

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401439161

Date Received:

11/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456  
2. Name of Operator: CAERUS PICEANCE LLC  
3. Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Cody Gallagher  
Phone: (720) 880-6335  
Fax:  
Email: codygallagher@caerusoilandgas.com

5. API Number 05-045-23362-00  
6. County: GARFIELD  
7. Well Name: Puckett  
Well Number: 33B-26-697  
8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/01/2017 End Date: 09/05/2017 Date of First Production this formation: 09/24/2017

Perforations Top: 7274 Bottom: 8844 No. Holes: 162 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 48,275 bbls slickwater and 151 bbls of 7.5% HCL acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 48426 Max pressure during treatment (psi): 8272

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.51

Total acid used in treatment (bbl): 151 Number of staged intervals: 6

Recycled water used in treatment (bbl): 48275 Flowback volume recovered (bbl): 19011

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/20/2017 Hours: 24 Bbl oil: Mcf Gas: 1380 Bbl H2O: 972

Calculated 24 hour rate: Bbl oil: Mcf Gas: 1380 Bbl H2O: 972 GOR:

Test Method: FLOWING Casing PSI: 1500 Tubing PSI: 400 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1064 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8612 Tbg setting date: 09/13/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: 11/14/2017 Email: garrett@caerusoilandgas.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401439161	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Corrected formation to reflect approved Corrected total fluid used in treatment Corrected choke size via email from garrett Elsener	02/07/2018
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Total: 1 comment(s)