

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/07/2018

Submitted Date:

02/08/2018

Document Number:

678301516**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
318421 _____ GINTAUTAS, PETER _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
,		Cogcc.inspections@crestonepr.com	All Inspections
		david.tewkesbury@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
118267	PIT	CL			-	SEGAL	EI
241265	WELL	SI	01/01/2017	GW	123-09053	SEGAL, SAM 21-24	EI

General Comment:

[see environmental section regarding ongoing site investigation and remediation 3863 at former tank battery/production facility to north of well.](#)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	incorrect operator listed (Encana) as shown on attached photo. Ownership of well transferred on 7/29/2016. Phone contact number is correct.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	04/09/2018

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 118267 Type: PIT API Number: - Status: CL Insp. Status: EI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: pit closure is dependent on completion of remediation 3863 which is at same location as remediation project

Corrective Action: Date: _____

Facility ID: 241265 Type: WELL API Number: 123-09053 Status: SI Insp. Status: EI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: well is incapable of production and from inspection reports has been incapable of production since March 2017. Notice of plugging has been received and approved on 02/02/2018

Corrective Action: well must be plugged within 6 months of notice or new notice to be filed or well requires mechanical integrity test if to remain at temporarily abandoned status Date: 08/02/2018

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: records availble indicate the last groundwater monitoring event as part of REM 3863 was in 2013 with all monitoring wells subsequently destroyed as part of soil excavation/removal prior to March 2015. The presnece of monitoring wells was not observed in a December 2015 inspection of the location. Monitoring wells are now present as shown in attached photo but no record of their installation is in the documents submitted.In the last update to REM 3863 submitted in 2015, it was stated that the extent of the impacts at the site had not been completely defined as to impacts to soils and to groundwater. The last monitoring results for groundwater were collected in 2013.

Corrective Action: Submit summary of activities up to end of 2017 by corrective action date. That summary must include documentation of installation of the MW observed in this inspection and any data gathered in the process of installing the monitoring well and any sample collection and analysis of groundwater samples from the monitoring well. A revised site investigation plan for this site must be developed and ssubmitted by the corrective action date. That plan must provide dates when a site investigation will start and when that phase of the site investigation to determine the extent of impacts at this site is expected to be completed. Date: 03/30/2018

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678301517	incorrect operator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4374168
678301518	2 monitoring wells	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4374169