

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/07/2018

Submitted Date:

02/08/2018

Document Number:

674200455**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
319094 _____ Gomez, Jason _____ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS INCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Adamczyk, Megan		megan.adamczyk@state.co.us	
,		COGCCInspections@extracti onog.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
453223	WELL	XX	11/30/2017		123-45983	Coyote Trails 34S-20-12N	DG

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Approx 32' sound walls on south and west side of location		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare		
Comment:	Not in use at time of inspection		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 453223 Type: WELL API Number: 123-45983 Status: XX Insp. Status: DG

Complaint

Comment: Complaint #: 200445426-200445424-200445423-200445422

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 2-7-2018 Time 1500 Hrs

Contacted by Inspector:

Date: 2-27-2018 Time 1630Hrs

Well Number#: Location #: 319094

Inspection Document #: 674200455

Nature of complaint: Noise/Odors/Lighting

Field Inspector Actions:

On 2-7-2018, I was contacted by James Precup NE supervisor of the COGCC in reference to a complaint of noise coming from an unknown location near the complaints residence in the Erie area.

On 2-7-2018 I made contact with the complainants in the area who indicated they were experiencing noise, vibration and odors possibly coming from the Extraction Coyote pad located NE of their residence. When I spoke with the complaints they indicated the smell was like a skunk, they indicated they had contacted Excel energy who came out and checked for gas leaks in the area. The complaints also indicated they were experiencing vibrations which they believe were coming from the drilling rig at the Coyote pad.

I conducted inspections of the Extraction Coyote location and I observed normal drilling operation on location. I spoke with the Extraction staff who indicated they had normal drilling operation at the times of the complaints complaint. Extraction indicated they had been drilling surface holes on the wells and they were not using drilling mud for the procedure as they use water from Erie to drill surface. At the time of the inspection it appeared all lighting on location was pointed down and toward the ground per COGCC rules. The only odors detected at the time of the inspection on location were exhaust fumes from equipment on location. As part of my Inspection a check the areas around the complaint's residence, I did not detect any odors at the time of the inspection.

I spoke with Extraction staff and they indicated they would set up 3rd party sound studies to check the sound levels in the area. They indicated they would provide this information to the COGCC.

All information reviewed, requested and site inspection information were submitted to the COGCC for further review.

I did not observe any violations of COGCC rules at the time of the inspection.

Corrective Action:

Date:

Well Drilling

Rig: Rig Name: Patterson 901 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: I Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit:	_____	Unlined Pit:	_____	Closed Loop:	YES	Semi-Closed Loop:	_____
Multi-Well:	YES	Disposal Location:	Waste Connection				
Comment:	<div>All lighting appeared to be pointed down and toward the ground at time of inspection</div>						
Corrective Action:	<div></div>					Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	Pass					
Gravel	Pass	Ditches	Pass	Vehicle Tracking		
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	
Ditches	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT