

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401376509

Date Received:

08/17/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Kellye Garcia  
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
Address: PO BOX 370 Fax:  
City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23288-00 County: GARFIELD  
Well Name: YOUNBERG Well Number: SR 321-12  
Location: QtrQtr: SWNE Section: 12 Township: 7S Range: 94W Meridian: 6  
Footage at surface: Distance: 1868 feet Direction: FNL Distance: 2130 feet Direction: FEL  
As Drilled Latitude: 39.455481 As Drilled Longitude: -107.833956

GPS Data:  
Date of Measurement: 04/21/2016 PDOP Reading: 2.8 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 446 feet Direction: FNL Dist.: 1823 feet Direction: FWL

Sec: 12 Twp: 7S Rng: 94W

\*\* If directional footage at Bottom Hole Dist.: 441 feet Direction: FNL Dist.: 1774 feet Direction: FWL

Sec: 12 Twp: 7S Rng: 94W

Field Name: RULISON Field Number: 75400

Federal, Indian or State Lease Number: COC36490

Spud Date: (when the 1st bit hit the dirt) 05/20/2017 Date TD: 05/31/2017 Date Casing Set or D&A: 06/01/2017

Rig Release Date: 08/02/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9680 TVD\*\* 9323 Plug Back Total Depth MD 9612 TVD\*\* 9255

Elevations GR 7254 KB 7278 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL/MUD/PULSED NEUTRON(TRIPLE COMBO IN 045-23433)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 18             | 47.44 | 0             | 108           | 180       | 0       | 108     | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 32.3  | 0             | 1,146         | 300       | 0       | 1,146   | VISU   |
| 1ST         | 8+3/4        | 4+1/2          | 11.6  | 0             | 9,680         | 975       | 4,530   | 9,680   | CBL    |

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| WASATCH G      | 3,451          |        |                  |       |   |
| MESAVERDE      | 5,824          |        |                  |       | The Mesaverde Top is the Ohio Creek Top.                        |
| OHIO CREEK     | 5,824          |        |                  |       | The Ohio Creek top is the Mesaverde top.                        |
| WILLIAMS FORK  | 5,994          |        |                  |       |   |
| CAMEO          | 8,777          |        |                  |       |   |
| ROLLINS        | 9,539          |        |                  |       |   |

#### Operator Comments

The GPS date of measurement is actual data of the existing well conductor location prior to the spud date. No Open Hole Logs were run on this well. Triple Combination Logs were run on SR 521-12 (05-045-23433). PBTd matches the CBL per Craig Burger. No top out cement job was done on this well. The "depth driller" on the CBL reflects the Form 4 proposed depth. The actual TD is 9680' for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 8/17/2017 Email: kgarcia@terraep.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> |                       |   |  |
| 401376625                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376626                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 401376623                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376621                   | Other                 | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| <u>Other Attachments</u>    |                       |   |  |
| 401376509                   | FORM 5 SUBMITTED      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376543                   | TIF-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376568                   | LAS-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376571                   | LAS-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376575                   | PDF-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376607                   | LAS-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376611                   | PDF-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401376616                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u>  | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Engineering Tech  | COAs reviewed   | 02/13/2018          |
| Permit            | Waiting on the Form 5 for the Youberg #SR 521-12(API #045-23433) well to be submitted for open hole logging verification. | 08/21/2017          |

Total: 2 comment(s)