

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

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Document Number:

401376509

Date Received:

08/17/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850 Contact Name: Kellye Garcia
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159
Address: PO BOX 370 Fax: _____
City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23288-00 County: GARFIELD
Well Name: YOUBERG Well Number: SR 321-12
Location: QtrQtr: SWNE Section: 12 Township: 7S Range: 94W Meridian: 6
Footage at surface: Distance: 1868 feet Direction: FNL Distance: 2130 feet Direction: FEL
As Drilled Latitude: 39.455481 As Drilled Longitude: -107.833956

GPS Data:

Date of Measurement: 04/21/2016 PDOP Reading: 2.8 GPS Instrument Operator's Name: J. Kirkpatrick** If directional footage at Top of Prod. Zone Dist.: 446 feet Direction: FNL Dist.: 1823 feet Direction: FWLSec: 12 Twp: 7S Rng: 94W** If directional footage at Bottom Hole Dist.: 441 feet Direction: FNL Dist.: 1774 feet Direction: FWLSec: 12 Twp: 7S Rng: 94WField Name: RULISON Field Number: 75400Federal, Indian or State Lease Number: COC36490Spud Date: (when the 1st bit hit the dirt) 05/20/2017 Date TD: 05/31/2017 Date Casing Set or D&A: 06/01/2017Rig Release Date: 08/02/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 9680 TVD** 9323 Plug Back Total Depth MD 9612 TVD** 9255Elevations GR 7254 KB 7278 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/PULSED NEUTRON(TRIPLE COMBO IN 045-23433)**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	108	180	0	108	VISU
SURF	13+1/2	9+5/8	32.3	0	1,146	300	0	1,146	VISU
1ST	8+3/4	4+1/2	11.6	0	9,680	975	4,530	9,680	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

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FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,451				
MESAVERDE	5,824				The Mesaverde Top is the Ohio Creek Top.
OHIO CREEK	5,824				The Ohio Creek top is the Mesaverde top.
WILLIAMS FORK	5,994				
CAMEO	8,777				
ROLLINS	9,539				

Operator Comments

The GPS date of measurement is actual data of the existing well conductor location prior to the spud date.
No Open Hole Logs were run on this well. Triple Combination Logs were run on SR 521-12 (05-045-23433).
PBSD matches the CBL per Craig Burger.
No top out cement job was done on this well.
The "depth driller" on the CBL reflects the Form 4 proposed depth. The actual TD is 9680' for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 8/17/2017 Email: kgarcia@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401376625	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376626	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401376623	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376621	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
401376509	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376543	TIF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376568	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376571	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376575	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376607	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376611	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401376616	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	COAs reviewed	02/13/2018
Permit	Waiting on the Form 5 for the Youberg #SR 521-12(API #045-23433) well to be submitted for open hole logging verification.	08/21/2017

Total: 2 comment(s)