

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 4. Contact Name: MEL LACKIE
 2. Name of Operator: LARAMIE ENERGY LLC Phone: (303) 339-4400
 3. Address: 1401 SEVENTEENTH STREET #1400 Fax: (303) 339-4399
 City: DENVER State: CO Zip: 80202 Email: mlackie@laramie-energy.com

5. API Number 05-077-10429-00 6. County: MESA
 7. Well Name: Bruton Well Number: 0993-19-01W
 8. Location: QtrQtr: SENW Section: 19 Township: 9S Range: 93W Meridian: 6
 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/03/2018 End Date: 01/16/2018 Date of First Production this formation: 01/03/2018

Perforations Top: 6176 Bottom: 7890 No. Holes: 210 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

108,800 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 108800 Max pressure during treatment (psi): 6464

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 0 Number of staged intervals: 7

Recycled water used in treatment (bbl): 95838 Flowback volume recovered (bbl): 45614

Fresh water used in treatment (bbl): 12962 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/02/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 63 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1515 Bbl H2O: 400 GOR: 0

Test Method: FLOWING Casing PSI: 2075 Tubing PSI: 1425 Choke Size: 20

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7464 Tbg setting date: 01/25/2018 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE
Title: ENGINEERING TECHNICIAN Date: _____ Email mlackie@laramie-energy.com
:

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 401529956 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)