

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

**Document Number:**  
**2147585**

**EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type:  PERMIT  REPORT OGCC PIT NUMBER: 454010

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 82470	Contact Name: Ty Lunn
Name of Operator: STELBAR OIL CORP INC	
Address: 1625 N WATERFRONT PKWY #200	Phone: (316) 264-8378
City: WICHITA State: KS Zip: 67206-6602	Email: tlunn@stelbar.com

ATTACHMENTS	
Detailed Site Plan	<input type="checkbox"/>
Design/Cross Sec	<input type="checkbox"/>
Topo Map	<input type="checkbox"/>
Calculations	<input type="checkbox"/>
Sensitive Area Info	<input type="checkbox"/>
Mud Program	<input type="checkbox"/>
Form 2A	<input type="checkbox"/>
Form 26	<input type="checkbox"/>
Water Analysis	<input type="checkbox"/>

**Pit Location Information**

Operator's Pit/Facility Name: Allen #5-17	Operator's Pit/Facility Number:
API Number (associated well): 05- 121 10637 00	
OGCC Location ID (associated location): 317345	Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW-17-2S-49W-6	
Latitude: 39.886314	Longitude: -102.889527
County: WASHINGTON	

**Operation Information**

Pit Use/Type (Check all that apply):	Pit Type: <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud; <input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling; <input type="checkbox"/> Produced Water Storage; <input checked="" type="checkbox"/> Percolation; <input checked="" type="checkbox"/> Evaporation
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency; <input type="checkbox"/> Blowdown; <input type="checkbox"/> Workover; <input type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Multi-Well Pit:	Construction Date: Actual or Planned:
Method of treatment prior to discharge into pit:	
Offsite disposal of pit contents:	<input type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number:
Other Information:	

**Site Conditions**

Distance (in feet) to the nearest surface water: 5000	Ground Water (depth): 50	Water Well: 1500
Is this location in a Sensitive Area? Yes	Existing Location? No	

**Pit Design and Construction**

Size of Pit (in feet): Length: 30 Width: 12 Depth: 5	Calculated Working Volume (in barrels): 320
Flow Rates (in bbl/day): Inflow: 65	Outflow: Evaporation: 1 Percolation: 513
Primary Liner. Type: None	Thickness (mil): 0
Secondary Liner (if present): Type: None	Thickness (mil):
Is Pit Fenced? Yes	Is Pit Netted? No Leak Detection? No
Other Information:	

Operator Comments:

**Certification**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ty Lunn  
Title: Petroleum Engineer Email: tlunn@stelbar.com Date: 01/31/2014

**Approval**

Signed: \_\_\_\_\_

*Matthew Lee*

Title: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

02/09/2018

**Best Management Practices**

**No BMP/COA Type**

**Description**

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CONDITIONS OF APPROVAL:

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

1009762	Construction Layout Drawings
2147585	PIT PERMIT SUBMITTED

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Agency	Changed from Pit Permit to Pit Report, as this is for an existing pit (with no Facility ID number). Associated well was spud in 2001; pit is visible in 2004 aerial images (Google Earth); pit predates lining requirements for Washington County.	02/09/2018
Agency	<p>Added Lat/Long for the Pit Location. Obtained Lat/Long from the COGIS Map.</p> <p>Water Analytical, Sensitive Area Determination and Topographic Map all included under the Construction Layout Drawings Attachment</p> <p>Pit Location lies within the Northern High Plains Designated Basin and Groundwater Management Area, changed Sensitive Area to YES.</p> <p>According to the NRCS, underlying soils are mapped as Valent sand. These soils consist of primarily sandy soils having a very low runoff and a drainage class of excessively drained. Ksat (transmissivity) is reported high to very high (6.00 to 39.96 in/hr).</p> <p>Based on the review of the available water well logs for DWR Water Well Permit #127427 -- A, the underlying surficial geology consists of sand from 0 to 20 feet followed by sand and gravel to 200 feet bgs. A confining layer of clay followed by shale underlies the vicinity at approximately 215 feet bgs.</p> <p>Groundwater is reported at 50 bgs by the Operator.</p> <p>Based on the potential for high groundwater and sandy soils having high transmissivity underlying the Location, there is a potential for impacts to the underlying aquifer.</p>	03/06/2015

Total: 2 comment(s)