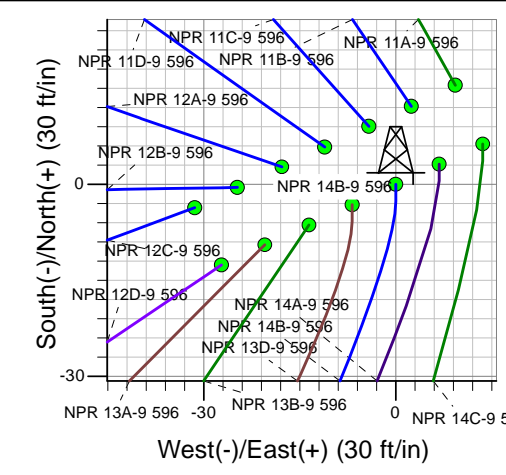
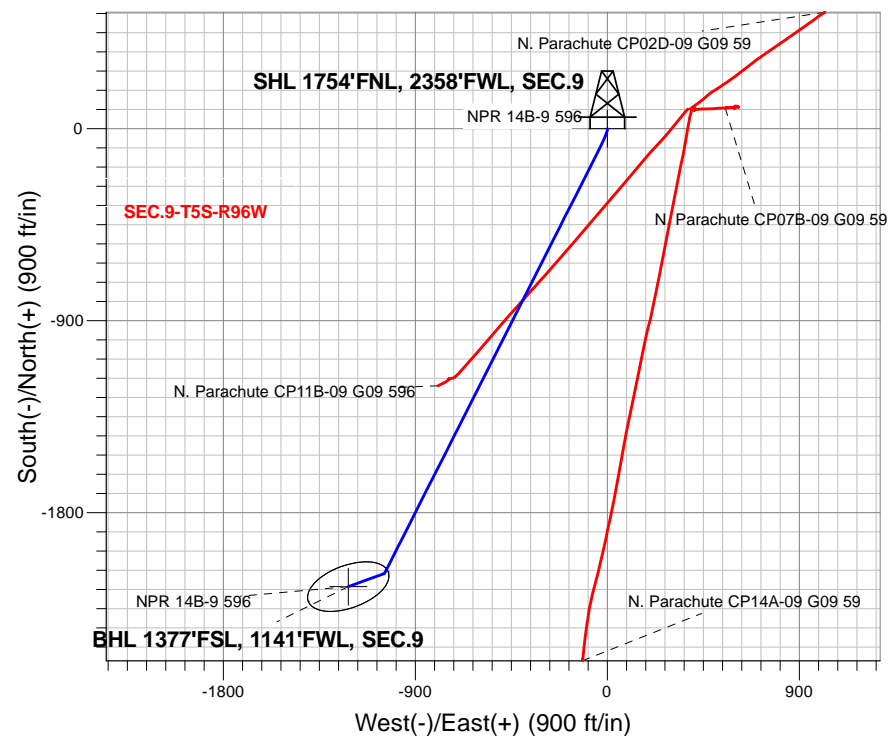
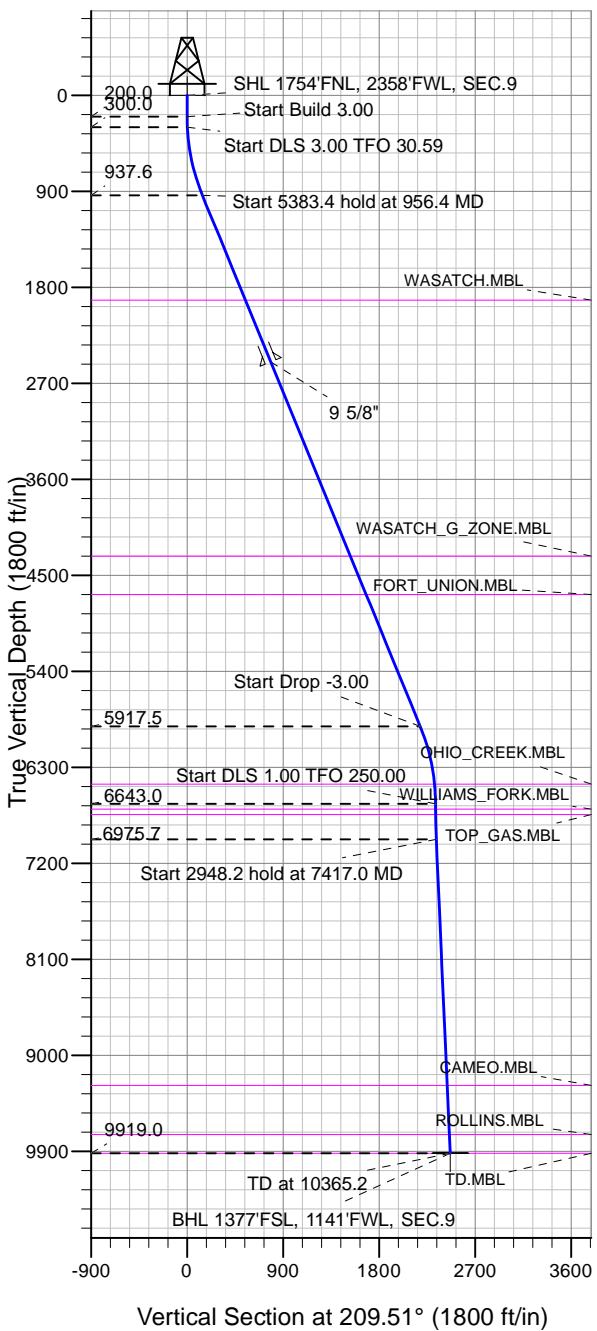


