



NPR 11C-9 596  
 Plan #1 (1-15-18)  
 7:54, January 18 2018

Azimuths to True North  
 Magnetic North: 9.63°

Magnetic Field  
 Strength: 51503.2snT  
 Dip Angle: 65.85°  
 Date: 1/18/2018  
 Model: HDGM

**DESIGN TARGET DETAILS**

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
SHL 1745'FNL, 2354'FWL, SEC.9	1.0	0.0	0.0	39.632049	-108.174539	Point
BHL 835'FNL, 1316'FWL, SEC.9	10036.0	909.4	-1038.4	39.634546	-108.178226	Ellipse (Radii: L200.0 W100.0)

**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.0	
3	816.8	12.50	318.20	813.5	33.8	-30.2	3.00	318.20	45.0	
4	6415.6	12.50	318.20	6279.5	937.5	-838.1	0.00	0.00	1248.1	
5	6832.4	0.00	0.00	6693.0	971.3	-868.3	3.00	180.00	1293.1	
6	7158.2	3.26	250.00	7018.6	968.1	-877.0	1.00	250.00	1297.6	
7	10180.5	3.26	250.00	10036.0	909.4	-1038.4	0.00	0.00	1380.3	BHL 835'FNL, 1316'FWL, SEC.9



## **Directional**

### **Caerus Oil and Gas LLC**

**SEC.9-T5S-R96W**

**NPR G09 596 Pad Sec.9-T5S-R96W**

**NPR 11C-9 596**

**Wellbore #1**

**Plan: Plan #1 (1-15-18)**

### **Standard Planning Report**

**18 January, 2018**

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 11C-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 11C-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

<b>Project</b>	SEC.9-T5S-R96W, Garfield County, CO		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		Using Well Reference Point
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		Using geodetic scale factor

<b>Site</b>	NPR G09 596 Pad Sec.9-T5S-R96W				
<b>Site Position:</b>	<b>Northing:</b>	14,404,590.33 usft	<b>Latitude:</b>	39.632067	
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,436,015.01 usft	<b>Longitude:</b>	-108.174492
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	1.80 °

<b>Well</b>	NPR 11C-9 596					
<b>Well Position</b>	<b>+N/-S</b>	-6.4 ft	<b>Northing:</b>	14,404,583.50 usft	<b>Latitude:</b>	39.632050
	<b>+E/-W</b>	-13.5 ft	<b>Easting:</b>	2,436,001.72 usft	<b>Longitude:</b>	-108.174540
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	0.0 ft	<b>Ground Level:</b>	7,640.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM	1/18/2018	9.63	65.85	51,503

<b>Design</b>	Plan #1 (1-15-18)			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	311.21

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.00	0.00	
816.8	12.50	318.20	813.5	33.8	-30.2	3.00	3.00	0.00	318.20	
6,415.6	12.50	318.20	6,279.5	937.5	-838.1	0.00	0.00	0.00	0.00	
6,832.4	0.00	0.00	6,693.0	971.3	-868.3	3.00	-3.00	0.00	180.00	
7,158.2	3.26	250.00	7,018.6	968.1	-877.0	1.00	1.00	-33.77	250.00	
10,180.5	3.26	250.00	10,036.0	909.4	-1,038.4	0.00	0.00	0.00	0.00	BHL 835'FNL, 1316'F'

