

FORM 5A

Rev 06/12

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State of Colorado

Oil and Gas Conservation Commission



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 95960 4. Contact Name: Jerry Clark  
 2. Name of Operator: WEXPRO COMPANY Phone: (801) 324-2685  
 3. Address: P O BOX 45003 Fax: (801) 324-2997  
 City: SALT LAKE CITY State: UT Zip: 84145- Email: jerry.clark@dom.com

5. API Number 05-081-05460-00 6. County: MOFFAT  
 7. Well Name: DONNELL-GOVERNMENT Well Number: 3  
 8. Location: QtrQtr: NWNW Section: 4 Township: 11N Range: 101W Meridian: 6  
 9. Field Name: SUGAR LOAF Field Code: 80000

Completed Interval

FORMATION: FORT UNION Status: PRODUCING Treatment Type: \_\_\_\_\_

Treatment Date: 10/24/2008 End Date: \_\_\_\_\_ Date of First Production this formation: 11/05/2008

Perforations Top: 4558 Bottom: 4660 No. Holes: 56 Hole size: 0.22

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

213 BBLS 59Q N2 foam w/ 42754# 20/40 Mesh sand

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 11/04/2008 Hours: 3 Bbl oil: 0 Mcf Gas: 133 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1064 Bbl H2O: 4 GOR: \_\_\_\_\_  
 Test Method: flow back tank Casing PSI: 580 Tubing PSI: 480 Choke Size: 24  
 Gas Disposition: VENTED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 4504 Tbg setting date: 10/31/2008 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeffery Bluemel

Title: Engineering Tech Date: \_\_\_\_\_ Email jeffery.bluemel@dom.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

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