



NPR 12D-9 596  
 Plan #1 (1-15-18)  
 9:20, January 18 2018

Azimuths to True North  
 Magnetic North: 9.63°

Magnetic Field  
 Strength: 51503.2snT  
 Dip Angle: 65.85°  
 Date: 1/18/2018  
 Model: HDGM

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
SHL 1767'FNL, 2331'FWL, SEC.9	1.0	0.0	0.0	39.631990	-108.174621	Point
BHL 2386'FNL, 1332'FWL, SEC.9	9977.0	-619.8	-998.0	39.630288	-108.178164	Ellipse (Radii: L200.0 W100.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	611.9	9.36	236.02	610.6	-14.2	-21.1	3.00	236.02	25.4	
4	6437.4	9.36	236.02	6358.4	-543.6	-806.6	0.00	0.00	972.0	
5	6749.3	0.00	0.00	6669.0	-557.8	-827.7	3.00	180.00	997.4	
6	7079.3	3.30	250.00	6998.9	-561.1	-836.6	1.00	250.00	1006.7	
7	10062.4	3.30	250.00	9977.0	-619.8	-998.0	0.00	0.00	1174.8	BHL 2386'FNL, 1332'FWL, SEC.9



## **Directional**

### **Caerus Oil and Gas LLC**

**SEC.9-T5S-R96W**

**NPR G09 596 Pad Sec.9-T5S-R96W**

**NPR 12D-9 596**

**Wellbore #1**

**Plan: Plan #1 (1-15-18)**

### **Standard Planning Report**

**18 January, 2018**

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 12D-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 12D-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

<b>Project</b>	SEC.9-T5S-R96W, Garfield County, CO		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		Using Well Reference Point
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		Using geodetic scale factor

<b>Site</b>	NPR G09 596 Pad Sec.9-T5S-R96W				
<b>Site Position:</b>	<b>Northing:</b>	14,404,590.33 usft	<b>Latitude:</b>	39.632067	
<b>From:</b> Lat/Long	<b>Easting:</b>	2,436,015.01 usft	<b>Longitude:</b>	-108.174492	
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	1.80 °

<b>Well</b>	NPR 12D-9 596					
<b>Well Position</b>	<b>+N/-S</b>	-28.1 ft	<b>Northing:</b>	14,404,561.11 usft	<b>Latitude:</b>	39.631990
	<b>+E/-W</b>	-36.5 ft	<b>Easting:</b>	2,435,979.37 usft	<b>Longitude:</b>	-108.174621
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	0.0 ft	<b>Ground Level:</b>	7,640.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM	1/18/2018	9.63	65.85	51,503

<b>Design</b>	Plan #1 (1-15-18)			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	238.16

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
611.9	9.36	236.02	610.6	-14.2	-21.1	3.00	3.00	0.00	236.02	
6,437.4	9.36	236.02	6,358.4	-543.6	-806.6	0.00	0.00	0.00	0.00	
6,749.3	0.00	0.00	6,669.0	-557.8	-827.7	3.00	-3.00	0.00	180.00	
7,079.3	3.30	250.00	6,998.9	-561.1	-836.6	1.00	1.00	-33.33	250.00	
10,062.4	3.30	250.00	9,977.0	-619.8	-998.0	0.00	0.00	0.00	0.00	BHL 2386°FNL, 1332'I

