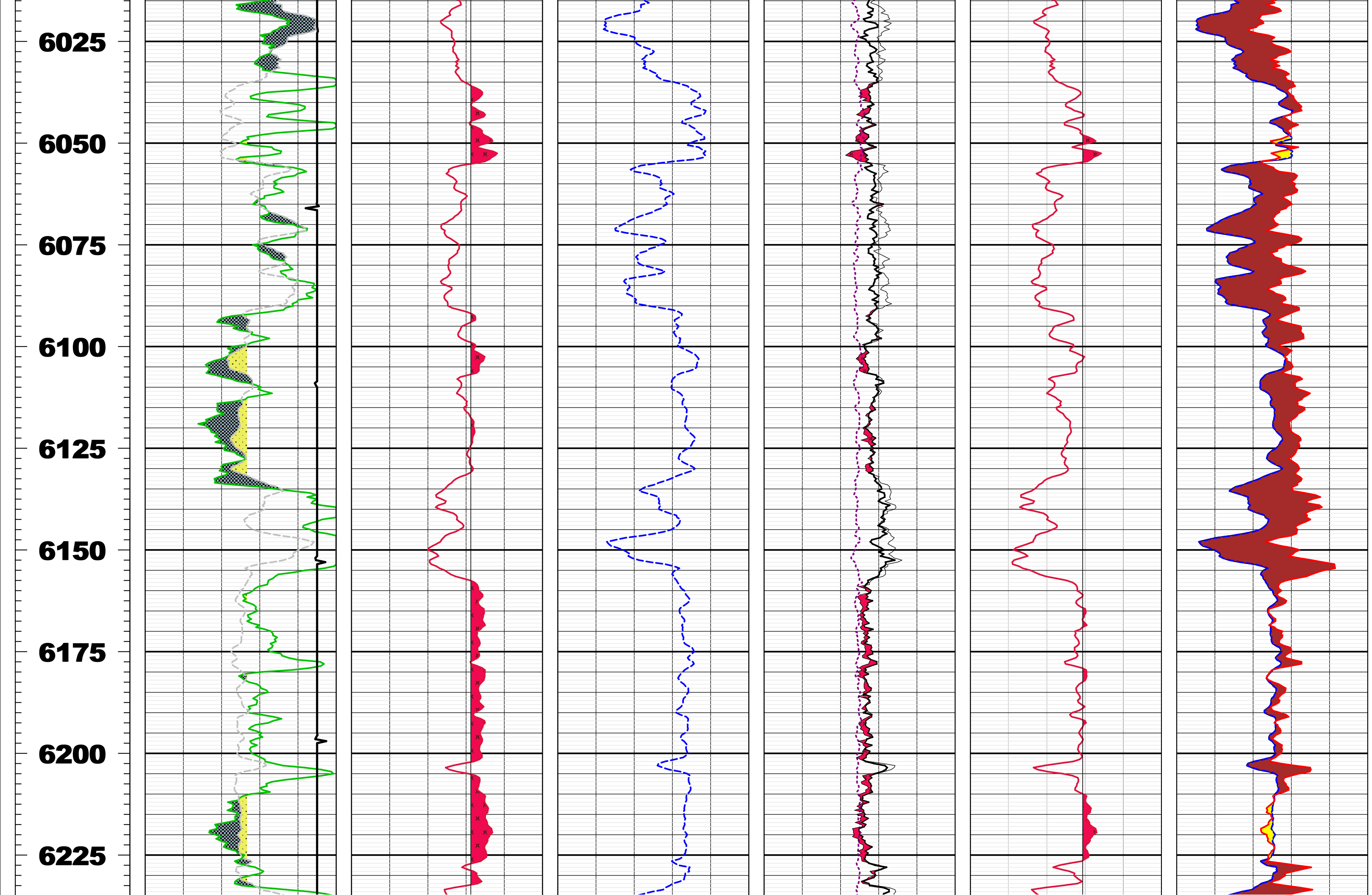


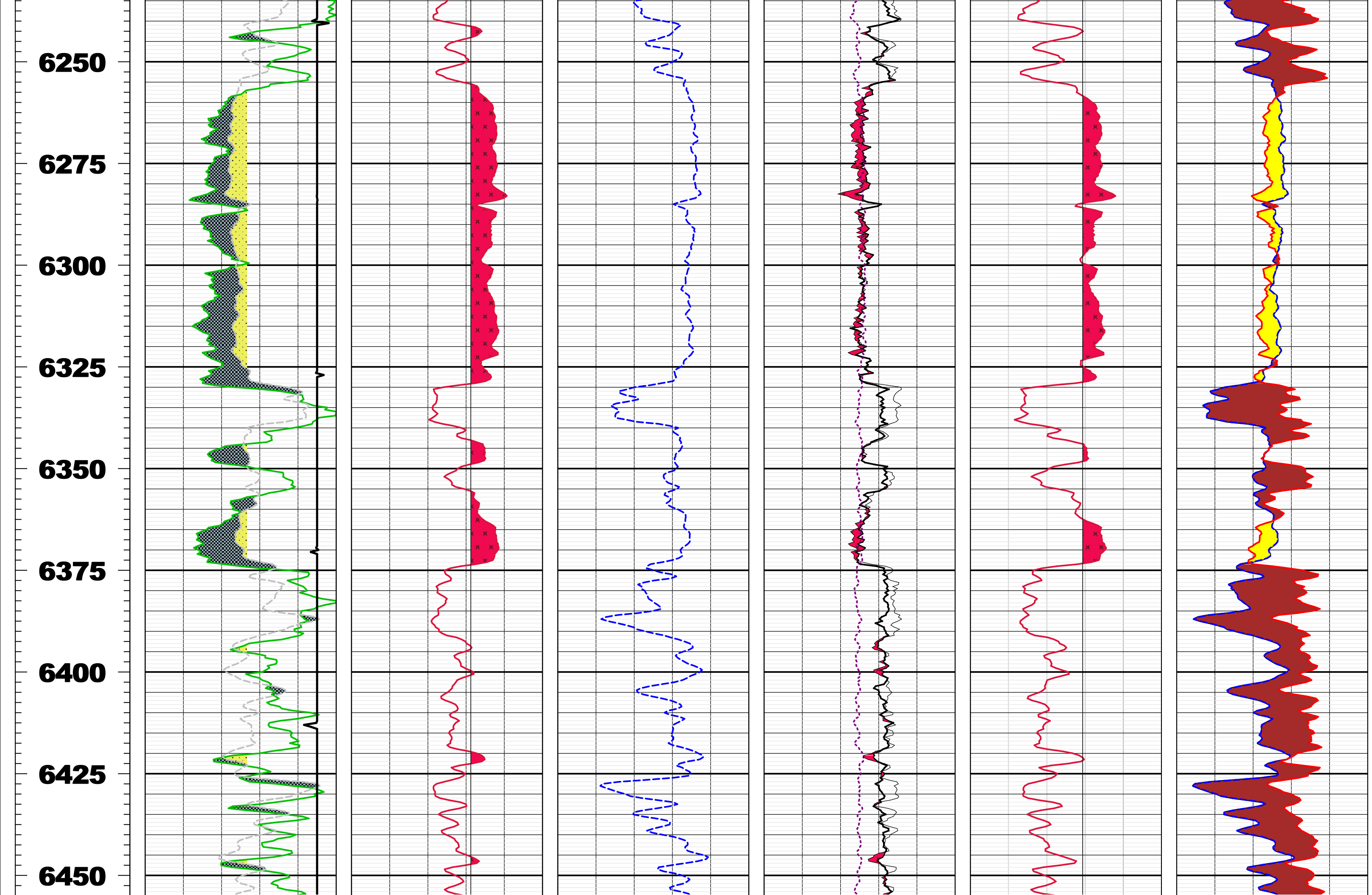












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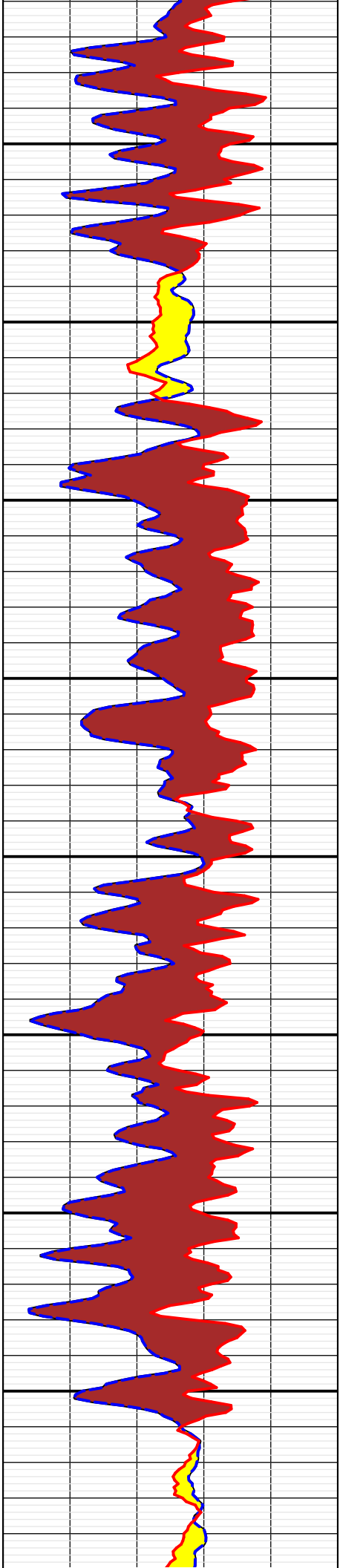