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 11C-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 11C-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
1.0	0.00	0.00	1.0	0.0	0.0	0.0	0.00	0.00	0.00	
<b>SHL 1745'FNL, 2354'FWL, SEC.9</b>										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	3.00	318.20	500.0	2.0	-1.7	2.6	3.00	3.00	0.00	
600.0	6.00	318.20	599.6	7.8	-7.0	10.4	3.00	3.00	0.00	
700.0	9.00	318.20	698.8	17.5	-15.7	23.3	3.00	3.00	0.00	
800.0	12.00	318.20	797.1	31.1	-27.8	41.4	3.00	3.00	0.00	
816.8	12.50	318.20	813.5	33.8	-30.2	45.0	3.00	3.00	0.00	
900.0	12.50	318.20	894.7	47.2	-42.2	62.8	0.00	0.00	0.00	
1,000.0	12.50	318.20	992.4	63.3	-56.6	84.3	0.00	0.00	0.00	
1,100.0	12.50	318.20	1,090.0	79.5	-71.1	105.8	0.00	0.00	0.00	
1,200.0	12.50	318.20	1,187.6	95.6	-85.5	127.3	0.00	0.00	0.00	
1,300.0	12.50	318.20	1,285.2	111.8	-99.9	148.8	0.00	0.00	0.00	
1,400.0	12.50	318.20	1,382.9	127.9	-114.3	170.3	0.00	0.00	0.00	
1,500.0	12.50	318.20	1,480.5	144.1	-128.8	191.8	0.00	0.00	0.00	
1,600.0	12.50	318.20	1,578.1	160.2	-143.2	213.3	0.00	0.00	0.00	
1,700.0	12.50	318.20	1,675.7	176.3	-157.6	234.8	0.00	0.00	0.00	
1,800.0	12.50	318.20	1,773.4	192.5	-172.1	256.3	0.00	0.00	0.00	
1,900.0	12.50	318.20	1,871.0	208.6	-186.5	277.7	0.00	0.00	0.00	
2,000.0	12.50	318.20	1,968.6	224.8	-200.9	299.2	0.00	0.00	0.00	
2,034.2	12.50	318.20	2,002.0	230.3	-205.9	306.6	0.00	0.00	0.00	
<b>WASATCH.MBL</b>										
2,100.0	12.50	318.20	2,066.3	240.9	-215.4	320.7	0.00	0.00	0.00	
2,200.0	12.50	318.20	2,163.9	257.0	-229.8	342.2	0.00	0.00	0.00	
2,300.0	12.50	318.20	2,261.5	273.2	-244.2	363.7	0.00	0.00	0.00	
2,400.0	12.50	318.20	2,359.1	289.3	-258.7	385.2	0.00	0.00	0.00	
2,500.0	12.50	318.20	2,456.8	305.5	-273.1	406.7	0.00	0.00	0.00	
2,544.3	12.50	318.20	2,500.0	312.6	-279.5	416.2	0.00	0.00	0.00	
<b>9 5/8"</b>										
2,600.0	12.50	318.20	2,554.4	321.6	-287.5	428.2	0.00	0.00	0.00	
2,700.0	12.50	318.20	2,652.0	337.7	-301.9	449.7	0.00	0.00	0.00	
2,800.0	12.50	318.20	2,749.7	353.9	-316.4	471.2	0.00	0.00	0.00	
2,900.0	12.50	318.20	2,847.3	370.0	-330.8	492.6	0.00	0.00	0.00	
3,000.0	12.50	318.20	2,944.9	386.2	-345.2	514.1	0.00	0.00	0.00	
3,100.0	12.50	318.20	3,042.5	402.3	-359.7	535.6	0.00	0.00	0.00	
3,200.0	12.50	318.20	3,140.2	418.5	-374.1	557.1	0.00	0.00	0.00	
3,300.0	12.50	318.20	3,237.8	434.6	-388.5	578.6	0.00	0.00	0.00	
3,400.0	12.50	318.20	3,335.4	450.7	-403.0	600.1	0.00	0.00	0.00	
3,500.0	12.50	318.20	3,433.1	466.9	-417.4	621.6	0.00	0.00	0.00	
3,600.0	12.50	318.20	3,530.7	483.0	-431.8	643.1	0.00	0.00	0.00	
3,700.0	12.50	318.20	3,628.3	499.2	-446.2	664.6	0.00	0.00	0.00	
3,800.0	12.50	318.20	3,725.9	515.3	-460.7	686.1	0.00	0.00	0.00	
3,900.0	12.50	318.20	3,823.6	531.4	-475.1	707.5	0.00	0.00	0.00	
4,000.0	12.50	318.20	3,921.2	547.6	-489.5	729.0	0.00	0.00	0.00	
4,100.0	12.50	318.20	4,018.8	563.7	-504.0	750.5	0.00	0.00	0.00	
4,200.0	12.50	318.20	4,116.4	579.9	-518.4	772.0	0.00	0.00	0.00	
4,300.0	12.50	318.20	4,214.1	596.0	-532.8	793.5	0.00	0.00	0.00	
4,400.0	12.50	318.20	4,311.7	612.2	-547.3	815.0	0.00	0.00	0.00	
4,492.5	12.50	318.20	4,402.0	627.1	-560.6	834.9	0.00	0.00	0.00	
<b>WASATCH_G_ZONE.MBL</b>										