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 12D-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 12D-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
1.0	0.00	0.00	1.0	0.0	0.0	0.0	0.00	0.00	0.00	
<b>SHL 1767'FNL, 2331'FWL, SEC.9</b>										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	3.00	236.02	400.0	-1.5	-2.2	2.6	3.00	3.00	0.00	
500.0	6.00	236.02	499.6	-5.8	-8.7	10.5	3.00	3.00	0.00	
600.0	9.00	236.02	598.8	-13.1	-19.5	23.5	3.00	3.00	0.00	
611.9	9.36	236.02	610.6	-14.2	-21.1	25.4	3.00	3.00	0.00	
700.0	9.36	236.02	697.4	-22.2	-33.0	39.7	0.00	0.00	0.00	
800.0	9.36	236.02	796.1	-31.3	-46.4	56.0	0.00	0.00	0.00	
900.0	9.36	236.02	894.8	-40.4	-59.9	72.2	0.00	0.00	0.00	
1,000.0	9.36	236.02	993.4	-49.5	-73.4	88.5	0.00	0.00	0.00	
1,100.0	9.36	236.02	1,092.1	-58.6	-86.9	104.7	0.00	0.00	0.00	
1,200.0	9.36	236.02	1,190.8	-67.6	-100.4	121.0	0.00	0.00	0.00	
1,300.0	9.36	236.02	1,289.5	-76.7	-113.9	137.2	0.00	0.00	0.00	
1,400.0	9.36	236.02	1,388.1	-85.8	-127.3	153.5	0.00	0.00	0.00	
1,500.0	9.36	236.02	1,486.8	-94.9	-140.8	169.7	0.00	0.00	0.00	
1,600.0	9.36	236.02	1,585.5	-104.0	-154.3	186.0	0.00	0.00	0.00	
1,700.0	9.36	236.02	1,684.1	-113.1	-167.8	202.2	0.00	0.00	0.00	
1,800.0	9.36	236.02	1,782.8	-122.2	-181.3	218.5	0.00	0.00	0.00	
1,900.0	9.36	236.02	1,881.5	-131.3	-194.8	234.7	0.00	0.00	0.00	
1,976.5	9.36	236.02	1,957.0	-138.2	-205.1	247.1	0.00	0.00	0.00	
<b>WASATCH.MBL</b>										
2,000.0	9.36	236.02	1,980.1	-140.3	-208.3	251.0	0.00	0.00	0.00	
2,100.0	9.36	236.02	2,078.8	-149.4	-221.7	267.2	0.00	0.00	0.00	
2,200.0	9.36	236.02	2,177.5	-158.5	-235.2	283.5	0.00	0.00	0.00	
2,300.0	9.36	236.02	2,276.1	-167.6	-248.7	299.7	0.00	0.00	0.00	
2,400.0	9.36	236.02	2,374.8	-176.7	-262.2	316.0	0.00	0.00	0.00	
2,500.0	9.36	236.02	2,473.5	-185.8	-275.7	332.2	0.00	0.00	0.00	
2,526.9	9.36	236.02	2,500.0	-188.2	-279.3	336.6	0.00	0.00	0.00	
<b>9 5/8"</b>										
2,600.0	9.36	236.02	2,572.2	-194.9	-289.2	348.5	0.00	0.00	0.00	
2,700.0	9.36	236.02	2,670.8	-204.0	-302.6	364.7	0.00	0.00	0.00	
2,800.0	9.36	236.02	2,769.5	-213.0	-316.1	381.0	0.00	0.00	0.00	
2,900.0	9.36	236.02	2,868.2	-222.1	-329.6	397.2	0.00	0.00	0.00	
3,000.0	9.36	236.02	2,966.8	-231.2	-343.1	413.5	0.00	0.00	0.00	
3,100.0	9.36	236.02	3,065.5	-240.3	-356.6	429.7	0.00	0.00	0.00	
3,200.0	9.36	236.02	3,164.2	-249.4	-370.1	446.0	0.00	0.00	0.00	
3,300.0	9.36	236.02	3,262.8	-258.5	-383.6	462.2	0.00	0.00	0.00	
3,400.0	9.36	236.02	3,361.5	-267.6	-397.0	478.5	0.00	0.00	0.00	
3,500.0	9.36	236.02	3,460.2	-276.7	-410.5	494.7	0.00	0.00	0.00	
3,600.0	9.36	236.02	3,558.8	-285.7	-424.0	511.0	0.00	0.00	0.00	
3,700.0	9.36	236.02	3,657.5	-294.8	-437.5	527.2	0.00	0.00	0.00	
3,800.0	9.36	236.02	3,756.2	-303.9	-451.0	543.5	0.00	0.00	0.00	
3,900.0	9.36	236.02	3,854.9	-313.0	-464.5	559.7	0.00	0.00	0.00	
4,000.0	9.36	236.02	3,953.5	-322.1	-477.9	576.0	0.00	0.00	0.00	
4,100.0	9.36	236.02	4,052.2	-331.2	-491.4	592.2	0.00	0.00	0.00	
4,200.0	9.36	236.02	4,150.9	-340.3	-504.9	608.5	0.00	0.00	0.00	
4,300.0	9.36	236.02	4,249.5	-349.4	-518.4	624.7	0.00	0.00	0.00	
4,400.0	9.36	236.02	4,348.2	-358.4	-531.9	641.0	0.00	0.00	0.00	
4,408.9	9.36	236.02	4,357.0	-359.3	-533.1	642.4	0.00	0.00	0.00	
<b>WASATCH_G_ZONE.MBL</b>										