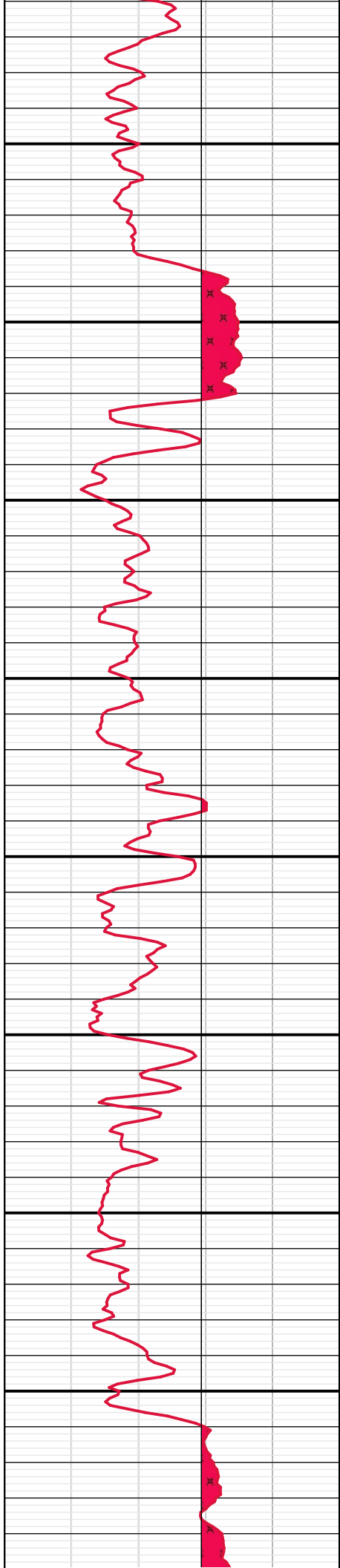
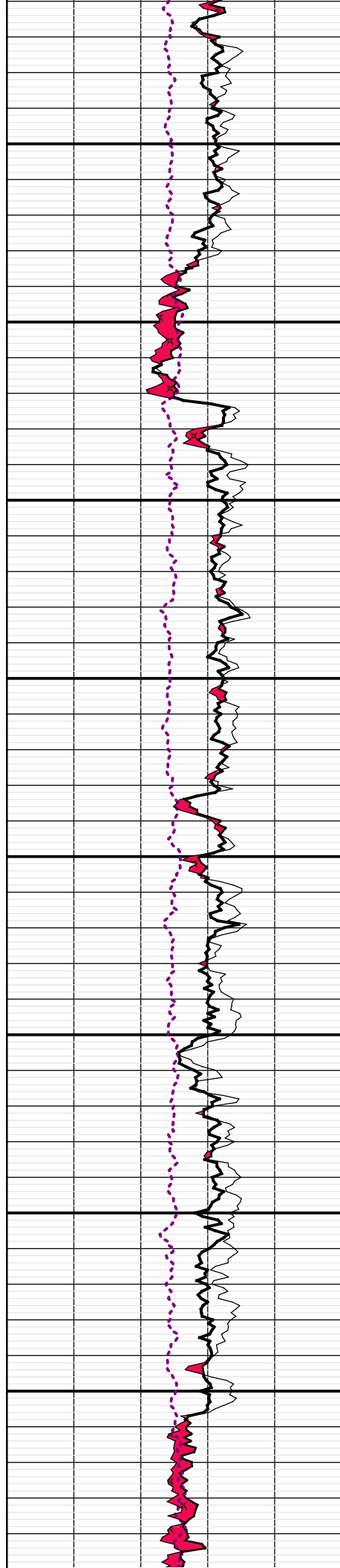
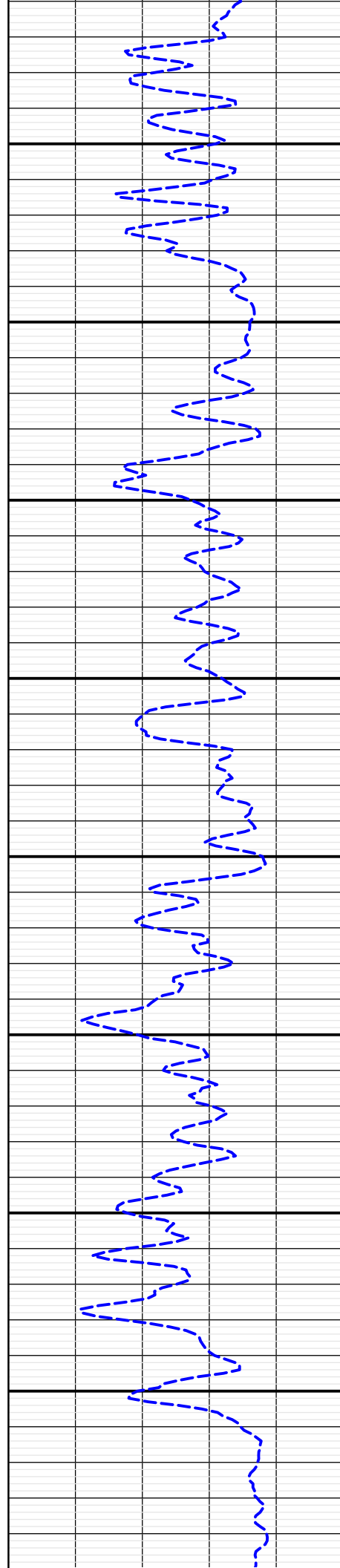
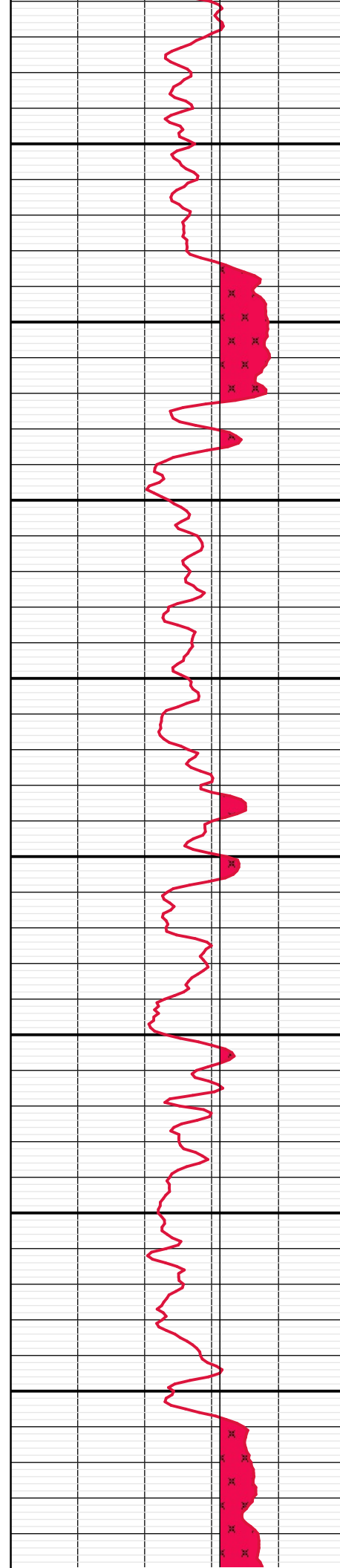