Caerus Oil and Gas LLC



NPR 14B-9 596
 Plan #1 (1-15-18)
 10:49, January 18 2018

Azimuths to True North
 Magnetic North: 9.63°

Magnetic Field
 Strength: 51503.2snT
 Dip Angle: 65.85°
 Date: 1/18/2018
 Model: HDGM

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
SHL 1754'FNL, 2358'FWL, SEC.9	1.0	0.0	0.0	39.632025	-108.174524	Point
BHL 1377'FSL, 1141'FWL, SEC.9	9919.0	-2146.7	-1214.8	39.626131	-108.178837	Ellipse (Radii: L200.0 W100.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	
3	300.0	3.00	180.00	300.0	-2.6	0.0	3.00	180.00	2.3	
4	956.4	22.33	206.84	937.6	-132.3	-56.9	3.00	30.59	143.2	
5	6339.9	22.33	206.84	5917.5	-1957.1	-980.2	0.00	0.00	2186.0	
6	7084.1	0.00	0.00	6643.0	-2084.8	-1044.8	3.00	180.00	2329.0	
7	7417.0	3.33	250.00	6975.7	-2088.1	-1053.9	1.00	250.00	2336.3	
8	10365.2	3.33	250.00	9919.0	-2146.7	-1214.8	0.00	0.00	2466.6	BHL 1377'FSL, 1141'FWL, SEC.9



Directional

Caerus Oil and Gas LLC

SEC.9-T5S-R96W

NPR G09 596 Pad Sec.9-T5S-R96W

NPR 14B-9 596

Wellbore #1

Plan: Plan #1 (1-15-18)

Standard Planning Report

18 January, 2018

Database:	US_EDM	Local Co-ordinate Reference:	Well NPR 14B-9 596
Company:	Caerus Oil and Gas LLC	TVD Reference:	WELL @ 7670.0ft (Original Well Elev)
Project:	SEC.9-T5S-R96W	MD Reference:	WELL @ 7670.0ft (Original Well Elev)
Site:	NPR G09 596 Pad Sec.9-T5S-R96W	North Reference:	True
Well:	NPR 14B-9 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 (1-15-18)		

Project	SEC.9-T5S-R96W, Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		Using Well Reference Point
Map Zone:	Zone 12N (114 W to 108 W)		Using geodetic scale factor

