

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401519244

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 4. Contact Name: MEL Iackie
2. Name of Operator: LARAMIE ENERGY LLC Phone: (303) 339-4400
3. Address: 1401 SEVENTEENTH STREET #1400 City: DENVER State: CO Zip: 80202 Fax: (303) 339-4399 Email: mlackie@laramie-energy.com

5. API Number 05-077-10423-00 6. County: MESA
7. Well Name: Bruton Well Number: 0993-19-02W
8. Location: QtrQtr: SENW Section: 19 Township: 9S Range: 93W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/03/2018 End Date: 01/14/2018 Date of First Production this formation: 01/03/2018
Perforations Top: 6374 Bottom: 7774 No. Holes: 180 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

92,800 BBLs SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 92800 Max pressure during treatment (psi): 6692
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.74
Total acid used in treatment (bbl): 0 Number of staged intervals: 6
Recycled water used in treatment (bbl): 81745 Flowback volume recovered (bbl): 42538
Fresh water used in treatment (bbl): 11055 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 62 Bbl H2O: 19
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1496 Bbl H2O: 450 GOR: 0
Test Method: FLOWING Casing PSI: 2057 Tubing PSI: 1412 Choke Size: 20
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7421 Tbg setting date: 01/23/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE
Title: ENGINEERING TECHNICIAN Date: _____ Email mlackie@laramie-energy.com
:

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 401524371 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)