

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/07/2018

Submitted Date:

02/08/2018

Document Number:

678301516**FIELD INSPECTION FORM**Loc ID 318421 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
,		Cogcc.inspections@crestonepr.com	All Inspections
		david.tewkesbury@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
118267	PIT	CL			-	SEGAL	EI
241265	WELL	SI	01/01/2017	GW	123-09053	SEGAL, SAM 21-24	EI

General Comment:

see environmental section regarding ongoing site investigation and remediation 3863 at former tank battery/production facility to north of well.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	incorrect operator listed (Encana) as shown on attached photo. Ownership of well transferred on 7/29/2016. Phone contact number is correct.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	04/09/2018

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 118267 Type: PIT API Number: - Status: CL Insp. Status: EI**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: pit closure is dependent on completion of remediation 3863 which is at same location as remediation project

Corrective Action: _____ Date: _____

Facility ID: 241265 Type: WELL API Number: 123-09053 Status: SI Insp. Status: EI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: well is incapable of production and from inspection reports has been incapable of production since March 2017. Notice of plugging has been received and approved on 02/02/2018Corrective Action: well must be plugged within 6 months of notice or new notice to be filed or well requires mechanical integrity test if to remain at temporarily abandoned status Date: 08/02/2018

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: records availble indicate the last groundwater monitoring event as part of REM 3863 was in 2013 with all monitoring wells subsequently destroyed as part of soil excavation/removal prior to March 2015. The presenece of monitoring wells was not observed in a December 2015 inspection of the location. Monitoring wells are now present as shown in attached photo but no record of their installation is in the documents submitted. In the last update to REM 3863 submitted in 2015, it was stated that the extent of the impacts at the site had not been completely defined as to impacts to soils and to groundwater. The last monitoring results for groundwater were collected in 2013.

Corrective Action: Submit summary of activities up to end of 2017 by corrective action date. That summary must include documentation of installation of the MW observed in this inspection and any data gathered in the process of installing the monitoring well and any sample collection and analysis of groundwater samples from the monitoring well. A revised site investigation plan for this site must be developed and submitted by the corrective action date. That plan must provide dates when a site investigation will start and when that phase of the site investigation to determine the extent of impacts at this site is expected to be completed.

Date: 03/30/2018

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678301517	incorrect operator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4374168
678301518	2 monitoring wells	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4374169