Site	NPR G09 596 Pad Sec.9-T5S-R96W				
Site Position:	Northing:	14,404,590.33 usft	Latitude:	39.632067	
From:	Lat/Long	Easting:	2,436,015.01 usft	Longitude:	-108.174492
Position Uncertainty:	0.0 ft	Slot Radius:	13-3/16 "	Grid Convergence:	1.80 °

Well	NPR 14B-9 596					
Well Position	+N/-S	-15.5 ft	Northing:	14,404,574.56 usft	Latitude:	39.632025
	+E/-W	-9.3 ft	Easting:	2,436,006.20 usft	Longitude:	-108.174525
Position Uncertainty		0.0 ft	Wellhead Elevation:	0.0 ft	Ground Level:	7,640.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	1/18/2018	9.63	65.85	51,503

Design	Plan #1 (1-15-18)			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	209.51

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	3.00	180.00	300.0	-2.6	0.0	3.00	3.00	0.00	180.00	
956.4	22.33	206.84	937.6	-132.3	-56.9	3.00	2.94	4.09	30.59	
6,339.9	22.33	206.84	5,917.5	-1,957.1	-980.2	0.00	0.00	0.00	0.00	
7,084.1	0.00	0.00	6,643.0	-2,084.8	-1,044.8	3.00	-3.00	0.00	180.00	
7,417.0	3.33	250.00	6,975.7	-2,088.1	-1,053.9	1.00	1.00	-33.04	250.00	
10,365.2	3.33	250.00	9,919.0	-2,146.7	-1,214.8	0.00	0.00	0.00	0.00	BHL 1377'FSL, 1141'f

Database:	US_EDM	Local Co-ordinate Reference:	Well NPR 14B-9 596
Company:	Caerus Oil and Gas LLC	TVD Reference:	WELL @ 7670.0ft (Original Well Elev)
Project:	SEC.9-T5S-R96W	MD Reference:	WELL @ 7670.0ft (Original Well Elev)
Site:	NPR G09 596 Pad Sec.9-T5S-R96W	North Reference:	True
Well:	NPR 14B-9 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 (1-15-18)		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
1.0	0.00	0.00	1.0	0.0	0.0	0.0	0.00	0.00	0.00	
SHL 1754'FNL, 2358'FWL, SEC.9										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	3.00	180.00	300.0	-2.6	0.0	2.3	3.00	3.00	0.00	
400.0	5.79	195.32	399.7	-10.1	-1.3	9.4	3.00	2.79	15.32	
500.0	8.72	200.55	498.8	-22.1	-5.3	21.8	3.00	2.93	5.23	
600.0	11.68	203.15	597.3	-38.5	-12.0	39.4	3.00	2.97	2.60	
700.0	14.66	204.71	694.6	-59.3	-21.2	62.0	3.00	2.98	1.56	
800.0	17.65	205.75	790.7	-84.4	-33.1	89.8	3.00	2.99	1.04	
900.0	20.64	206.50	885.1	-113.9	-47.6	122.5	3.00	2.99	0.75	
956.4	22.33	206.84	937.6	-132.3	-56.9	143.2	3.00	2.99	0.60	
1,000.0	22.33	206.84	977.9	-147.1	-64.3	159.7	0.00	0.00	0.00	
1,100.0	22.33	206.84	1,070.4	-181.0	-81.5	197.6	0.00	0.00	0.00	
1,200.0	22.33	206.84	1,162.9	-214.9	-98.6	235.6	0.00	0.00	0.00	
1,300.0	22.33	206.84	1,255.4	-248.8	-115.8	273.5	0.00	0.00	0.00	
1,400.0	22.33	206.84	1,347.9	-282.7	-132.9	311.5	0.00	0.00	0.00	
1,500.0	22.33	206.84	1,440.4	-316.6	-150.1	349.4	0.00	0.00	0.00	
1,600.0	22.33	206.84	1,532.9	-350.5	-167.2	387.4	0.00	0.00	0.00	
1,700.0	22.33	206.84	1,625.5	-384.4	-184.4	425.3	0.00	0.00	0.00	
1,800.0	22.33	206.84	1,718.0	-418.3	-201.5	463.3	0.00	0.00	0.00	
1,900.0	22.33	206.84	1,810.5	-452.1	-218.7	501.2	0.00	0.00	0.00	
2,000.0	22.33	206.84	1,903.0	-486.0	-235.8	539.2	0.00	0.00	0.00	
2,019.5	22.33	206.84	1,921.0	-492.7	-239.2	546.6	0.00	0.00	0.00	
WASATCH.MBL										
2,100.0	22.33	206.84	1,995.5	-519.9	-253.0	577.1	0.00	0.00	0.00	
2,200.0	22.33	206.84	2,088.0	-553.8	-270.1	615.1	0.00	0.00	0.00	
2,300.0	22.33	206.84	2,180.5	-587.7	-287.3	653.0	0.00	0.00	0.00	
2,400.0	22.33	206.84	2,273.0	-621.6	-304.4	690.9	0.00	0.00	0.00	
2,500.0	22.33	206.84	2,365.5	-655.5	-321.6	728.9	0.00	0.00	0.00	
2,600.0	22.33	206.84	2,458.0	-689.4	-338.7	766.8	0.00	0.00	0.00	
2,645.4	22.33	206.84	2,500.0	-704.8	-346.5	784.1	0.00	0.00	0.00	
9 5/8"										
2,700.0	22.33	206.84	2,550.5	-723.3	-355.9	804.8	0.00	0.00	0.00	
2,800.0	22.33	206.84	2,643.0	-757.2	-373.0	842.7	0.00	0.00	0.00	
2,900.0	22.33	206.84	2,735.5	-791.1	-390.2	880.7	0.00	0.00	0.00	
3,000.0	22.33	206.84	2,828.0	-825.0	-407.3	918.6	0.00	0.00	0.00	
3,100.0	22.33	206.84	2,920.5	-858.9	-424.5	956.6	0.00	0.00	0.00	
3,200.0	22.33	206.84	3,013.0	-892.8	-441.6	994.5	0.00	0.00	0.00	
3,300.0	22.33	206.84	3,105.5	-926.7	-458.8	1,032.5	0.00	0.00	0.00	
3,400.0	22.33	206.84	3,198.0	-960.6	-475.9	1,070.4	0.00	0.00	0.00	
3,500.0	22.33	206.84	3,290.5	-994.5	-493.1	1,108.4	0.00	0.00	0.00	
3,600.0	22.33	206.84	3,383.0	-1,028.4	-510.2	1,146.3	0.00	0.00	0.00	
3,700.0	22.33	206.84	3,475.5	-1,062.3	-527.4	1,184.2	0.00	0.00	0.00	
3,800.0	22.33	206.84	3,568.0	-1,096.2	-544.6	1,222.2	0.00	0.00	0.00	
3,900.0	22.33	206.84	3,660.5	-1,130.1	-561.7	1,260.1	0.00	0.00	0.00	
4,000.0	22.33	206.84	3,753.0	-1,164.0	-578.9	1,298.1	0.00	0.00	0.00	
4,100.0	22.33	206.84	3,845.5	-1,197.8	-596.0	1,336.0	0.00	0.00	0.00	
4,200.0	22.33	206.84	3,938.0	-1,231.7	-613.2	1,374.0	0.00	0.00	0.00	
4,300.0	22.33	206.84	4,030.5	-1,265.6	-630.3	1,411.9	0.00	0.00	0.00	
4,400.0	22.33	206.84	4,123.1	-1,299.5	-647.5	1,449.9	0.00	0.00	0.00	
4,500.0	22.33	206.84	4,215.6	-1,333.4	-664.6	1,487.8	0.00	0.00	0.00	

