

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401387539

Date Received:

12/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447  
2. Name of Operator: URSA OPERATING COMPANY LLC  
3. Address: 1600 BROADWAY ST STE 2600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: CARI MASCIOLI  
Phone: (970) 284-3244  
Fax:  
Email: cmascioli@ursaresources.com

5. API Number 05-045-23488-00  
6. County: GARFIELD  
7. Well Name: BMC B  
Well Number: 41B-13-07-96  
8. Location: QtrQtr: Lot 3 Section: 18 Township: 7S Range: 95W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 10/17/2017 End Date: 11/02/2017 Date of First Production this formation: 11/13/2017  
Perforations Top: 3473 Bottom: 6334 No. Holes: 540 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 151,149 bbls 2% KCL slickwater and no proppant. Tri-Frac with BMC B 41C-13-07-96 (API #05-045-23479) and BMC B 41D-13-07-96 (API #05-045-23489).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 151149

Max pressure during treatment (psi): 8060

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl):

Number of staged intervals: 10

Recycled water used in treatment (bbl): 151149

Flowback volume recovered (bbl): 35511

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/28/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2384 Bbl H2O: 1508  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2384 Bbl H2O: 1508 GOR: 0  
Test Method: Flowing Casing PSI: 400 Tubing PSI: 1700 Choke Size: 064/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1055 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4892 Tbg setting date: 11/13/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THE WELLS ON THE BMC B PAD ARE CURRENTLY BEING COMPLETED.

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

1063' FNL, 284' FEL, SECTION 13-T7S-R96W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASCIOLI

Title: REGULATORY ANALYST Date: 12/14/2017 Email: cmascioli@ursaresources.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401387539	FORM 5A SUBMITTED
401477830	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected choke size	02/08/2018

Total: 1 comment(s)