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 12D-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 12D-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	9.36	236.02	4,446.9	-367.5	-545.4	657.2	0.00	0.00	0.00
4,600.0	9.36	236.02	4,545.5	-376.6	-558.9	673.5	0.00	0.00	0.00
4,700.0	9.36	236.02	4,644.2	-385.7	-572.3	689.7	0.00	0.00	0.00
4,756.5	9.36	236.02	4,700.0	-390.8	-580.0	698.9	0.00	0.00	0.00
<b>FORT_UNION.MBL</b>									
4,800.0	9.36	236.02	4,742.9	-394.8	-585.8	706.0	0.00	0.00	0.00
4,900.0	9.36	236.02	4,841.5	-403.9	-599.3	722.2	0.00	0.00	0.00
5,000.0	9.36	236.02	4,940.2	-413.0	-612.8	738.5	0.00	0.00	0.00
5,100.0	9.36	236.02	5,038.9	-422.1	-626.3	754.7	0.00	0.00	0.00
5,200.0	9.36	236.02	5,137.5	-431.1	-639.8	770.9	0.00	0.00	0.00
5,300.0	9.36	236.02	5,236.2	-440.2	-653.3	787.2	0.00	0.00	0.00
5,400.0	9.36	236.02	5,334.9	-449.3	-666.7	803.4	0.00	0.00	0.00
5,500.0	9.36	236.02	5,433.6	-458.4	-680.2	819.7	0.00	0.00	0.00
5,600.0	9.36	236.02	5,532.2	-467.5	-693.7	835.9	0.00	0.00	0.00
5,700.0	9.36	236.02	5,630.9	-476.6	-707.2	852.2	0.00	0.00	0.00
5,800.0	9.36	236.02	5,729.6	-485.7	-720.7	868.4	0.00	0.00	0.00
5,900.0	9.36	236.02	5,828.2	-494.8	-734.2	884.7	0.00	0.00	0.00
6,000.0	9.36	236.02	5,926.9	-503.8	-747.6	900.9	0.00	0.00	0.00
6,100.0	9.36	236.02	6,025.6	-512.9	-761.1	917.2	0.00	0.00	0.00
6,200.0	9.36	236.02	6,124.2	-522.0	-774.6	933.4	0.00	0.00	0.00
6,300.0	9.36	236.02	6,222.9	-531.1	-788.1	949.7	0.00	0.00	0.00
6,400.0	9.36	236.02	6,321.6	-540.2	-801.6	965.9	0.00	0.00	0.00
6,437.4	9.36	236.02	6,358.4	-543.6	-806.6	972.0	0.00	0.00	0.00
6,500.0	7.48	236.02	6,420.4	-548.7	-814.2	981.2	3.00	-3.00	0.00
6,568.0	5.44	236.02	6,488.0	-553.0	-820.6	988.8	3.00	-3.00	0.00
<b>OHIO_CREEK.MBL</b>									
6,600.0	4.48	236.02	6,519.8	-554.5	-822.9	991.6	3.00	-3.00	0.00
6,700.0	1.48	236.02	6,619.7	-557.4	-827.2	996.8	3.00	-3.00	0.00
6,749.3	0.00	0.00	6,669.0	-557.8	-827.7	997.4	3.00	-3.00	0.00
6,799.3	0.50	250.00	6,719.0	-557.9	-827.9	997.6	1.00	1.00	0.00
<b>WILLIAMS_FORK.MBL</b>									
6,800.0	0.51	250.00	6,719.7	-557.9	-827.9	997.6	1.00	1.00	0.00
6,849.3	1.00	250.00	6,769.0	-558.1	-828.5	998.3	1.00	1.00	0.00
<b>TOP_GAS.MBL</b>									
6,900.0	1.51	250.00	6,819.7	-558.5	-829.6	999.4	1.00	1.00	0.00
7,000.0	2.51	250.00	6,919.6	-559.7	-832.9	1,002.8	1.00	1.00	0.00
7,079.3	3.30	250.00	6,998.9	-561.1	-836.6	1,006.7	1.00	1.00	0.00
7,100.0	3.30	250.00	7,019.5	-561.5	-837.7	1,007.9	0.00	0.00	0.00
7,200.0	3.30	250.00	7,119.3	-563.4	-843.2	1,013.5	0.00	0.00	0.00
7,300.0	3.30	250.00	7,219.1	-565.4	-848.6	1,019.2	0.00	0.00	0.00
7,400.0	3.30	250.00	7,319.0	-567.4	-854.0	1,024.8	0.00	0.00	0.00
7,500.0	3.30	250.00	7,418.8	-569.3	-859.4	1,030.4	0.00	0.00	0.00
7,600.0	3.30	250.00	7,518.6	-571.3	-864.8	1,036.1	0.00	0.00	0.00
7,700.0	3.30	250.00	7,618.5	-573.3	-870.2	1,041.7	0.00	0.00	0.00
7,800.0	3.30	250.00	7,718.3	-575.2	-875.6	1,047.3	0.00	0.00	0.00
7,900.0	3.30	250.00	7,818.2	-577.2	-881.0	1,053.0	0.00	0.00	0.00
8,000.0	3.30	250.00	7,918.0	-579.2	-886.4	1,058.6	0.00	0.00	0.00
8,100.0	3.30	250.00	8,017.8	-581.2	-891.8	1,064.2	0.00	0.00	0.00
8,200.0	3.30	250.00	8,117.7	-583.1	-897.3	1,069.9	0.00	0.00	0.00
8,300.0	3.30	250.00	8,217.5	-585.1	-902.7	1,075.5	0.00	0.00	0.00
8,400.0	3.30	250.00	8,317.3	-587.1	-908.1	1,081.1	0.00	0.00	0.00
8,500.0	3.30	250.00	8,417.2	-589.0	-913.5	1,086.8	0.00	0.00	0.00
8,600.0	3.30	250.00	8,517.0	-591.0	-918.9	1,092.4	0.00	0.00	0.00