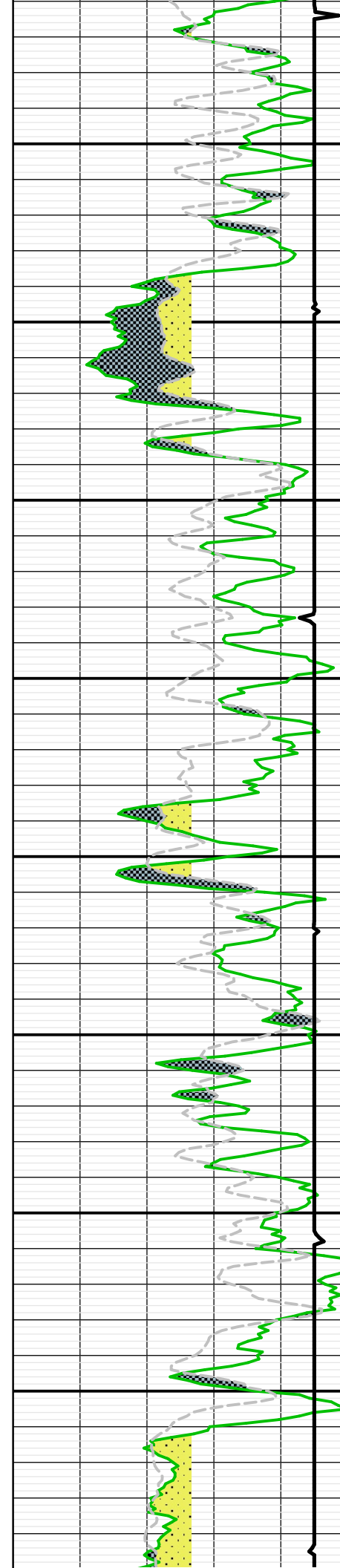
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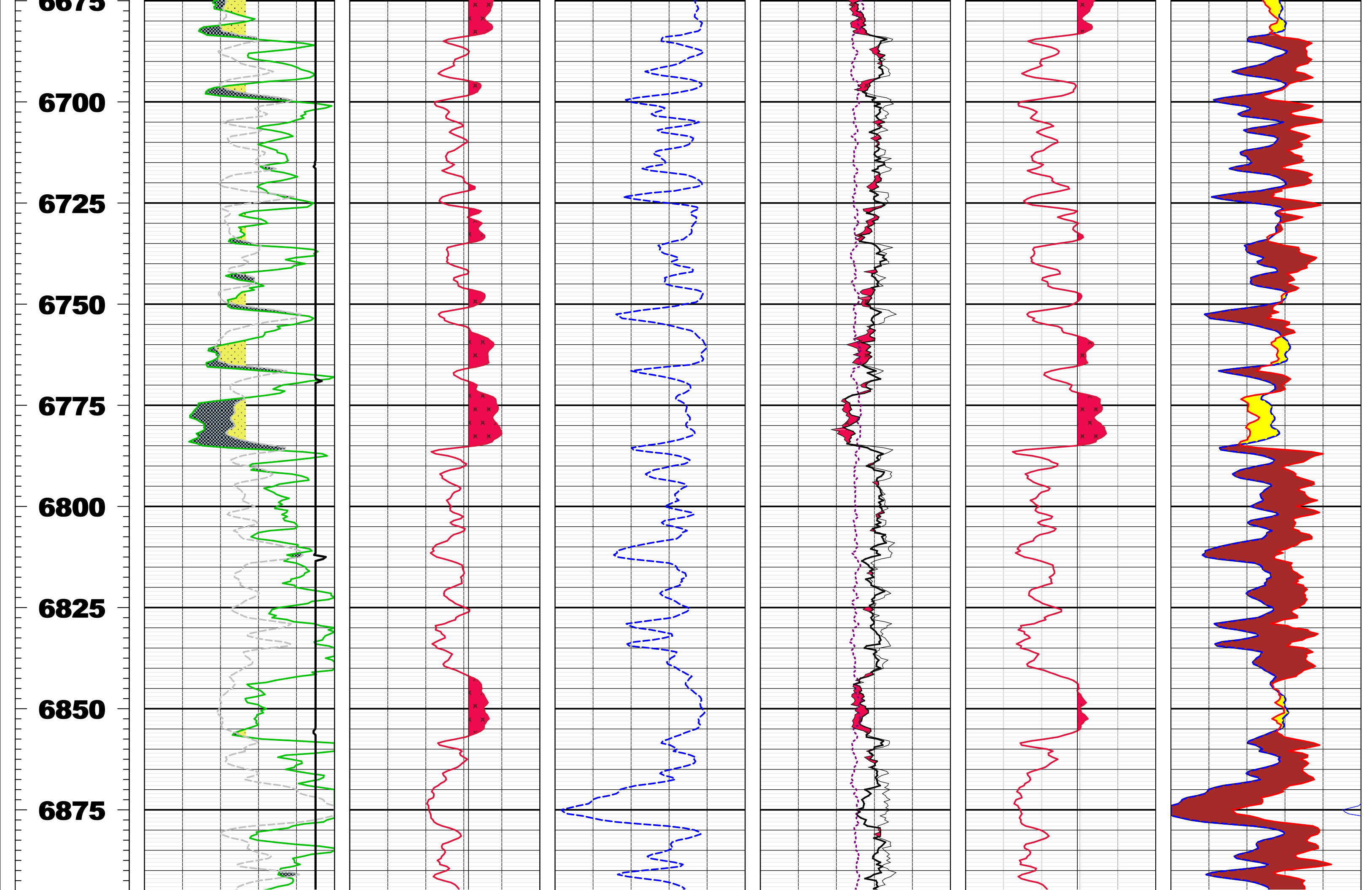
