

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/02/2018

Submitted Date:

02/05/2018

Document Number:

690100362**FIELD INSPECTION FORM**Loc ID 319709 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hazard, Ellice		ellice.hazard@state.co.us	
Lloyd, Bill		blloyd@petrosharecorp.com	
Canfield, Chris		chris.canfield@state.co.us	
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Brown, Devin		dbrown@petrosharecorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201052	WELL	SI	06/01/2017	OW	001-06455	STATE OF COLORADO AB 1	EG
445292	TANK BATTERY	AC	03/30/2016		-	State of Colorado AB Tank Battery	EG

General Comment:

Followup inspection conducted in response to FIR doc #690100254 dated 11/30/2017:

ACTIONS REQUIRED NOT COMPLETED are listed in the location and flowline sections of this report. Also see spills section for additional action required. Photos uploaded can be accessed via link(s) at end of report.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No signage posted at tank battery or on location perimeter fencing.		
Corrective Action:	ACTION REQUIRED NOT COMPLETED; Install sign at battery to comply with Rule 210b.(2)	Date:	01/05/2018
Type	WELLHEAD		
Comment:	Incomplete signage at wellhead; see comment section of report.		
Corrective Action:	ACTION REQUIRED NOT COMPLETED; Install sign at wellhead to comply with Rule 210b.(1)	Date:	01/05/2018

Emergency Contact Number:

Comment: No 24hr emergency contact number at battery (ECN added at wellhead)

Corrective Action: ACTION REQUIRED NOT COMPLETED; Install signage to include 24hr operator emergency contact number at Battery

Date: 01/05/2018

Good Housekeeping:

Type	WEEDS		
Comment:	Action Required Completed: Excessive weeds on wellhead access road have been mowed/ under control.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Action Required Completed: (3) unmarked and unused flowline risers (bull plugged and blind flanged) surrounded with a welded pipe barrier on the NE corner of the fenced battery/ facility have been removed.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil			
Comment:	Initial form 19 spill report doc #401482939 filed with COGCC on 12/15/2017; CONTAMINATION NOTICE DURING ABANDONING OF FLOW LINE. THIS APPEARS TO BE FROM A WELL PLUGGED BY A PAST OPERATOR. Note: No excavation/ remediation activity by operator has been observed in progress for 45 to 60 days.		
Corrective Action:	Contact COGCC EPS regarding status of spill cleanup/ remediation. See comment section of this report.		Date: 02/09/2018

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 201052 Type: WELL API Number: 001-06455 Status: SI Insp. Status: EGFacility ID: 445292 Type: TANK API Number: - Status: AC Insp. Status: EG**Flowline**

#1 Type: Non-Well Site 1 of Lines

Flowline DescriptionFlowline Type: Non-Well Site Size: 2" Material:
Variance: Age: Contents: MultiphaseIntegrity SummaryFailures: Spills: Repairs Made:
Coatings: H2S: Cathodic Protection:Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. AbandonmentComment: There are (2) flowlines incoming at the inlet of the horizontal separator; the State of Colorado AB1 (API 001-06455) and State of Colorado AB #4 (API 001-06541). The State of Colorado AB #4 well has been plugged and abandoned (Carrizo/ 2015). It appears that the flowline abandonment was not completed (risers removed, cut capped below grade at both ends) at the tie in to the horizontal separator.Corrective Action: **ACTION REQUIRED NOT COMPLETED; Comply with rule 603.f. For unused unmarked flowline risers 24hrs to lock out/ tag out; 30 days to remove unused risers. Disconnect and remove unused riser(s) (cut/ capped below grade) at inlet to horizontal separator.**Date: 01/05/2018**COGCC Comments**

Comment	User	Date
906. SPILLS AND RELEASES (partial rule) b. Reporting spills or releases of E&P Waste or produced fluids.	maclarej	02/05/2018
In addition to the Initial Report to the Director, the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.		

210 b. Permanent Designations.

(1) Wells. Within sixty (60) days after the completion of a well, a permanent sign shall be located at the wellhead which shall identify the well and provide its legal location, including the quarter quarter section. When no associated battery is present, the additional information required under Rule 210.b.(2) shall be required on the sign.

(2) Batteries. Within sixty (60) days after the installation of a battery, a permanent sign shall be located at the battery. At the option of the operator, or at the request of local emergency response authorities, the sign may be placed at the intersection of the lease access road with a public, farm or ranch road if the referenced battery is readily apparent from such location. Such sign, which shall be no less than three (3) square feet and no more than six (6) square feet, shall provide: the name of the operator; a phone number at which the operator can be reached at all times; a phone number for local emergency services (911 where available); the lease name or well name(s) associated with the battery; the public road used to access the site; and the legal location, including the quarter quarter section. In lieu of providing the legal location on the permanent sign, it may be stenciled on a tank in characters visible from one-hundred (100) feet.

maclarej

02/05/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401536110	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370727
690100374	Incomplete signage at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370724
690100375	No signage posted at battery or perimeter fencing	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370725
690100377	Unused flowline risers (separator removed)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370726