

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464  
2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC  
3. Address: 1801 BROADWAY #1000  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Nolan Redmond  
Phone: (720) 484-2347  
Fax:  
Email: nredmond@catamountep.com

5. API Number 05-067-09533-00  
6. County: LA PLATA  
7. Well Name: IGS  
Well Number: 144  
8. Location: QtrQtr: NENE Section: 20 Township: 33N Range: 8W Meridian: N  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2017 End Date: 12/14/2017 Date of First Production this formation: 01/10/2018

Perforations Top: 3383 Bottom: 3743 No. Holes: 156 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

3 stage Frac. 1st stage fraced w/ 1214 bbls fluid & 84679 lbs sand. 2nd stage fraced w/ 1544 bbls fluid & 146219 lbs sand. 3rd stage fraced w/ 505 bbls fluid & 31900 lbs sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3264 Max pressure during treatment (psi): 4264

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00

Type of gas used in treatment: Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): Number of staged intervals: 3

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 3264 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 260100 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/11/2018 Hours: 16 Bbl oil: 0 Mcf Gas: 80 Bbl H2O: 33

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 120 Bbl H2O: 50 GOR: 0

Test Method: Pumping Casing PSI: 44 Tubing PSI: 44 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 999 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3788 Tbg setting date: 01/02/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Nolan Redmond

Title: Geo/Eng Tech

Date: \_\_\_\_\_

Email nredmond@catamountep.com

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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)