

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464
2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
3. Address: 1801 BROADWAY #1000
City: DENVER State: CO Zip: 80202
4. Contact Name: Nolan Redmond
Phone: (720) 484-2347
Fax:
Email: nredmond@catamountep.com

5. API Number 05-067-10010-00
6. County: LA PLATA
7. Well Name: IGS
Well Number: 145B
8. Location: QtrQtr: NENE Section: 20 Township: 33N Range: 8W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2017 End Date: 12/20/2017 Date of First Production this formation: 01/17/2018
Perforations Top: 3398 Bottom: 3765 No. Holes: 252 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

5 stage frac. Fraced 1 stage w/ 949 bbls fluid & 66340 lbs sand. Frac 2nd stage w/ 984 bbls fluid & 72980 lbs sand. Frac 3rd stage w/ 895 bbls fluid & 64900 lbs sand. Frac 4th stage w/ 1098 bbls fluid & 95000 lbs sand. Frac 5th stage w/ 764 bbls fluid & 44200 lbs sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4689 Max pressure during treatment (psi): 4212

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): Number of staged intervals: 5

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 472

Fresh water used in treatment (bbl): 4689 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 642800 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/19/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 125 Bbl H2O: 56
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 125 Bbl H2O: 56 GOR: 0
Test Method: Pumping Casing PSI: 45 Tubing PSI: 45 Choke Size:
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 999 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 3815 Tbg setting date: 01/08/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nolan Redmond

Title: Geo/Eng Tech Date: _____ Email: nredmond@catamountep.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)