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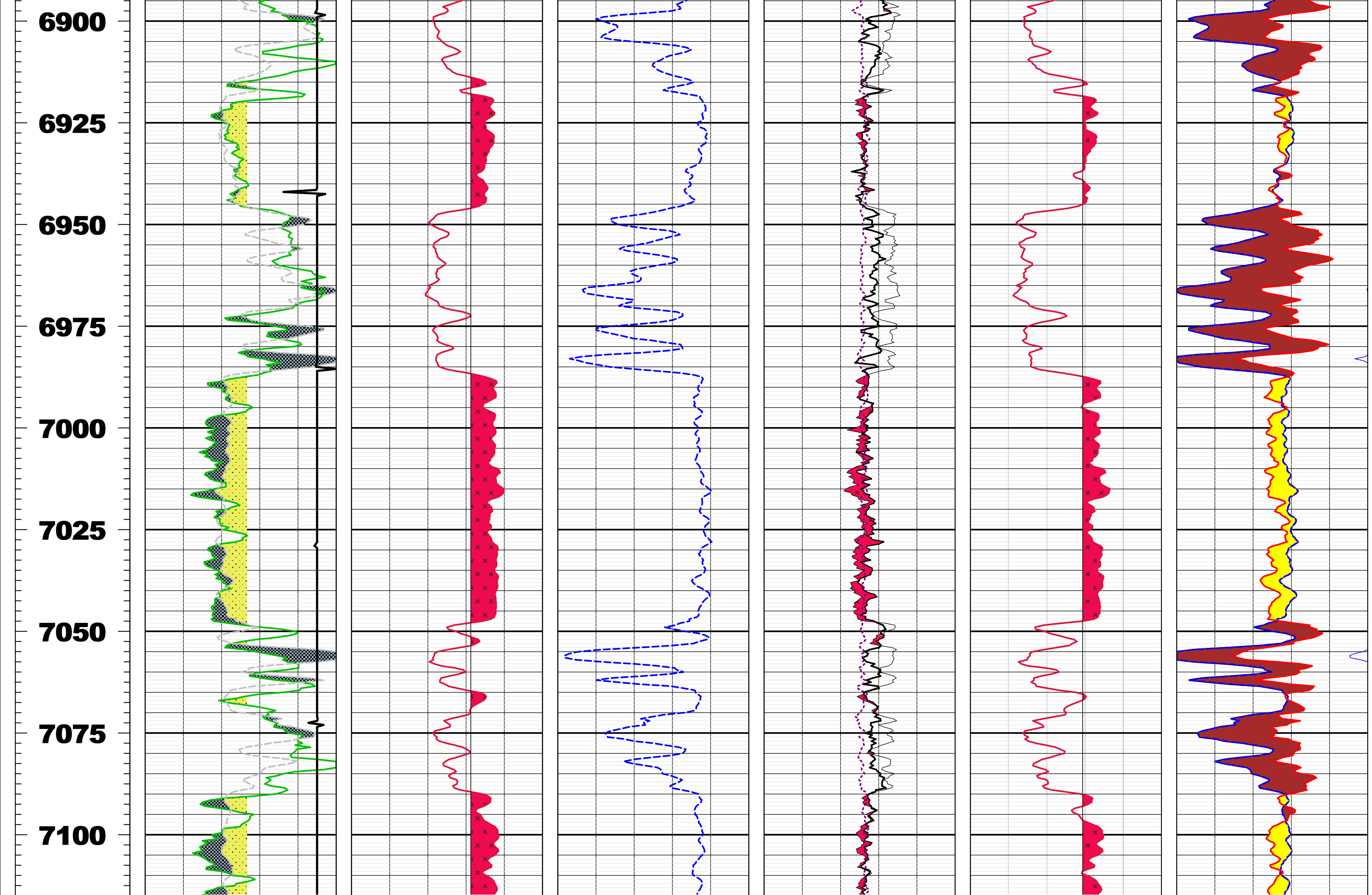
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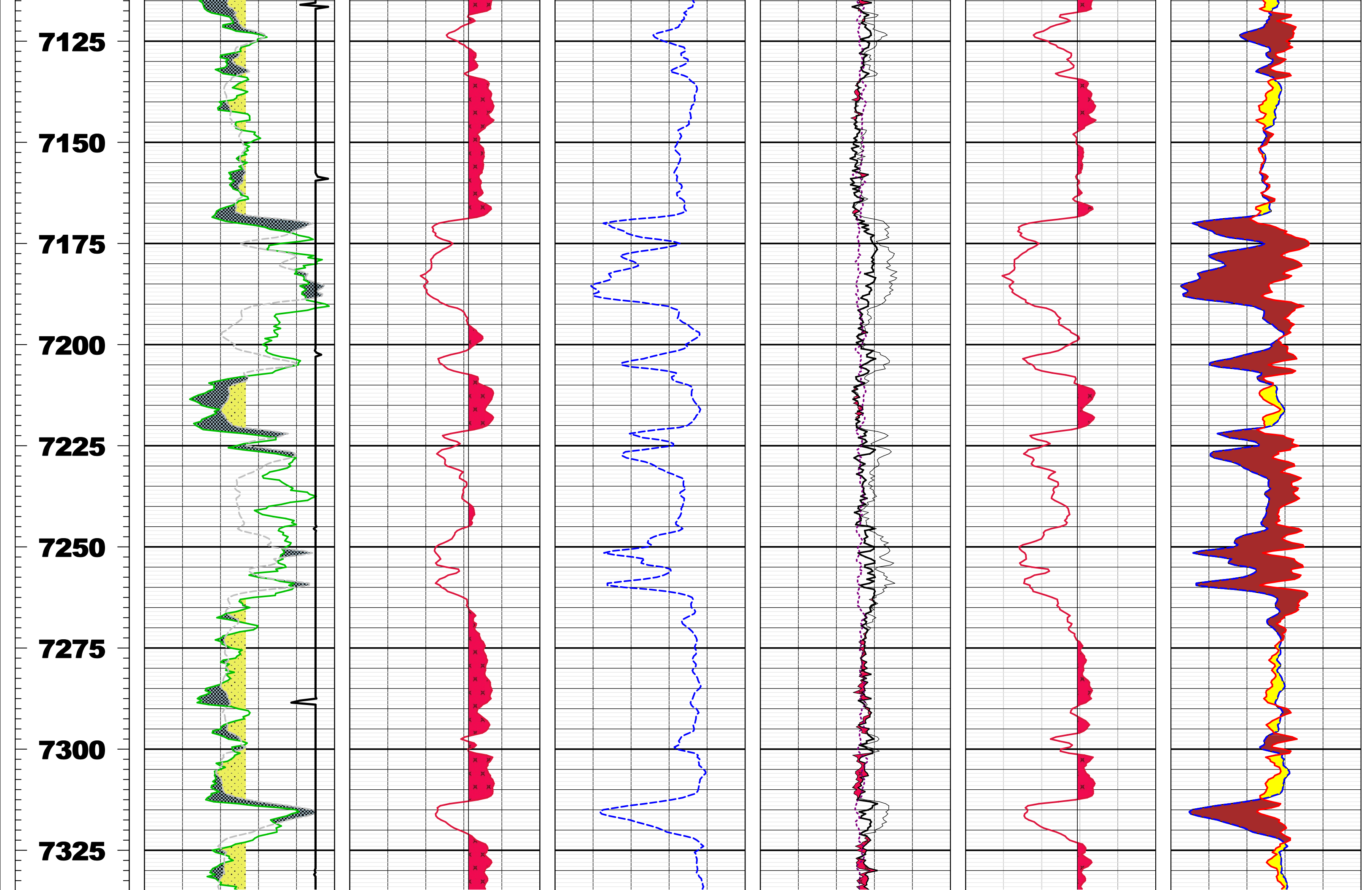


