

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401538395			
Date Received: 02/07/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10658</u>	Contact Name <u>Paul Onsager</u>
Name of Operator: <u>CAPTIVA ENERGY PARTNERS LLC</u>	Phone: <u>(720) 635-7813</u>
Address: <u>PO BOX 281108</u>	Fax: <u>()</u>
City: <u>LAKEWOOD</u> State: <u>CO</u> Zip: <u>80228</u>	Email: <u>ponsager@captivaep.com</u>

Complete the Attachment
Checklist

OP OGCC

API Number : 05- <u>123</u> <u>45407</u> <u>00</u>	OGCC Facility ID Number: <u>452111</u>
Well/Facility Name: <u>STILLROVEN FARM</u>	Well/Facility Number: <u>6</u>
Location QtrQtr: <u>NENE</u> Section: <u>5</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u>	
County: <u>WELD</u> Field Name: <u>WATTENBERG</u>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

GROUND WATER SAMPLING

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d. (3).

NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.

- ☒ Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4): There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- ☐ Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.
- _____ Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- _____ Number of Water Source Exceptions requested per Rule 609.c.
- _____ Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**
- _____ Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.
The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.
- ☐ Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

_____ Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID	Facility ID	Sample Date	Sample Purpose

COMMENTS

There are no qualifying available water sources within the same quarter section of the permitted production wells (NENE QTRQTR, Section 5, Township 3N, Range 68W). Two water sources were identified as being within a quarter section within a 0.5-mile radius of the proposed production well. However, after contacting the water source owners to determine their operational status, it was determined both water sources were not able to be sampled. On 10/17/2017, per a conversation with the water source owner, the water well (receipt #9058636) was determined to be inoperable because the pump has been removed, therefore, no pumping mechanism is installed. On 11/1/2017, per a conversation with the well source owner, the water well (receipt #0053997P) was disqualified because the well is used for geothermal heating and is a closed loop system without sampling access. Captiva Energy Partner request an exemption for sampling requirements per COGCC Rule 318A.f.(2)C.iv.

Operator Comments:

Associated API Numbers: 05-123-45411, 05-123-45410, 05-123-45404, 05-123-45403, 05-123-45409, 05-123-45412, 05-123-45408, 05-123-45402, 05-123-45401, 05-123-45406, and 05-123-45405

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Onsager
Title: Partner Email: ponsager@captivaep.com Date: 2/7/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEPSSELL, ARTHUR Date: 2/12/2018

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	A review of information available on COGIS maps indicates that there is no water feature that meets the 100 series definition of a water source within any quarter section in 1/2 mile of the oil/gas well(s) that was not properly addressed by the operator.	02/12/2018

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401538395	SUNDRY NOTICE APPROVED-GW
401543137	FORM 4 SUBMITTED

Total Attach: 2 Files