

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401525062

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464 2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC 3. Address: 1801 BROADWAY #1000 City: DENVER State: CO Zip: 80202 4. Contact Name: Nolan Redmond Phone: (720) 484-2347 Fax: Email: nredmond@catamountep.com

5. API Number 05-067-10008-00 6. County: LA PLATA 7. Well Name: IGW Well Number: 123B 8. Location: QtrQtr: SESW Section: 6 Township: 33N Range: 8W Meridian: N 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/27/2017 End Date: 12/27/2017 Date of First Production this formation: 01/11/2018 Perforations Top: 2973 Bottom: 3230 No. Holes: 200 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ] 3 Stage frac. 1st stage fraced w/ 687 bbls fluid & 28660 lbs sand. 2nd stage fraced w/ 1121 bbls fluid & 111298 lbs sand. 3rd stage fraced w/ 1039 bbls fluid & 92127 lbs sand.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 2846 Max pressure during treatment (psi): 3783 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00 Type of gas used in treatment: Min frac gradient (psi/ft): 0.74 Total acid used in treatment (bbl): Number of staged intervals: 3 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 2846 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 230520 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/12/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 84 Bbl H2O: 68 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 84 Bbl H2O: 68 GOR: 0 Test Method: Pumping Casing PSI: 37 Tubing PSI: 37 Choke Size: Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 985 API Gravity Oil: 0 Tubing Size: 2 + 7/8 Tubing Setting Depth: 3302 Tbg setting date: 12/29/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Nolan Redmond  
Title: Geo/Eng Tech Date: \_\_\_\_\_ Email: nredmond@catamountep.com  
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### Attachment Check List

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