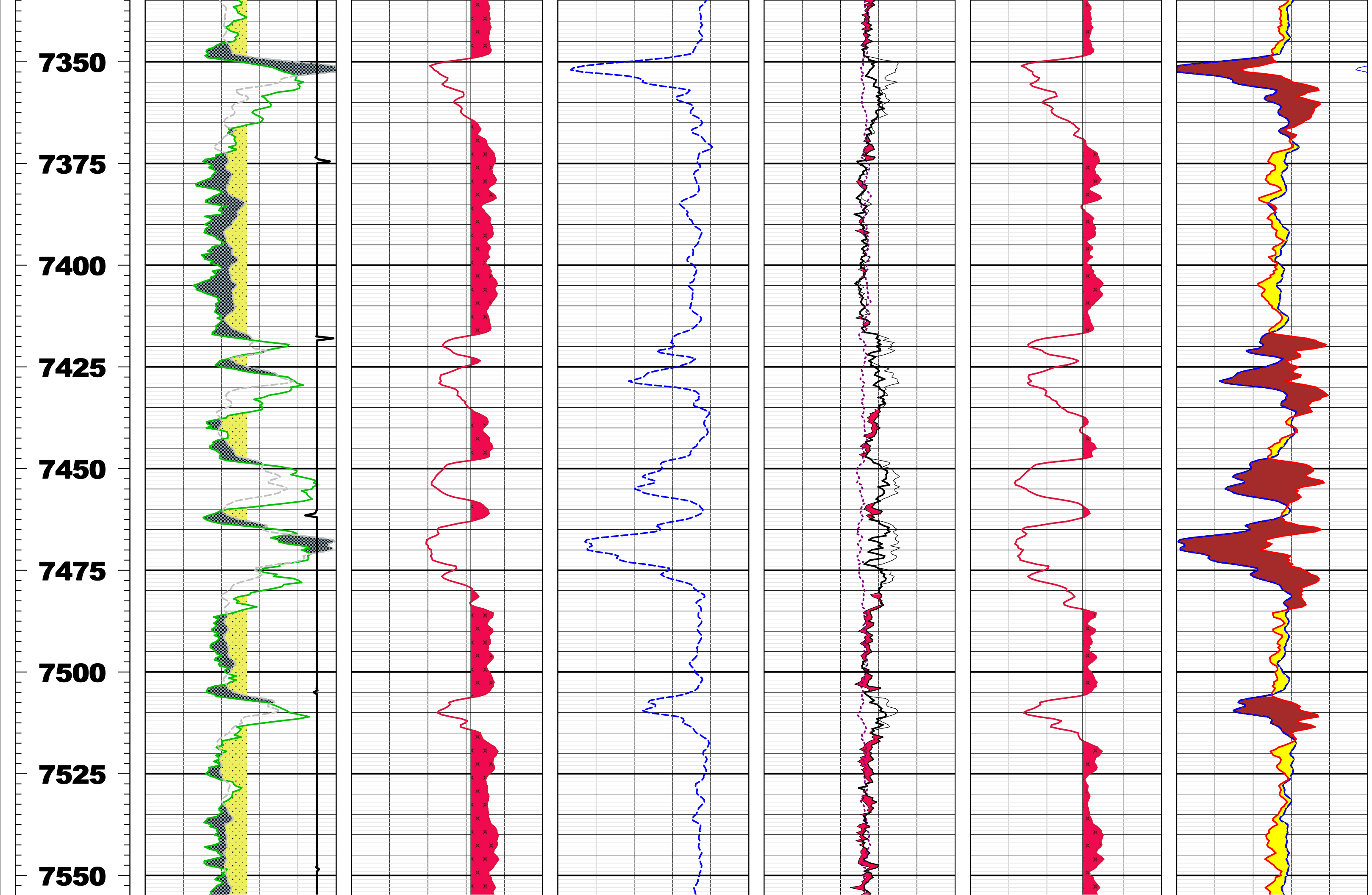


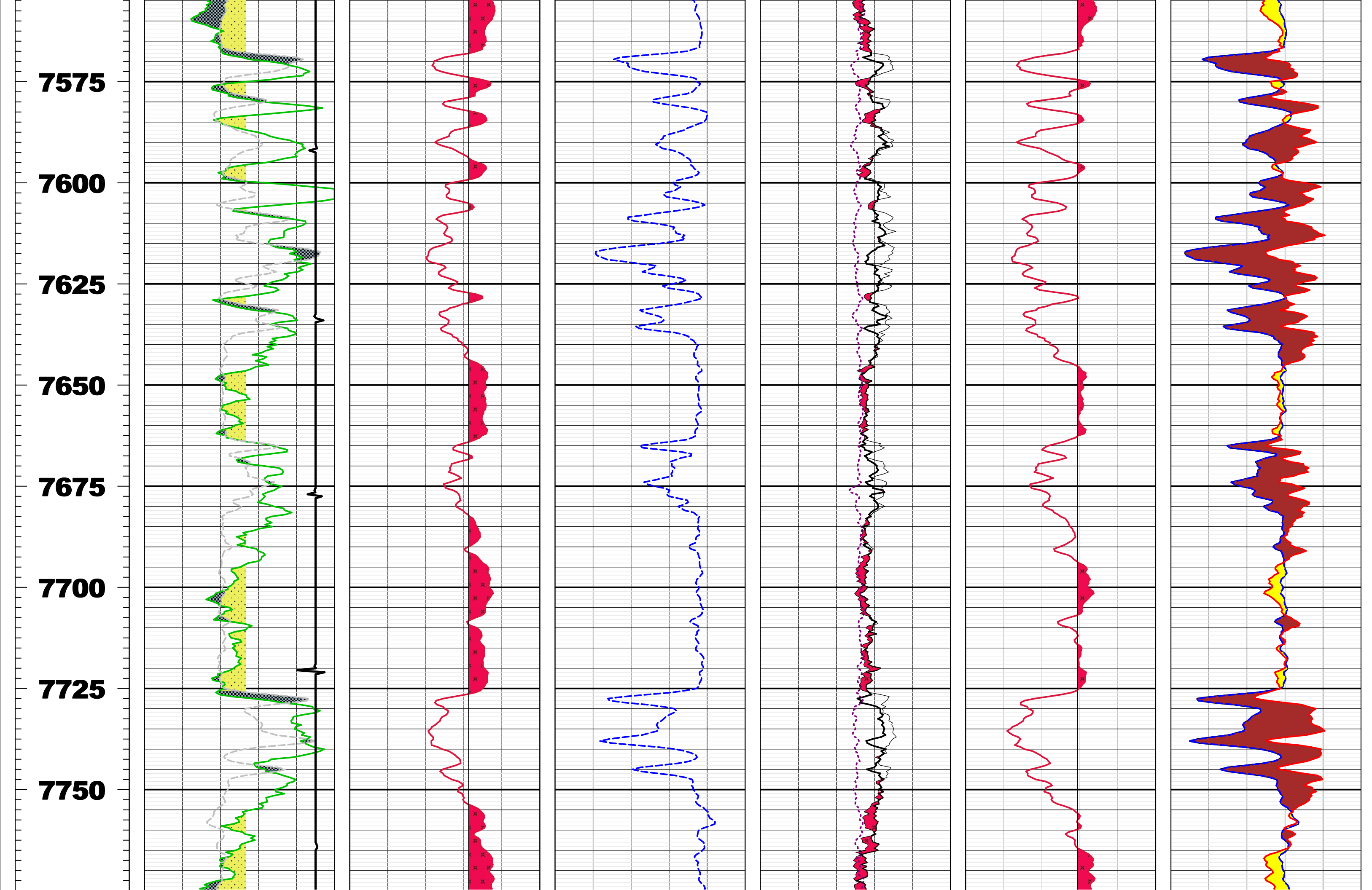


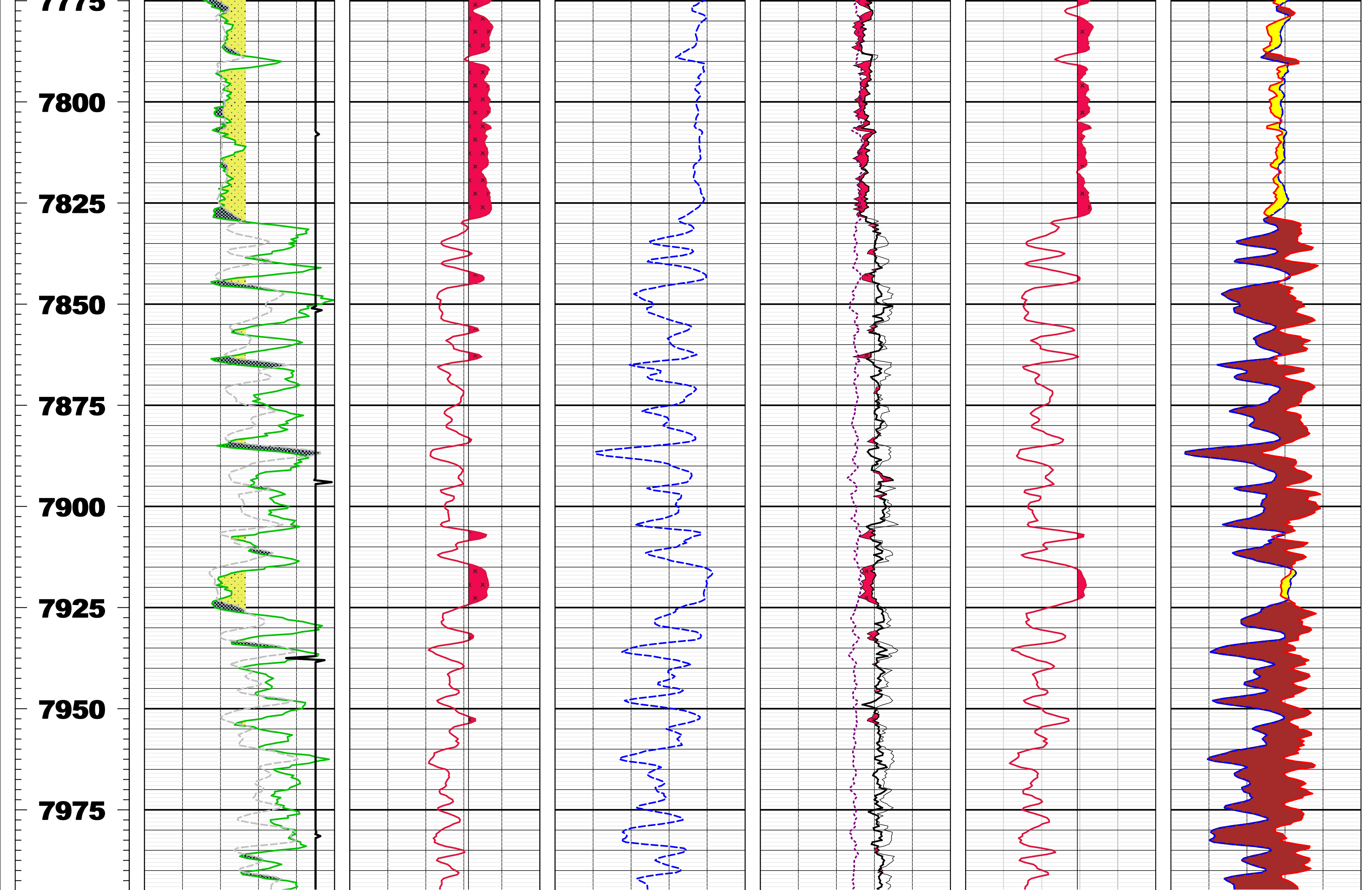




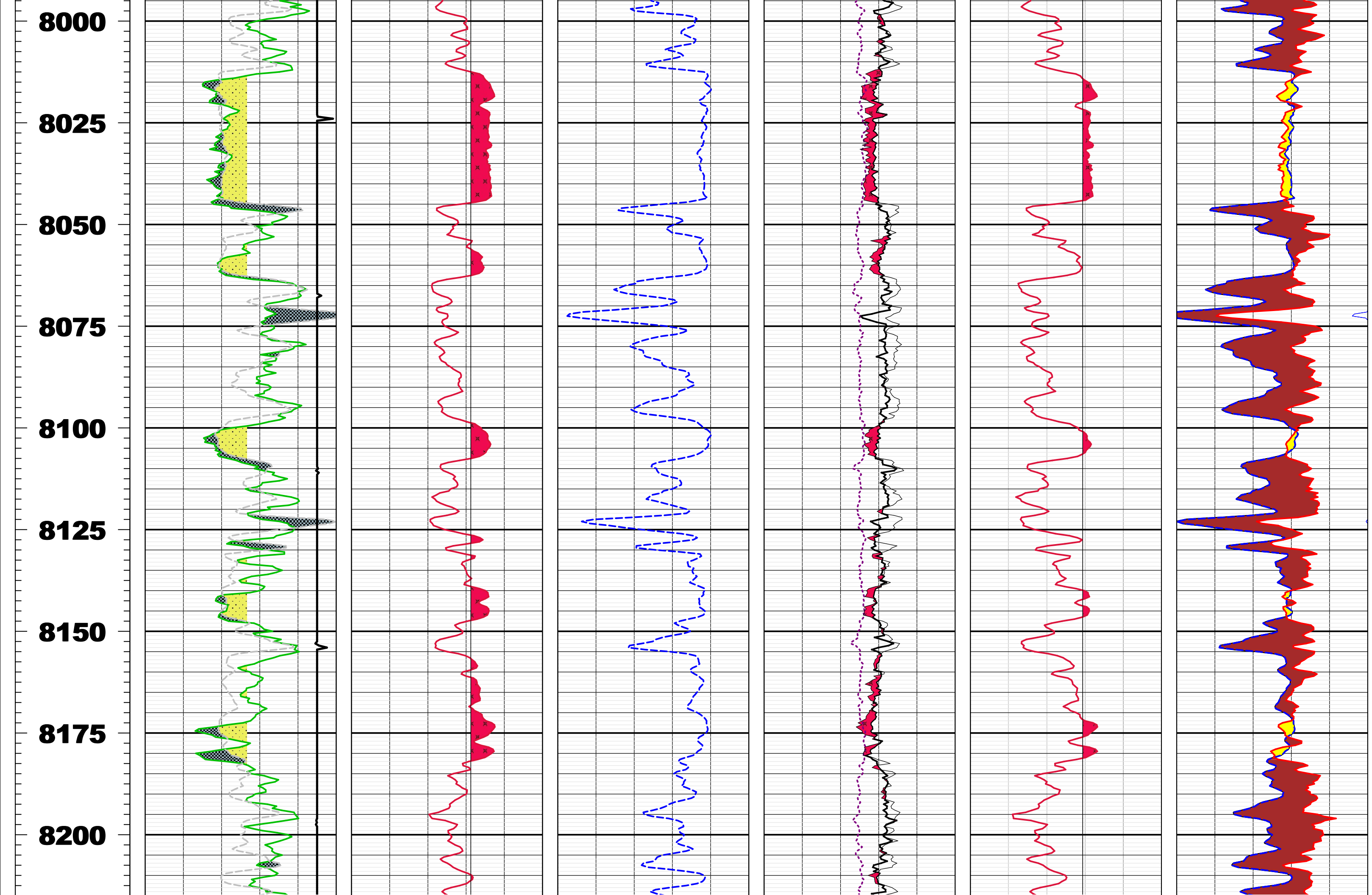




