

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/01/2018

Submitted Date:

02/04/2018

Document Number:

680402484

FIELD INSPECTION FORM

Loc ID 322331 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES, INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|----------------|-----------------------------|-----------------|
| Labowskie, Steve | | steve.labowskie@state.co.us | |
| Burger, Craig | | craig.burger@state.co.us | |
| Browning, Chuck | 970-433-4139 | chuck.browning@state.co.us | Field Inspector |
| Reed, Jordan | (970) 563-4000 | maralextechjr@gmail.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------------|-------------|
| 111193 | PIT | AC | 09/23/1999 | | - | CALF CANYON 24-2 | AC |
| 210294 | WELL | SI | 04/27/2012 | GW | 045-06050 | CALF CANYON-FEDERAL 24-2 | PA |

General Comment:

[Plug and abandon well.](#)

Location

| | | | |
|--------------------|---------|--|-------|
| Lease Road: | | | |
| Type | Main | | |
| comment: | Private | | |
| Corrective ActionL | | | Date: |
| Type | Access | | |
| comment: | BLM | | |
| Corrective ActionL | | | Date: |

Overall Good:

| | | | |
|----------------------|----------------------------|--|-------|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Sign removed for wellwork. | | |
| Corrective Action: | | | Date: |

| | | | |
|----------------------------------|----------------------|--|-------------|
| Emergency Contact Number: | | | |
| Comment: | <input type="text"/> | | |
| Corrective Action: | <input type="text"/> | | Date: _____ |

Overall Good:

| | | | | |
|----------------|------|--------|--|--|
| Spills: | | | | |
| Type | Area | Volume | | |

| | |
|--------------------------|--------------------------------|
| In Containment: | No |
| Comment: | <input type="text"/> |
| <input type="checkbox"/> | Multipple Spills and Releases? |

| | | | |
|--------------------|------------------|--|-------|
| Fencing/: | | | |
| Type | PIT | | |
| Comment: | Hogwire & rebar. | | |
| Corrective Action: | | | Date: |

| | | | |
|-----------------------------------|-----|--|-----------------|
| Equipment: | | | corrective date |
| Type: Gas Meter Run | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Heated Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|--------------------|----|--|-------|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|-----------------|--|--|--|
| Flaring: | | | |
| Type | | | |

| | |
|--------------------|-------|
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 111193 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 210294 Type: WELL API Number: 045-06050 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: A Plus Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1300-984,227-127,62

Cement Volume (sx): 121

Good Return During Job: YES

Cement Type: B

Comment: 1/31/2018- Lobo rig #101. Rig up to pull tubing.7 5/8" casing set @2751' w/ stage tool @ 1151'. CIBP set @ 1300'. Perfs 1122'-1136'
 2/1/2018- Pull tubing. Run in tubing ,tag bottom @ 1290'. Rig up cementing head. Pump 80 sks 15.5 lb/gal Class "B" cement.
 2/2/2018 - RIH w/ tubing. Tag top of plug #1 @ 984'. Pull back to 227'. Pump 25 sks 15.5 lb/gal Class "B" cement. Pull back to 62'. Pump 15.5 lb/gal Class "B" cement to surface. Excavate and cut off wellhead 3' below surface level. Pump 15.5 lb/gal Class "B" cement to top off 10.75" and 7.625" casing annulus. Weld information plate to casing. Begin reclamation.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: 111193 Lat: 39.532743 Long: -108.707175

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|------------------------------|---|
| 680402485 | Inspection photos 2/1-2/2018 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4369450 |