Database:	US_EDM	Local Co-ordinate Reference:	Well NPR 14B-9 596
Company:	Caerus Oil and Gas LLC	TVD Reference:	WELL @ 7670.0ft (Original Well Elev)
Project:	SEC.9-T5S-R96W	MD Reference:	WELL @ 7670.0ft (Original Well Elev)
Site:	NPR G09 596 Pad Sec.9-T5S-R96W	North Reference:	True
Well:	NPR 14B-9 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 (1-15-18)		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,600.0	22.33	206.84	4,308.1	-1,367.3	-681.8	1,525.8	0.00	0.00	0.00	
4,614.0	22.33	206.84	4,321.0	-1,372.1	-684.2	1,531.1	0.00	0.00	0.00	
WASATCH_G_ZONE.MBL										
4,700.0	22.33	206.84	4,400.6	-1,401.2	-698.9	1,563.7	0.00	0.00	0.00	
4,800.0	22.33	206.84	4,493.1	-1,435.1	-716.1	1,601.7	0.00	0.00	0.00	
4,900.0	22.33	206.84	4,585.6	-1,469.0	-733.2	1,639.6	0.00	0.00	0.00	
5,000.0	22.33	206.84	4,678.1	-1,502.9	-750.4	1,677.6	0.00	0.00	0.00	
5,002.1	22.33	206.84	4,680.0	-1,503.6	-750.7	1,678.3	0.00	0.00	0.00	
FORT_UNION.MBL										
5,100.0	22.33	206.84	4,770.6	-1,536.8	-767.5	1,715.5	0.00	0.00	0.00	
5,200.0	22.33	206.84	4,863.1	-1,570.7	-784.7	1,753.4	0.00	0.00	0.00	
5,300.0	22.33	206.84	4,955.6	-1,604.6	-801.8	1,791.4	0.00	0.00	0.00	
5,400.0	22.33	206.84	5,048.1	-1,638.5	-819.0	1,829.3	0.00	0.00	0.00	
5,500.0	22.33	206.84	5,140.6	-1,672.4	-836.1	1,867.3	0.00	0.00	0.00	
5,600.0	22.33	206.84	5,233.1	-1,706.3	-853.3	1,905.2	0.00	0.00	0.00	
5,700.0	22.33	206.84	5,325.6	-1,740.2	-870.4	1,943.2	0.00	0.00	0.00	
5,800.0	22.33	206.84	5,418.1	-1,774.1	-887.6	1,981.1	0.00	0.00	0.00	
5,900.0	22.33	206.84	5,510.6	-1,808.0	-904.7	2,019.1	0.00	0.00	0.00	
6,000.0	22.33	206.84	5,603.1	-1,841.9	-921.9	2,057.0	0.00	0.00	0.00	
6,100.0	22.33	206.84	5,695.6	-1,875.8	-939.0	2,095.0	0.00	0.00	0.00	
6,200.0	22.33	206.84	5,788.1	-1,909.7	-956.2	2,132.9	0.00	0.00	0.00	
6,300.0	22.33	206.84	5,880.6	-1,943.5	-973.3	2,170.9	0.00	0.00	0.00	
6,339.9	22.33	206.84	5,917.5	-1,957.1	-980.2	2,186.0	0.00	0.00	0.00	
6,400.0	20.52	206.84	5,973.5	-1,976.7	-990.1	2,207.9	3.00	-3.00	0.00	
