

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401530665

Date Received:

01/31/2018

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

453963

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC Operator No: 96850
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
Contact Person: Michael Gardner
Phone Numbers: Phone: (970) 263-2760 Mobile: (970) 623-4875 Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401530665

Initial Report Date: 01/30/2018 Date of Discovery: 01/30/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 26 TWP 6S RNG 94W MERIDIAN 6

Latitude: 39.491180 Longitude: -107.859280

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE Facility/Location ID No 323868

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated 75 bbls lost; Estimated 57 bbls recovered.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear, cold, no wind.

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

An isolation valve continued to leak after being closed. Overnight, the faulty valve allowed clean, treated water (for reuse) to overflow at a transfer pump and from the temporary containment structure. The water collected in several low spots near the transfer pump. The spill was discovered early this morning (1/30/18). TEP and contractor personnel identified the source of the leak and placed an end-cap on the faulty valve which stopped the leak. Vac trucks were used to clean up any standing water. Composite soil samples were collected and field-screened for TPH. The field data indicate the water had a very low hydrocarbon content. Verification soil samples are being collected for lab analysis to confirm that COGCC cleanup standards were not exceeded. KenGro absorbent material was placed on wet soils after standing water was recovered. Faulty valve will be replaced and the process for winterizing pumps and associated equipment will be corrected to prevent future incidents.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/30/2018	COGCC	Stan Spencer	970-987-2891	Email and initial Form 19
1/30/2018	COGCC	Carlos Lujan	970-286-3292	Email and initial Form 19
1/30/2018	GarCo	Kirby Wynn	970-987-2557	Email
1/30/2018	GVFPD	David Blair	970-285-9119	Email
1/30/2018	CRFR	Orrin Moon	970-379-2932	Email

**OPERATOR COMMENTS:**

The spill remained entirely on location. There were no off-site or other environmental impacts. Root cause of the spill is equipment failure. There were several cattle were grazing around the location, but all standing water has been removed and there is no potential for cattle or wildlife to consume the water. TEP contacted the surface owner who visited location and concurred there was no impact to the cattle.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner  
 Title: TEP Environmental Date: 01/31/2018 Email: mgardner@terraep.com

**COA Type**

**Description**

	<p>On the Supplemental F-19 provide a drawing of the existing location including equipment (both temporary where transfer pump the temporary containment structure were located, and locations of the permanent equipemnt), in addition where the the water collected in several low spots near the transfer pump.</p> <p>How many low spots are there where the water collected?</p> <p>Was is the distance to Porcupine Creek from the low spots?</p> <p>What is the depth to groundwater?</p> <p>Did the 18 bbls of fluid that were not recovered infiltrate into the ground surface?</p>
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**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401530665	SPILL/RELEASE REPORT(INITIAL)
401535290	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	AFischer reviewed for Stan Spencer.	02/05/2018

Total: 1 comment(s)