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 11C-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 11C-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	12.50	318.20	4,409.3	628.3	-561.7	836.5	0.00	0.00	0.00
4,600.0	12.50	318.20	4,507.0	644.4	-576.1	858.0	0.00	0.00	0.00
4,700.0	12.50	318.20	4,604.6	660.6	-590.5	879.5	0.00	0.00	0.00
4,800.0	12.50	318.20	4,702.2	676.7	-605.0	901.0	0.00	0.00	0.00
4,805.9	12.50	318.20	4,708.0	677.7	-605.8	902.2	0.00	0.00	0.00
<b>FORT_UNION.MBL</b>									
4,900.0	12.50	318.20	4,799.8	692.9	-619.4	922.4	0.00	0.00	0.00
5,000.0	12.50	318.20	4,897.5	709.0	-633.8	943.9	0.00	0.00	0.00
5,100.0	12.50	318.20	4,995.1	725.1	-648.3	965.4	0.00	0.00	0.00
5,200.0	12.50	318.20	5,092.7	741.3	-662.7	986.9	0.00	0.00	0.00
5,300.0	12.50	318.20	5,190.4	757.4	-677.1	1,008.4	0.00	0.00	0.00
5,400.0	12.50	318.20	5,288.0	773.6	-691.6	1,029.9	0.00	0.00	0.00
5,500.0	12.50	318.20	5,385.6	789.7	-706.0	1,051.4	0.00	0.00	0.00
5,600.0	12.50	318.20	5,483.2	805.8	-720.4	1,072.9	0.00	0.00	0.00
5,700.0	12.50	318.20	5,580.9	822.0	-734.8	1,094.4	0.00	0.00	0.00
5,800.0	12.50	318.20	5,678.5	838.1	-749.3	1,115.9	0.00	0.00	0.00
5,900.0	12.50	318.20	5,776.1	854.3	-763.7	1,137.3	0.00	0.00	0.00
6,000.0	12.50	318.20	5,873.8	870.4	-778.1	1,158.8	0.00	0.00	0.00
6,100.0	12.50	318.20	5,971.4	886.6	-792.6	1,180.3	0.00	0.00	0.00
6,200.0	12.50	318.20	6,069.0	902.7	-807.0	1,201.8	0.00	0.00	0.00
6,300.0	12.50	318.20	6,166.6	918.8	-821.4	1,223.3	0.00	0.00	0.00
6,400.0	12.50	318.20	6,264.3	935.0	-835.9	1,244.8	0.00	0.00	0.00
6,415.6	12.50	318.20	6,279.5	937.5	-838.1	1,248.1	0.00	0.00	0.00
6,500.0	9.97	318.20	6,362.3	949.8	-849.1	1,264.5	3.00	-3.00	0.00
6,600.0	6.97	318.20	6,461.2	960.7	-858.9	1,279.1	3.00	-3.00	0.00
6,645.1	5.62	318.20	6,506.0	964.4	-862.2	1,284.0	3.00	-3.00	0.00
<b>OHIO_CREEK.MBL</b>									
6,700.0	3.97	318.20	6,560.7	967.8	-865.2	1,288.6	3.00	-3.00	0.00
6,800.0	0.97	318.20	6,660.6	971.1	-868.1	1,292.8	3.00	-3.00	0.00
6,832.4	0.00	0.00	6,693.0	971.3	-868.3	1,293.1	3.00	-3.00	0.00
6,882.4	0.50	250.00	6,743.0	971.2	-868.5	1,293.2	1.00	1.00	0.00
<b>WILLIAMS_FORK.MBL</b>									
6,900.0	0.68	250.00	6,760.6	971.1	-868.7	1,293.3	1.00	1.00	0.00
6,932.4	1.00	250.00	6,793.0	971.0	-869.1	1,293.5	1.00	1.00	0.00
<b>TOP_GAS.MBL</b>									
7,000.0	1.68	250.00	6,860.6	970.4	-870.6	1,294.3	1.00	1.00	0.00
7,100.0	2.68	250.00	6,960.5	969.1	-874.2	1,296.1	1.00	1.00	0.00
7,158.2	3.26	250.00	7,018.6	968.1	-877.0	1,297.6	1.00	1.00	0.00
7,200.0	3.26	250.00	7,060.4	967.3	-879.2	1,298.7	0.00	0.00	0.00
7,300.0	3.26	250.00	7,160.2	965.3	-884.6	1,301.5	0.00	0.00	0.00
7,400.0	3.26	250.00	7,260.0	963.4	-889.9	1,304.2	0.00	0.00	0.00
7,500.0	3.26	250.00	7,359.9	961.5	-895.3	1,306.9	0.00	0.00	0.00
7,600.0	3.26	250.00	7,459.7	959.5	-900.6	1,309.7	0.00	0.00	0.00
7,700.0	3.26	250.00	7,559.5	957.6	-905.9	1,312.4	0.00	0.00	0.00
7,800.0	3.26	250.00	7,659.4	955.6	-911.3	1,315.1	0.00	0.00	0.00
7,900.0	3.26	250.00	7,759.2	953.7	-916.6	1,317.9	0.00	0.00	0.00
8,000.0	3.26	250.00	7,859.1	951.7	-922.0	1,320.6	0.00	0.00	0.00
8,100.0	3.26	250.00	7,958.9	949.8	-927.3	1,323.3	0.00	0.00	0.00
8,200.0	3.26	250.00	8,058.7	947.9	-932.6	1,326.1	0.00	0.00	0.00
8,300.0	3.26	250.00	8,158.6	945.9	-938.0	1,328.8	0.00	0.00	0.00
8,400.0	3.26	250.00	8,258.4	944.0	-943.3	1,331.6	0.00	0.00	0.00
8,500.0	3.26	250.00	8,358.3	942.0	-948.7	1,334.3	0.00	0.00	0.00
8,600.0	3.26	250.00	8,458.1	940.1	-954.0	1,337.0	0.00	0.00	0.00

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<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 11C-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,700.0	3.26	250.00	8,557.9	938.1	-959.3	1,339.8	0.00	0.00	0.00
8,800.0	3.26	250.00	8,657.8	936.2	-964.7	1,342.5	0.00	0.00	0.00
8,900.0	3.26	250.00	8,757.6	934.2	-970.0	1,345.2	0.00	0.00	0.00
9,000.0	3.26	250.00	8,857.4	932.3	-975.4	1,348.0	0.00	0.00	0.00
9,100.0	3.26	250.00	8,957.3	930.4	-980.7	1,350.7	0.00	0.00	0.00
9,200.0	3.26	250.00	9,057.1	928.4	-986.0	1,353.4	0.00	0.00	0.00
9,300.0	3.26	250.00	9,157.0	926.5	-991.4	1,356.2	0.00	0.00	0.00
9,329.1	3.26	250.00	9,186.0	925.9	-992.9	1,357.0	0.00	0.00	0.00
<b>CAMEO.MBL</b>									
9,400.0	3.26	250.00	9,256.8	924.5	-996.7	1,358.9	0.00	0.00	0.00
9,500.0	3.26	250.00	9,356.6	922.6	-1,002.1	1,361.7	0.00	0.00	0.00
9,600.0	3.26	250.00	9,456.5	920.6	-1,007.4	1,364.4	0.00	0.00	0.00
9,700.0	3.26	250.00	9,556.3	918.7	-1,012.7	1,367.1	0.00	0.00	0.00
9,800.0	3.26	250.00	9,656.2	916.7	-1,018.1	1,369.9	0.00	0.00	0.00
9,900.0	3.26	250.00	9,756.0	914.8	-1,023.4	1,372.6	0.00	0.00	0.00
10,000.0	3.26	250.00	9,855.8	912.9	-1,028.8	1,375.3	0.00	0.00	0.00
10,005.2	3.26	250.00	9,861.0	912.8	-1,029.0	1,375.5	0.00	0.00	0.00
<b>ROLLINS.MBL</b>									
10,100.0	3.26	250.00	9,955.7	910.9	-1,034.1	1,378.1	0.00	0.00	0.00
10,180.5	3.26	250.00	10,036.0	909.4	-1,038.4	1,380.3	0.00	0.00	0.00
<b>TD.MBL - BHL 835'FNL, 1316'FWL, SEC.9</b>									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL 1745'FNL, 2354'FW - plan hits target center - Point	0.00	0.00	1.0	0.0	0.0	14,404,583.50	2,436,001.72	39.632050	-108.174540
BHL 835'FNL, 1316'FWL - plan hits target center - Ellipse (radii L200.0 W100.0 on 250.00 azi)	0.00	0.00	10,036.0	909.4	-1,038.4	14,405,460.01	2,434,934.89	39.634546	-108.178226

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")	
2,544.3	2,500.0	9 5/8"	9-5/8	12-1/4	

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 11C-9 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Project:</b>	SEC.9-T5S-R96W	<b>MD Reference:</b>	WELL @ 7670.0ft (Original Well Elev)
<b>Site:</b>	NPR G09 596 Pad Sec.9-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 11C-9 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (1-15-18)		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
2,034.2	2,002.0	WASATCH.MBL		0.00		
4,492.5	4,402.0	WASATCH_G_ZONE.MBL		0.00		
4,805.9	4,708.0	FORT_UNION.MBL		0.00		
6,645.1	6,506.0	OHIO_CREEK.MBL		0.00		
6,882.4	6,743.0	WILLIAMS_FORK.MBL		0.00		
6,932.4	6,793.0	TOP_GAS.MBL		0.00		
9,329.1	9,186.0	CAMEO.MBL		0.00		
10,005.2	9,861.0	ROLLINS.MBL		0.00		
10,180.5	10,036.0	TD.MBL		0.00		