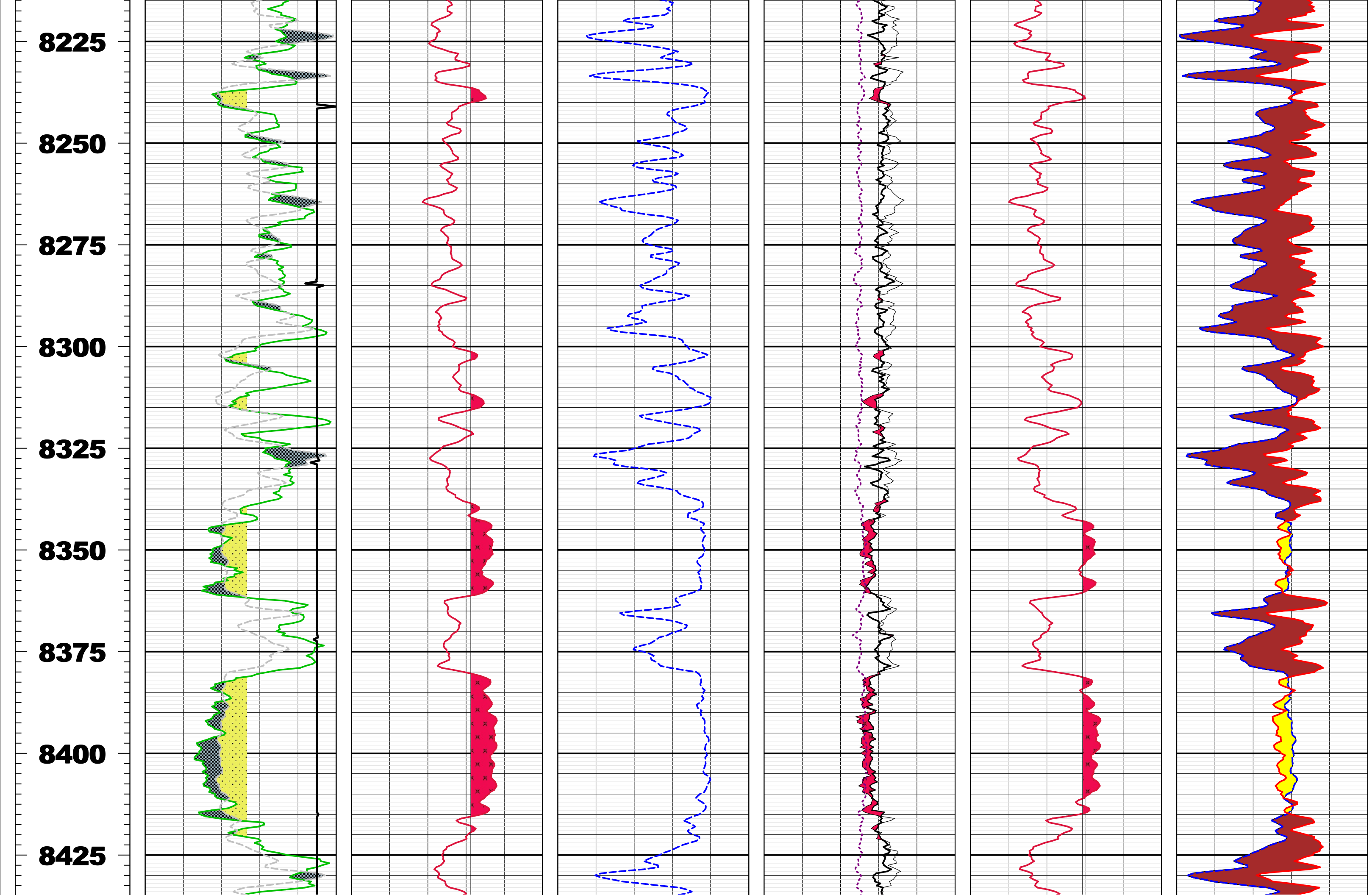


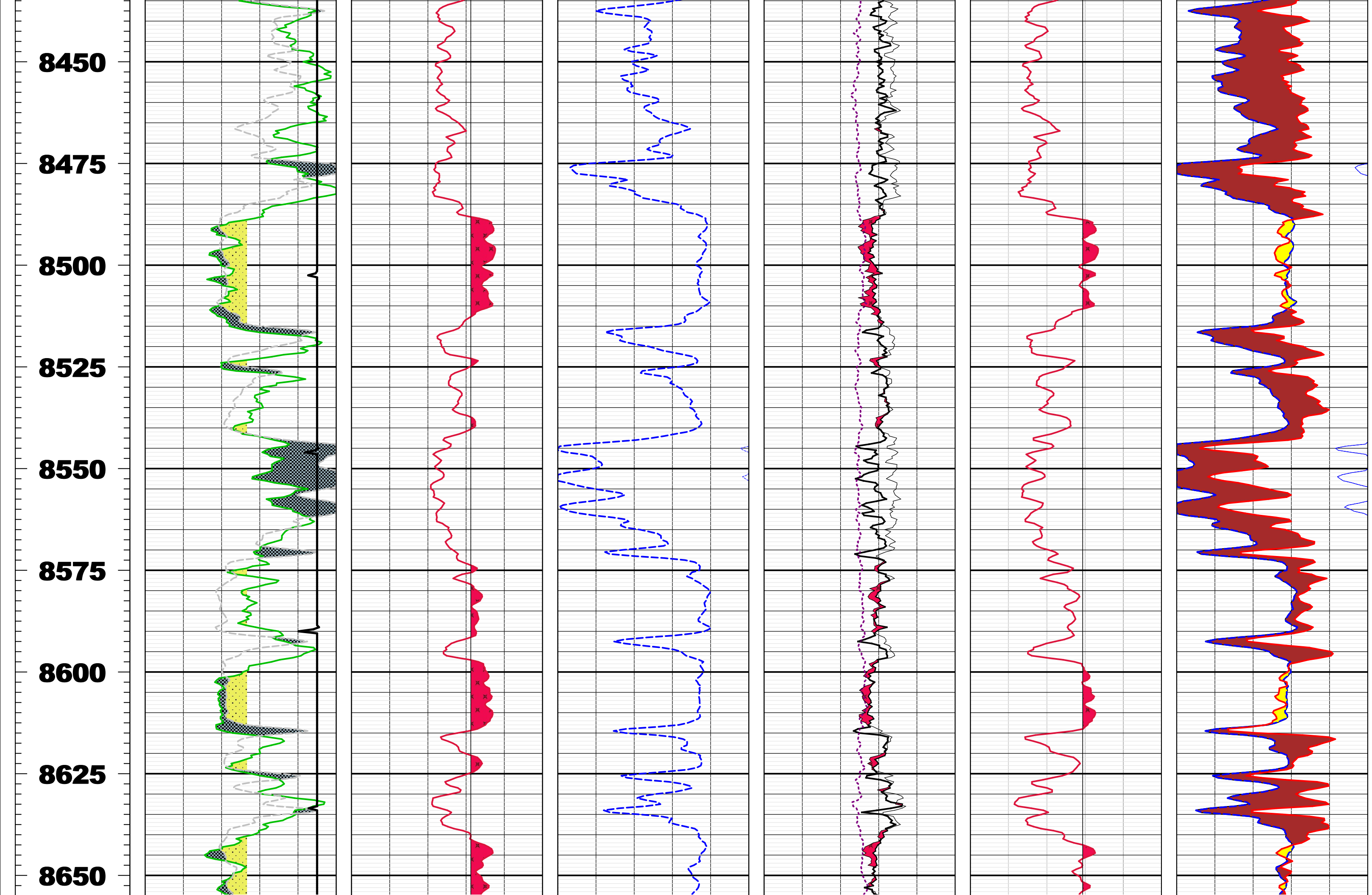


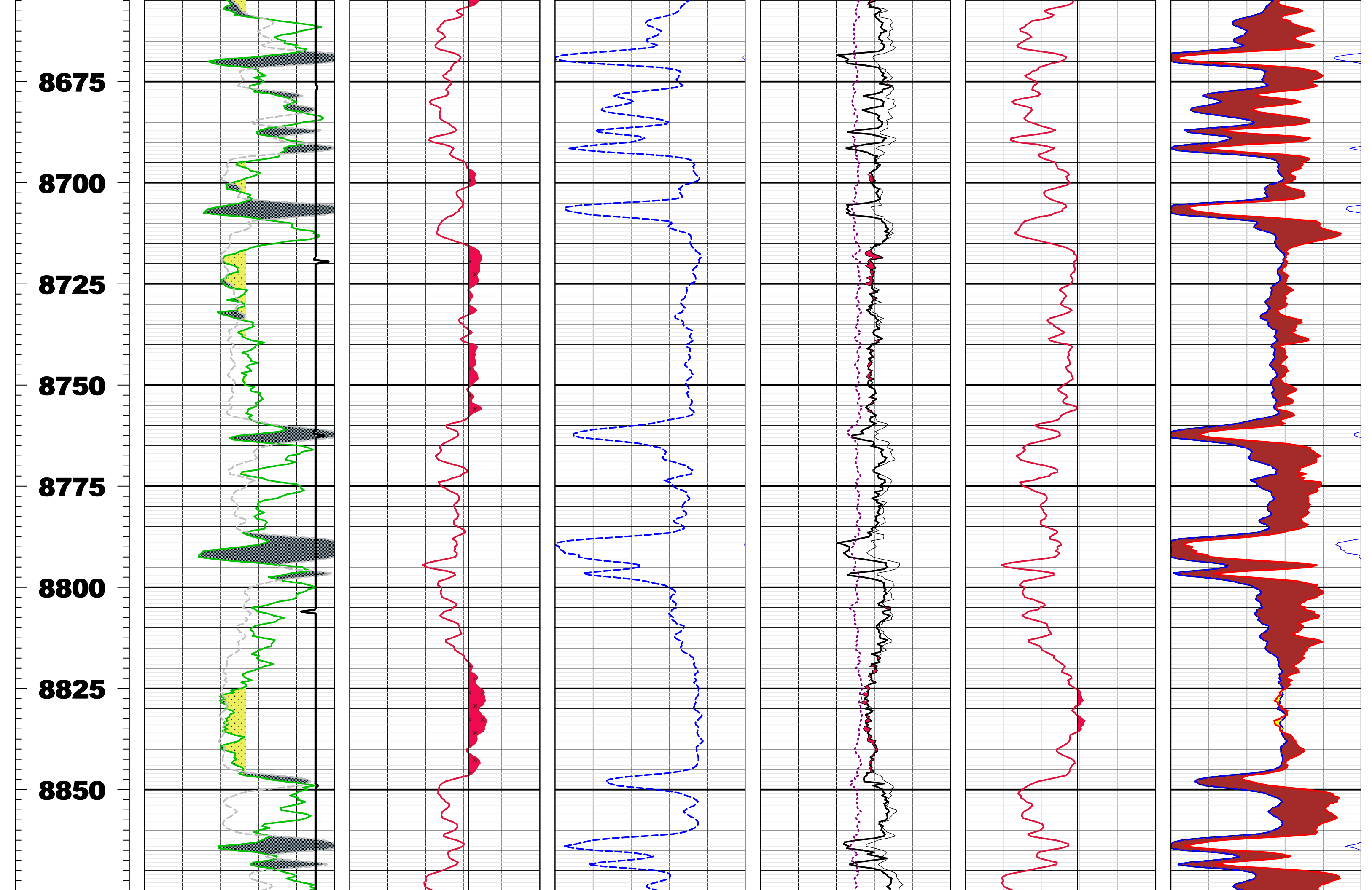


