

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-43855-00
6. County: WELD
7. Well Name: Mickey
Well Number: 5
8. Location: QtrQtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/26/2017 End Date: 05/16/2017 Date of First Production this formation: 07/10/2017

Perforations Top: 7594 Bottom: 17534 No. Holes: 2377 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: []

67 stage plug and perf;
266984 total bbls of fluid pumped: 266350 bbls fresh water and 634 bbls 15% HCL acid pumped;
26800090 total lbs of 40/70 pumped.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 266984 Max pressure during treatment (psi): 8650

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment: Min frac gradient (psi/ft): 1.04

Total acid used in treatment (bbl): 634 Number of staged intervals: 67

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 22770

Fresh water used in treatment (bbl): 266350 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 26800090 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/12/2017 Hours: 24 Bbl oil: 377 Mcf Gas: 195 Bbl H2O: 2044

Calculated 24 hour rate: Bbl oil: 377 Mcf Gas: 195 Bbl H2O: 2044 GOR: 517

Test Method: Measured Casing PSI: 460 Tubing PSI: 1415 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1357 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7488 Tbg setting date: 07/06/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 721 FNL; 2209 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Completions Engineer Date: 8/17/2017 Email towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

401379692	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	• Form 7's ok.	02/02/2018
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Total: 1 comment(s)