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<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 12D-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,700.0	3.30	250.00	8,616.8	-593.0	-924.3	1,098.0	0.00	0.00	0.00	
8,800.0	3.30	250.00	8,716.7	-594.9	-929.7	1,103.7	0.00	0.00	0.00	
8,900.0	3.30	250.00	8,816.5	-596.9	-935.1	1,109.3	0.00	0.00	0.00	
9,000.0	3.30	250.00	8,916.3	-598.9	-940.5	1,114.9	0.00	0.00	0.00	
9,100.0	3.30	250.00	9,016.2	-600.8	-945.9	1,120.6	0.00	0.00	0.00	
9,200.0	3.30	250.00	9,116.0	-602.8	-951.4	1,126.2	0.00	0.00	0.00	
9,300.0	3.30	250.00	9,215.8	-604.8	-956.8	1,131.8	0.00	0.00	0.00	
9,328.2	3.30	250.00	9,244.0	-605.3	-958.3	1,133.4	0.00	0.00	0.00	
<b>CAMEO.MBL</b>										
9,400.0	3.30	250.00	9,315.7	-606.8	-962.2	1,137.5	0.00	0.00	0.00	
9,500.0	3.30	250.00	9,415.5	-608.7	-967.6	1,143.1	0.00	0.00	0.00	
9,600.0	3.30	250.00	9,515.3	-610.7	-973.0	1,148.7	0.00	0.00	0.00	
9,700.0	3.30	250.00	9,615.2	-612.7	-978.4	1,154.4	0.00	0.00	0.00	
9,800.0	3.30	250.00	9,715.0	-614.6	-983.8	1,160.0	0.00	0.00	0.00	
9,887.1	3.30	250.00	9,802.0	-616.3	-988.5	1,164.9	0.00	0.00	0.00	
<b>ROLLINS.MBL</b>										
9,900.0	3.30	250.00	9,814.8	-616.6	-989.2	1,165.7	0.00	0.00	0.00	
10,000.0	3.30	250.00	9,914.7	-618.6	-994.6	1,171.3	0.00	0.00	0.00	
10,062.4	3.30	250.00	9,977.0	-619.8	-998.0	1,174.8	0.00	0.00	0.00	
<b>TD.MBL - BHL 2386'FNL, 1332'FWL, SEC.9</b>										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SHL 1767'FNL, 2331'FW - hit/miss target - Shape - plan hits target center - Point	0.00	0.00	1.0	0.0	0.0	14,404,561.11	2,435,979.37	39.631990	-108.174621	
BHL 2386'FNL, 1332'FW - plan hits target center - Ellipse (radii L200.0 W100.0 on 250.00 azi)	0.00	0.00	9,977.0	-619.8	-998.0	14,403,910.00	2,435,001.04	39.630288	-108.178165	

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")		
2,526.9	2,500.0	9 5/8"	9-5/8	12-1/4		

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 12D-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 12D-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,976.5	1,957.0	WASATCH.MBL		0.00		
4,408.9	4,357.0	WASATCH_G_ZONE.MBL		0.00		
4,756.5	4,700.0	FORT_UNION.MBL		0.00		
6,568.0	6,488.0	OHIO_CREEK.MBL		0.00		
6,799.3	6,719.0	WILLIAMS_FORK.MBL		0.00		
6,849.3	6,769.0	TOP_GAS.MBL		0.00		
9,328.2	9,244.0	CAMEO.MBL		0.00		
9,887.1	9,802.0	ROLLINS.MBL		0.00		
10,062.4	9,977.0	TD.MBL		0.00		