

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2018

Submitted Date:

02/06/2018

Document Number:

674902076**FIELD INSPECTION FORM**Loc ID 325844 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215463	WELL	PR	12/31/2001	GW	067-07068	MERRY FEDERAL 1	EI

General Comment:

On February 5, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Merry Federal #1. This inspection was in response to a release of produced water reportedly discovered on February 4, 2018. Cottonwood Consulting was collecting samples from the impacted area during this field inspection. For the most recent field inspection report for this facility, please refer to document #685301723.

Location			
Lease Road:			
Type	Access		
comment:	Lock on gate at Forest Service boundary has been changed. BP representative had to unlock gate for inspector.		
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Tol-pac chemical injection system container with label and placard.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	WELLHEAD	<= 1 bbl	
Comment:	Wellhead and surrounding area are stained.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 03/06/2018
Produced Water	Flow Line	>= 5 bbls	
Comment:	Produced water release reported by the operator at approximately 10:30 AM on 2/5/18. Initial estimate is 12.5 bbls. from a flow line. Release occurred and remained on the well pad. Initial spill report submitted on 2/5/18 has been returned to the operator for clarification.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 03/06/2018
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Stock panel fencing around telemetry equipment.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Stock panel and guard fencing around pump jack and well head.		
Corrective Action:			Date:
Equipment:			corrective date
Type: Ancillary equipment	# 1		

Comment: Telemetry equipment.			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: Electric motor.			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Chemical injection system.			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	215463	Type:	WELL	API Number:	067-07068	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On February 5, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Merry Federal #1. This inspection was in response to a release of produced water reportedly discovered on February 4, 2018. Cottonwood Consulting was collecting samples from the impacted area during this field inspection. For the most recent field inspection report for this facility, please refer to document #685301723.</p> <p>During this site visit an area of approximately 1,200 square feet (Cottonwood estimate from mapped area) of wet soil was visible between the meter run and the telemetry equipment. The wet are did not leave the location. A 2' by 3' hole exists at the release point. Initial reports are that a 4" fiberglass water line had ruptured.</p> <p>Two discrete soil samples from within the damp area were collected during this field inspection. Underground utilities and flow lines were in the process of being located with pin flags.</p>	hughesj	02/06/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674902077	Inspection Photos 2.5.18	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4371876