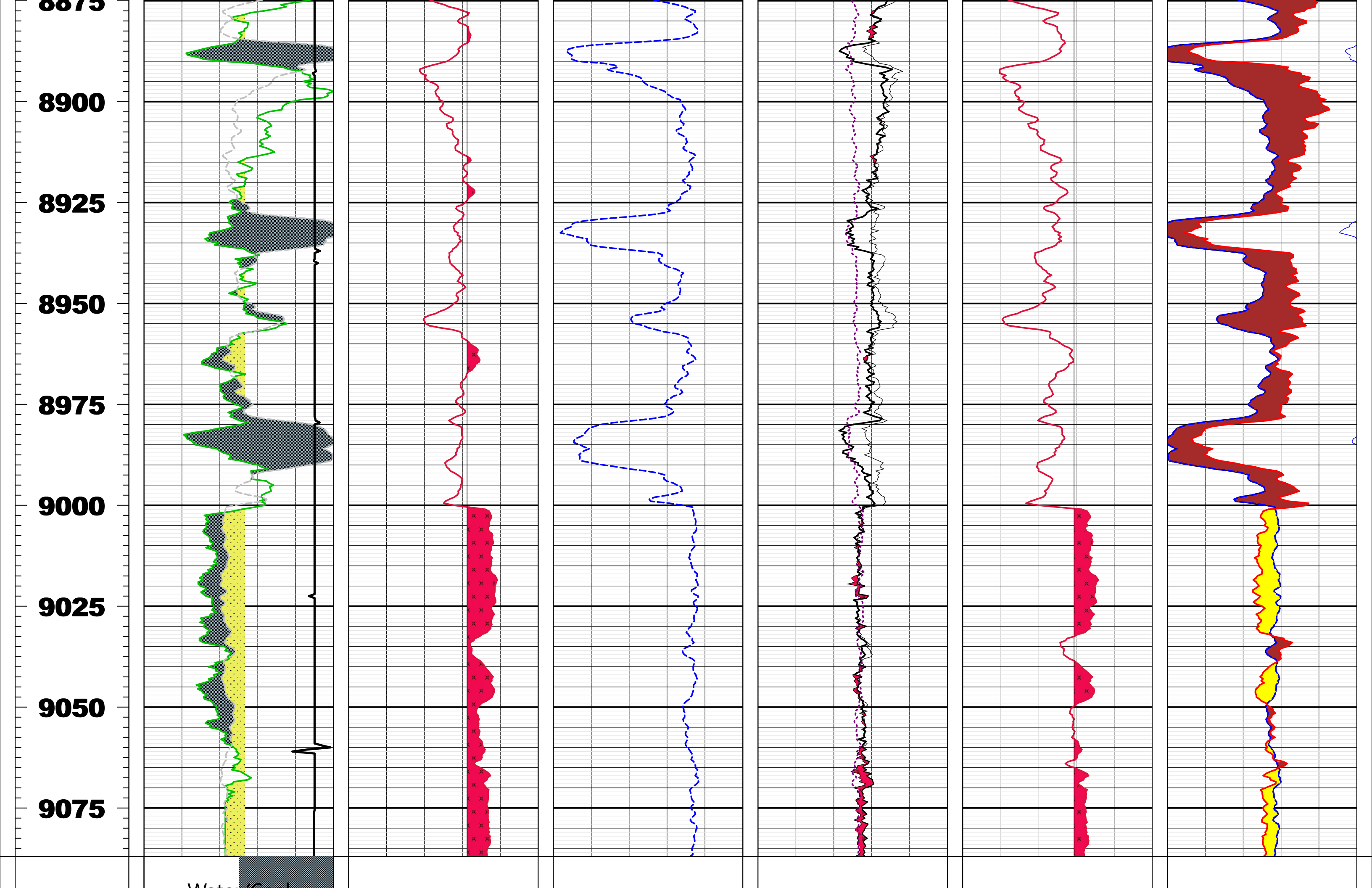














<b>MD (ft) 1:240</b>	Water/Coal							
	GR<80					CR		
	CCLD					CIRF		
	-18 V 2				6 0			NPHI_RST/DPHI_RST
	NPHI_RST				CIRN			DPHI_RST
	-0.1 ft3/ft3 0.4				2.5 0		SFL_RST_Neutral	0.4 ft3/ft3 -0.1
	GR_RST				IRAT		SFL_RST_MLR	NPHI_RST
	0 gAPI 150				0 1		2 200	0.4 ft3/ft3 -0.1

API No.: 05045233780000