



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

EF CE PR ES

Complete the Attachment Checklist

OGCC Operator Number: 72085
Name of Operator: PRIMA OIL & GAS COMPANY
Address: 1801 BROADWAY, SUITE 500
City: DENVER State: CO Zip: 80202
API Number: 05-123-19851-00
Well Name: SCOTTDALE Number: 26-13
Location: SWNE Sec. 26, T4N-R67W, 6th PM

Wellbore diagram
Site Facility Diagram
Oper OGCC

List in order of completion.

FORMATION: CODELL Producing Y X N Commingled OGCC

Perforations Gross Interval: Top 7164' Bottom 7184' No. Holes: 80 Size: 3/8" Open Hole Completion

Formation Treatment Describe: Frac with 15,200# 100-mesh, 382-800# 20/40 sand, 8000# 12/20 AcFrac PRB (black) and 131,15 gal 35# and 31# Prima Gel.

Test Information Date: 03/20/00 Hours: 24 Bbls Oil: 46 MCF Gas: 127 Bbls H2O: 20

Production Test Method: Flowing Casing Pressure: 460 Flowing Tubing Pressure: 0 Choke Size: 12/64

API Gravity Oil: BTU Gas: Gas Disposition: Sold

Calculated 24 Hr Rate Bbls Oil: 46 MCF Gas: 127 Bbls H2O: 20 GOR: 2760

Production Method: Flowing

Tubing Size: Setting Depth: Packer Depth:

Non-producing Completion Status: Abd SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

FORMATION: Producing Y N Commingled OGCC

Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion

Formation Treatment Describe:

Test Information Date: Hours: Bbls Oil: MCF Gas: Bbls H2O:

Production Test Method: Casing Pressure: Flowing Tubing Pressure: Choke Size

API Gravity Oil: BTU Gas: Gas Disposition:

Calculated 24 Hr Rate Bbls Oil: MCF Gas: Bbls H2O: GOR:

Production Method:

Tubing Size: Setting Depth: Packer Depth:

Non-producing Completion Status: Abd SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

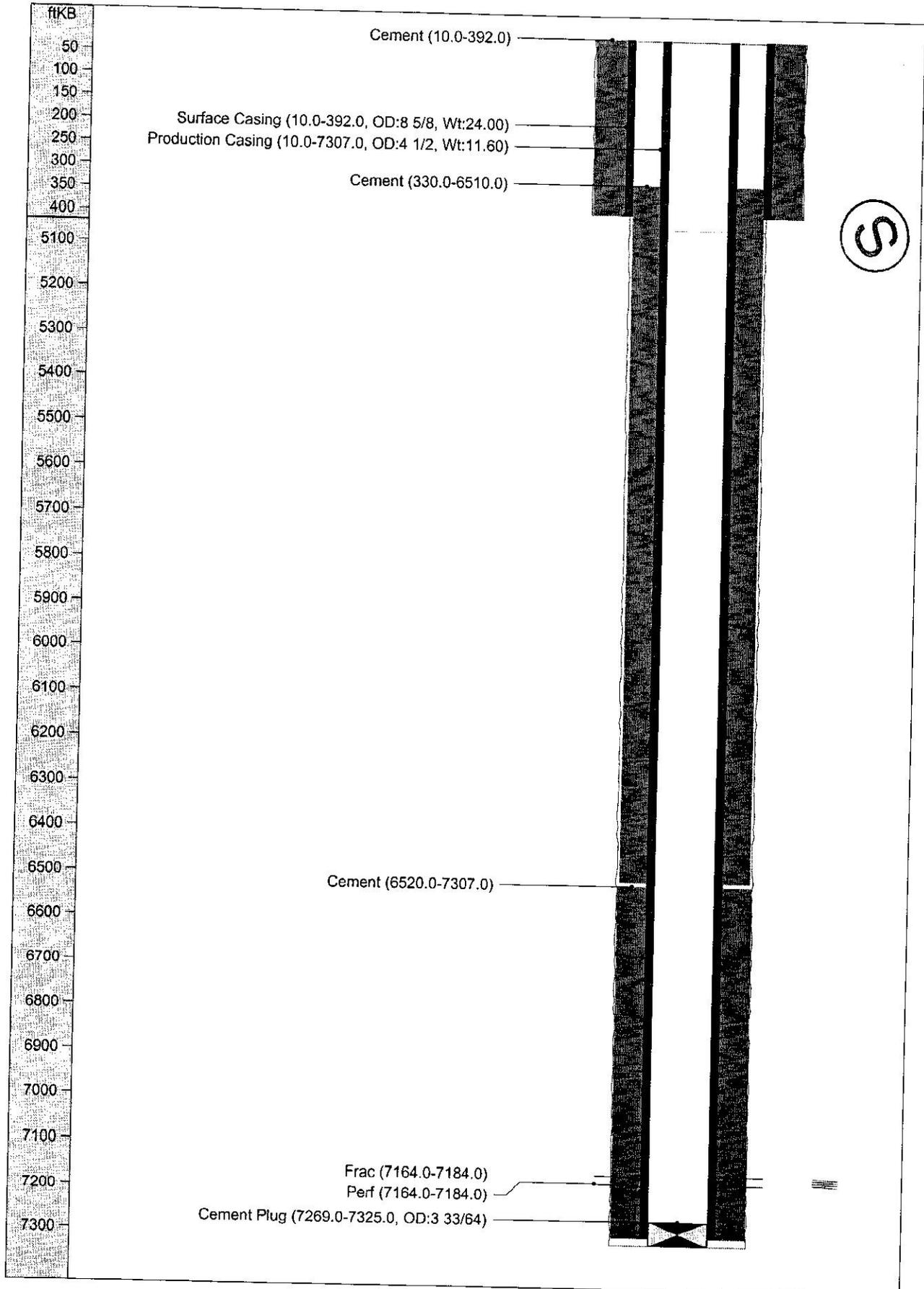
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name TINA MILLER

