

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400852085

Date Received:

06/25/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-40914-00

7. Well Name: GRISWOLD

8. Location: QtrQtr: SWSE Section: 11 Township: 1N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 27N-11HZ

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/23/2015 End Date: 06/01/2015 Date of First Production this formation: 06/05/2015  
Perforations Top: 8166 Bottom: 12975 No. Holes: 672 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

"PERF AND FRAC FROM 8166-12,975.  
345 BBL ACID, 43,090 BBL CROSSLINK GEL, 4,182 BBL LINEAR GEL, 68,985 BBL SLICKWATER, 4,928 BBL WATER, - 121,530 BBL  
TOTAL FLUID  
523,310# 100 MESH OTTAWA/ST. PETERS, 3,739,310# 30/50 GENOA/SAND HILLS, - 4,262,620# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 121530

Max pressure during treatment (psi): 7787

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 345

Number of staged intervals: 25

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 3656

Fresh water used in treatment (bbl): 121184

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4262620

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 06/08/2015 Hours: 24 Bbl oil: 51 Mcf Gas: 54 Bbl H2O: 8  
Calculated 24 hour rate: Bbl oil: 51 Mcf Gas: 54 Bbl H2O: 8 GOR: 1058  
Test Method: FLOWING Casing PSI: 2100 Tubing PSI: Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1344 API Gravity Oil: 48  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 6/25/2015 Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num Name

400852085 FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed total acid used in treatment from 3450 bbls to 345 bbls Form 5A, Doc #400852085 has been approved for NBRR	02/09/2018

Total: 1 comment(s)