6,500.0	17.52	206.84	6,068.0	-2,005.7	-1,004.8	2,240.5	3.00	-3.00	0.00	
6,600.0	14.52	206.84	6,164.1	-2,030.4	-1,017.3	2,268.0	3.00	-3.00	0.00	
6,700.0	11.52	206.84	6,261.5	-2,050.5	-1,027.4	2,290.5	3.00	-3.00	0.00	
6,800.0	8.52	206.84	6,360.0	-2,066.0	-1,035.3	2,307.9	3.00	-3.00	0.00	
6,898.8	5.56	206.84	6,458.0	-2,076.8	-1,040.7	2,320.0	3.00	-3.00	0.00	
OHIO_CREEK.MBL										
6,900.0	5.52	206.84	6,459.2	-2,076.9	-1,040.8	2,320.1	3.00	-3.00	0.00	
7,000.0	2.52	206.84	6,559.0	-2,083.1	-1,044.0	2,327.1	3.00	-3.00	0.00	
7,084.1	0.00	0.00	6,643.0	-2,084.8	-1,044.8	2,329.0	3.00	-3.00	0.00	
7,100.0	0.16	250.00	6,658.9	-2,084.8	-1,044.8	2,329.0	1.00	1.00	0.00	
7,134.1	0.50	250.00	6,693.0	-2,084.9	-1,045.0	2,329.2	1.00	1.00	0.00	
WILLIAMS_FORK.MBL										
7,184.1	1.00	250.00	6,743.0	-2,085.1	-1,045.6	2,329.7	1.00	1.00	0.00	
TOP_GAS.MBL										
7,200.0	1.16	250.00	6,758.9	-2,085.2	-1,045.9	2,329.9	1.00	1.00	0.00	
7,300.0	2.16	250.00	6,858.9	-2,086.2	-1,048.6	2,332.1	1.00	1.00	0.00	
7,400.0	3.16	250.00	6,958.8	-2,087.8	-1,053.0	2,335.6	1.00	1.00	0.00	
7,417.0	3.33	250.00	6,975.7	-2,088.1	-1,053.9	2,336.3	1.00	1.00	0.00	
7,500.0	3.33	250.00	7,058.6	-2,089.8	-1,058.4	2,340.0	0.00	0.00	0.00	
7,600.0	3.33	250.00	7,158.5	-2,091.7	-1,063.9	2,344.4	0.00	0.00	0.00	
7,700.0	3.33	250.00	7,258.3	-2,093.7	-1,069.3	2,348.8	0.00	0.00	0.00	
7,800.0	3.33	250.00	7,358.1	-2,095.7	-1,074.8	2,353.3	0.00	0.00	0.00	
7,900.0	3.33	250.00	7,457.9	-2,097.7	-1,080.2	2,357.7	0.00	0.00	0.00	
8,000.0	3.33	250.00	7,557.8	-2,099.7	-1,085.7	2,362.1	0.00	0.00	0.00	
8,100.0	3.33	250.00	7,657.6	-2,101.7	-1,091.2	2,366.5	0.00	0.00	0.00	
8,200.0	3.33	250.00	7,757.4	-2,103.7	-1,096.6	2,370.9	0.00	0.00	0.00	
8,300.0	3.33	250.00	7,857.3	-2,105.6	-1,102.1	2,375.3	0.00	0.00	0.00	
8,400.0	3.33	250.00	7,957.1	-2,107.6	-1,107.5	2,379.8	0.00	0.00	0.00	
8,500.0	3.33	250.00	8,056.9	-2,109.6	-1,113.0	2,384.2	0.00	0.00	0.00	
8,600.0	3.33	250.00	8,156.8	-2,111.6	-1,118.4	2,388.6	0.00	0.00	0.00	

