

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464 2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC 3. Address: 1801 BROADWAY #1000 City: DENVER State: CO Zip: 80202 4. Contact Name: Nolan Redmond Phone: (720) 484-2347 Fax: Email: nredmond@catamountep.com

5. API Number 05-067-10009-00 6. County: LA PLATA 7. Well Name: IGS Well Number: 148 8. Location: QtrQtr: NWNE Section: 21 Township: 33N Range: 8W Meridian: N 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/19/2017 End Date: 12/19/2017 Date of First Production this formation: 01/17/2018 Perforations Top: 3190 Bottom: 3434 No. Holes: 164 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [] 3 stage frac. 1st stage fraced w/ 726 bbls fluid & 49380 lbs sand. 2nd stage fraced w/ 875 bbls fluid & 75720 lbs sand. 3rd stage fraced w/ 878 bbls fluid & 76670 lbs sand.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 2478 Max pressure during treatment (psi): 3691 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00 Type of gas used in treatment: Min frac gradient (psi/ft): 0.76 Total acid used in treatment (bbl): Number of staged intervals: 3 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 2478 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 201780 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/19/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 125 Bbl H2O: 56 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 125 Bbl H2O: 56 GOR: 0 Test Method: Pumping Casing PSI: 45 Tubing PSI: 45 Choke Size: Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 983 API Gravity Oil: 0 Tubing Size: 2 + 7/8 Tubing Setting Depth: 3489 Tbg setting date: 01/05/2018 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nolan Redmond
Title: Geo/Eng Tech Date: _____ Email: nredmond@catamountep.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

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User Group **Comment** **Comment Date**

		Stamp Upon Approval
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