

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401539002

Date Received: 02/07/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23447-00
6. County: GARFIELD
7. Well Name: WARE Well Number: SR 522-12
8. Location: QtrQtr: NESW Section: 12 Township: 7S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/11/2018 End Date: 01/14/2018 Date of First Production this formation: 02/01/2018
Perforations Top: 7382 Bottom: 9406 No. Holes: 480 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []
52473 bbls of slickwater; 994950 100/Mesh; 1325 gals of biocide

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 52505 Max pressure during treatment (psi): 8776
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): Number of staged intervals: 10
Recycled water used in treatment (bbl): 52473 Flowback volume recovered (bbl): 9590
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 994950 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/22/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1341 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1341 Bbl H2O: 0 GOR:
Test Method: FLOWING Casing PSI: 1930 Tubing PSI: 1661 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1088 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9219 Tbg setting date: 01/25/2018 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia
Title: Land & Regulatory Tech Date: 2/7/2018 Email: kgarcia@terraep.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401539002	FORM 5A SUBMITTED
401539018	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)