

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/02/2018

Submitted Date:

02/05/2018

Document Number:

690100363**FIELD INSPECTION FORM**Loc ID 320332 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**9 Number of Comments6 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Lloyd, Bill		blloyd@petrosharecorp.com	
Brown, Devin		dbrown@petrosharecorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203466	WELL	SI	09/01/2017	GW	001-09025	SELTZER G U 2-4	EG

**General Comment:**

Followup inspection conducted in response to FIR doc #690100294 dated 12/20/2017:

ACTIONS REQUIRED NOT COMPLETED are listed in the flowline section of this report. Also see Unused Equipment for additional Action Required identified during this field inspection. Photos uploaded can be accessed via link(s) at end of report.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused flowline riser observed at wellhead; Flowline riser not marked. No LOTO on riser		
Corrective Action:	NEW ACTION REQUIRED: Comply with rule 603.f. For unused unmarked flowline risers 24hrs to lock out/ tag out; 30 days to remove unused risers.	Date:	03/05/2018
Type	UNUSED EQUIPMENT		
Comment:	Horizontal separator is not in use; flowlines disconnected from equipment.		
Corrective Action:	Remove unused equipment per COGCC rule 603.f.	Date:	04/01/2018
Type	UNUSED EQUIPMENT		
Comment:	Steel tubing (4 joints) observed on ground/ not in use on North side of separator; Poly coiled hose/ not in use observed inside tank berm area.		
Corrective Action:	Remove unused equipment per COGCC rule 603.f.	Date:	04/01/2018

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Other	#		corrective date
Comment:	No gas leak identified at wellhead master valve during this field inspection.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	<100 BBLS	STEEL AST		,	
Comment:	Crude oil tank has been isolated and is not in service; 160 bbls					
Corrective Action:	Remove unused equipment (tank) per COGCC rule 603.f.					Date: 04/01/2018

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance



## Inspected Facilities

Facility ID: 203466 Type: WELL API Number: 001-09025 Status: SI Insp. Status: EG

## Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Form 6 intent to abandon doc #401374151 remains in draft status. Note COA outlined by COGCC Engineering staff: As-built GPS doesn't match satellite view. Please obtain new as-built GPS for subsequent 6.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

## Flowline

#1 Type: Well Site 1 of Lines

## Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Multiphase

## Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

## Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Modifications have been made to the well site flowline. The flowline currently bypasses the horizontal separator (not in use) and runs off site (location of meter is unknown).

Corrective Action: ACTION REQUIRED NOT COMPLETED/ NO ATTEMPT TO CONTACT COGCC INSPECTOR: Conduct pressure testing to verify integrity of modifications made to flowline/ entire length of flowline. Flowline pressure testing to be completed between wellhead and gas meter, witnessed by COGCC Inspector and charted/ recorded. Contact COGCC Integrity Inspector (Joe Maclaren @ (970)-382-1680) at least 48hrs prior to conducting pressure test.

Date: 02/01/2018

NOTE: This well has been Temporarily Abandoned and flowline disconnected since Field Inspection Doc #690100294 was performed on 12/20/2017. The off location gas meter has not been identified.

#2 Type: Well Site of Lines

## Flowline Description

Flowline Type: Well Site Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

## Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

## Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

<u>Comment:</u>	Flowline riser location data needs to be provided as outlined on COGCC NTO dated 5/2/17 (Phase I to be completed by May 30, 2017). See <a href="http://www.colorado.gov/cogcc">www.colorado.gov/cogcc</a> for more information. Note: The As Builts are incorrect for this well; the gas meter/ riser is off location; No GPS data has been submitted for this riser.	
Corrective Action:	<b>ACTION REQUIRED NOT COMPLETED/ FLOWLINE RISER DATA IS INNACURRATE;</b> Provide updated GPS location data to COGCC Integrity Group for the endpoints of all Flowline risers (at wellhead and gas meter/ offsite) and the riser status (active or scheduled for abandonment).	Date: <u>02/01/2018</u>

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100368	Wellhead, signage and unused unmarked riser	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370107">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370107</a>
690100369	Unused unmarked flowline riser	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370108">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370108</a>
690100370	Inspection Photos 12/20/17	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370109">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4370109</a>