Signed Tina Miller

Title: ENGINEERING TECHNICIAN

Date: 04/13/00



26-13
SWNE

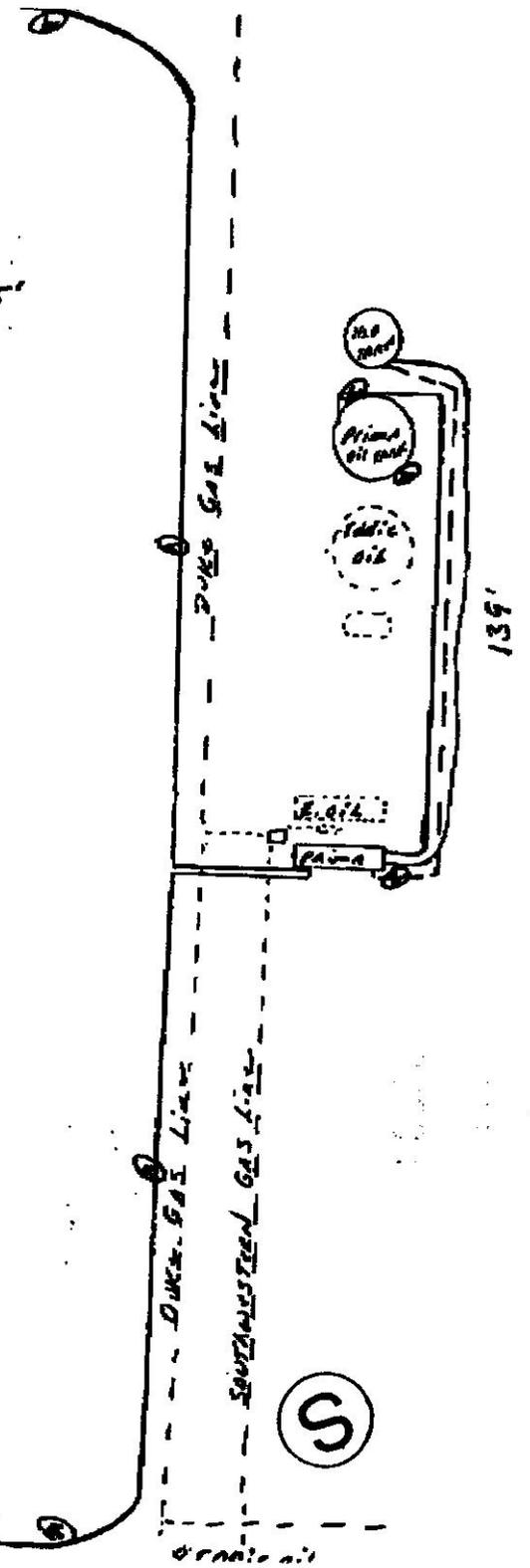
SCOTTDALE 26-13 + 26-14

- Flowline 2" yellow JACKET
- Oil Line 2" yellow JACKET
- BYPASS Line 2" yellow JACKET
- H2O Line 2" Poly SDR 11
- 1" Poly Ran w/ Flowline

Flowline		Flowline
26-13	1380'	26-14
		2175'

SEC 26 T4N R67W

SENE
26-14



Southwestern