

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/30/2018

Submitted Date:

02/01/2018

Document Number:

688301116**FIELD INSPECTION FORM**
 Loc ID 320673 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 10646Name of Operator: BISON EXPLORATION LLCAddress: PO BOX 1168City: DENVER State: CO Zip: 80202**Findings:**6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Rickard, Jeff	720-557-08310	jrickard@extractionog.com	
Extraction Oil & Gas		COGCCInspections@extracti onog.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204403	WELL	SI	11/01/2017	GW	005-06488	CAVANAUGH 1-X	PA

General Comment:

PA

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Produced Water	WELLHEAD	<= 1 bbl	
Comment:	Leak at wellhead from broken threads (see attached photo). Thirty days to remove stained soil.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 03/01/2018

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	6' chain link		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 204403 Type: WELL API Number: 005-06488 Status: SI Insp. Status: PA**Cement**Cement ContractorContractor Name: O TEX/C&J

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: KLX wireline, LRP fresh water truck
1/30/2018
Tagged @1555', 63' cement behind pipe-calculated
Cut pipe @ 1190', 10 sxs 15.8 cement pumped acrsss cut-couldn't pull pipe
1/31/2018
6 holes shot at 1033', tubing at 1248', pumped 10 sxs
CICR set on tubing @ 930'
Pumped 82 sxs 15.8 cement thru CICR, dumped 5' on top

Corrective Action: _____

Date: _____

WorkoverComment: Brigade Rig 12

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	

Comment: [Still no containment under frac tanks on 1/31/2018.](#)

Corrective Action: [Repair or install berms or other secondary containment devices per Rule 906.d.\(1\).](#)

Date: 01/30/2018

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688301130	Bison Exploration Cavanaugh 1-X PA30_31	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4367742