Database:	US_EDM	Local Co-ordinate Reference:	Well NPR 14B-9 596
Company:	Caerus Oil and Gas LLC	TVD Reference:	WELL @ 7670.0ft (Original Well Elev)
Project:	SEC.9-T5S-R96W	MD Reference:	WELL @ 7670.0ft (Original Well Elev)
Site:	NPR G09 596 Pad Sec.9-T5S-R96W	North Reference:	True
Well:	NPR 14B-9 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 (1-15-18)		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,700.0	3.33	250.00	8,256.6	-2,113.6	-1,123.9	2,393.0	0.00	0.00	0.00	
8,800.0	3.33	250.00	8,356.4	-2,115.6	-1,129.4	2,397.4	0.00	0.00	0.00	
8,900.0	3.33	250.00	8,456.3	-2,117.6	-1,134.8	2,401.8	0.00	0.00	0.00	
9,000.0	3.33	250.00	8,556.1	-2,119.6	-1,140.3	2,406.3	0.00	0.00	0.00	
9,100.0	3.33	250.00	8,655.9	-2,121.5	-1,145.7	2,410.7	0.00	0.00	0.00	
9,200.0	3.33	250.00	8,755.8	-2,123.5	-1,151.2	2,415.1	0.00	0.00	0.00	
9,300.0	3.33	250.00	8,855.6	-2,125.5	-1,156.6	2,419.5	0.00	0.00	0.00	
9,400.0	3.33	250.00	8,955.4	-2,127.5	-1,162.1	2,423.9	0.00	0.00	0.00	
9,500.0	3.33	250.00	9,055.2	-2,129.5	-1,167.6	2,428.3	0.00	0.00	0.00	
9,600.0	3.33	250.00	9,155.1	-2,131.5	-1,173.0	2,432.8	0.00	0.00	0.00	
9,700.0	3.33	250.00	9,254.9	-2,133.5	-1,178.5	2,437.2	0.00	0.00	0.00	
9,728.1	3.33	250.00	9,283.0	-2,134.0	-1,180.0	2,438.4	0.00	0.00	0.00	
CAMEO.MBL										
9,800.0	3.33	250.00	9,354.7	-2,135.4	-1,183.9	2,441.6	0.00	0.00	0.00	
9,900.0	3.33	250.00	9,454.6	-2,137.4	-1,189.4	2,446.0	0.00	0.00	0.00	
10,000.0	3.33	250.00	9,554.4	-2,139.4	-1,194.8	2,450.4	0.00	0.00	0.00	
10,100.0	3.33	250.00	9,654.2	-2,141.4	-1,200.3	2,454.8	0.00	0.00	0.00	
10,189.9	3.33	250.00	9,744.0	-2,143.2	-1,205.2	2,458.8	0.00	0.00	0.00	
ROLLINS.MBL										
10,200.0	3.33	250.00	9,754.1	-2,143.4	-1,205.8	2,459.3	0.00	0.00	0.00	
10,300.0	3.33	250.00	9,853.9	-2,145.4	-1,211.2	2,463.7	0.00	0.00	0.00	
10,365.2	3.33	250.00	9,919.0	-2,146.7	-1,214.8	2,466.6	0.00	0.00	0.00	
TD.MBL - BHL 1377'FSL, 1141'FWL, SEC.9										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SHL 1754'FNL, 2358'FW - hit/miss target - Shape - Point	0.00	0.00	1.0	0.0	0.0	14,404,574.56	2,436,006.20	39.632025	-108.174525	
BHL 1377'FSL, 1141'FW - plan hits target center - Ellipse (radii L200.0 W100.0 on 250.0 azi)	0.00	0.00	9,919.0	-2,146.7	-1,214.8	14,402,390.02	2,434,859.21	39.626131	-108.178837	

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")		
2,645.4	2,500.0	9 5/8"	9-5/8	12-1/4		

Database:	US_EDM	Local Co-ordinate Reference:	Well NPR 14B-9 596
Company:	Caerus Oil and Gas LLC	TVD Reference:	WELL @ 7670.0ft (Original Well Elev)
Project:	SEC.9-T5S-R96W	MD Reference:	WELL @ 7670.0ft (Original Well Elev)
Site:	NPR G09 596 Pad Sec.9-T5S-R96W	North Reference:	True
Well:	NPR 14B-9 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 (1-15-18)		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
2,019.5	1,921.0	WASATCH.MBL		0.00		
4,614.0	4,321.0	WASATCH_G_ZONE.MBL		0.00		
5,002.1	4,680.0	FORT_UNION.MBL		0.00		
6,898.8	6,458.0	OHIO_CREEK.MBL		0.00		
7,134.1	6,693.0	WILLIAMS_FORK.MBL		0.00		
7,184.1	6,743.0	TOP_GAS.MBL		0.00		
9,728.1	9,283.0	CAMEO.MBL		0.00		
10,189.9	9,744.0	ROLLINS.MBL		0.00		
10,365.2	9,919.0	TD.MBL		0.00		