

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.



00620152

NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		MAR 12 1968	
2. NAME OF OPERATOR PAM AMERICAN PETROLEUM CORPORATION		COLO. OIL & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Cacho Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 600' FSL & 2040' FWL		8. FARM OR LEASE NAME Cacho	
14. PERMIT NO. 64 600		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4906' Gr.	
		9. WELL NO. 7	
		10. FIELD AND POOL, OR WILDCAT Cacho	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 Section 35, T-35-N, R-20-W	
		12. COUNTY OR PARISH Montezuma	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☒ **Convert to water injection**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to convert the well to water injection as follows:

1. Pull rods, pump, and tubing.
2. Run Baker Model "N" packer to be set at 5460'.
3. Load annulus with treated water and test with 500 psi.
4. Acidize perforations 5528-62', 5585-5610' with 2000 gallons 28% HCl.
5. Put well on injection.

DWR	
FIP	✓
HFM	✓
JAM	✓
JIB	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

Lloyd E. Chism
Lloyd E. Chism

TITLE

Petroleum Engineer

DATE **March 11, 1968**

(This space for Federal or State office use)

APPROVED BY

W. A. Rogers
W. A. Rogers

TITLE

Director

DATE

MAR 15 1968

CONDITIONS OF APPROVAL, IF ANY: