



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

Colo. 02763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Water Injection APR 11 1968	7. UNIT AGREEMENT NAME Checho Unit
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION COLO. OIL & GAS CONS. COMM.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' PSL & 2040' PSL	10. FIELD AND POOL, OR WILDCAT Checho
14. PERMIT NO. 64600	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4906' GR
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 Section 35, T-35-N, R-20-W	
12. COUNTY OR PARISH Montezuma	
13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Convert to Water Injection**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was converted to water injection in the following manner:

1. Pulled rods, pump, tubing.
2. Ran Baker Model "N" Packer and set at 5440'.
3. Loaded annulus with treated water and tested to 500 psi.
4. Acidized perforations 5528-62', 5585-5610' with 2000 gallons 26% HCl.
5. Put well on injection 3-12-68.

DVR	
FJP	✓
HFM	✓
JAS	✓
JED	✓

18. I hereby certify that the foregoing is true and correct

SIGNED **By: C. W. Eaton, Jr.**

TITLE **Area Engineer**

DATE **April 3, 1968**

(This space for Federal or State office use)

APPROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Director**

DATE **APR 12 1968**